

# Daily Market Summary

Thursday December 6 2018

## ONTARIO ZONE MARKET QUANTITIES

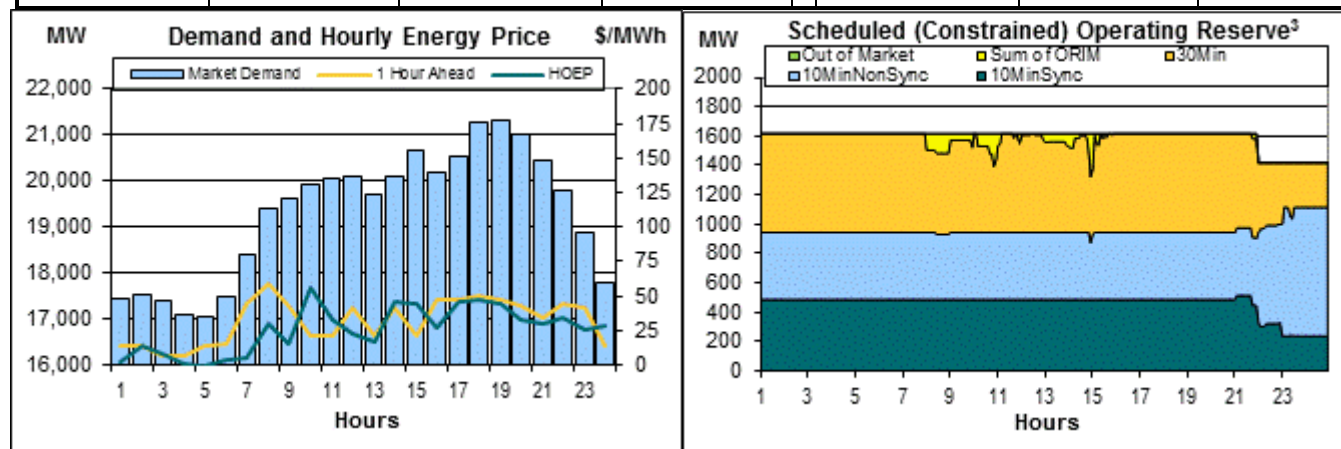
(MW)	DAILY			ON PEAK <sup>1</sup>			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	19,303	21,339	17,041	20,191	21,339	18,862	17,527	18,408	17,041
Ontario Demand	16,784	19,008	13,752	17,910	19,008	16,867	14,531	15,835	13,752
Imports	612	1,316	122	752	1,316	314	331	871	122
Exports	2,551	3,492	1,948	2,314	2,704	1,948	3,024	3,492	1,974
Unavailable Capacity	8,688	9,400	8,097	8,549	9,173	8,097	8,966	9,400	8,803

## ONTARIO ZONE MARKET PRICES<sup>2</sup>

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	25.60	56.63	0.00	34.54	56.63	15.59	7.72	28.56	0.00
5 Minute MCP	25.60	84.93	0.00	34.54	84.93	6.02	7.72	53.13	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	8.26	30.10	0.20	11.80	30.10	0.20	1.18	1.29	0.29
10 Minute Non-Sync	7.95	30.10	0.15	11.79	30.10	0.20	0.27	1.29	0.15
30 Minute	7.20	30.00	0.10	10.68	30.00	0.12	0.25	1.29	0.10

## DAILY SUMMARY DATA<sup>4</sup>

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
27.01	463,272	12,512,977	333,435	293,774	0.0	0.0



<sup>1</sup>OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

<sup>2</sup>Prices are not considered final until two business days after the trade date.

<sup>3</sup>Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

<sup>4</sup>DA/RT IOG Summary value calculation removed on Oct. 12, 2011