

Daily Market Summary

Tuesday November 13 2018

ONTARIO ZONE MARKET QUANTITIES

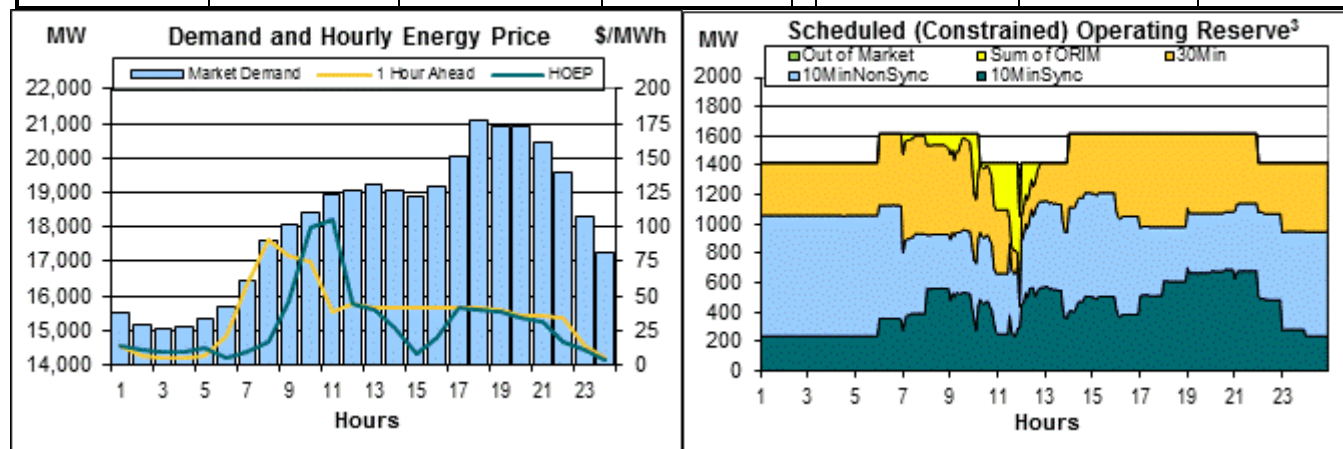
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	18,141	21,092	15,026	19,358	21,092	17,592	15,707	17,287	15,026
Ontario Demand	16,238	18,760	13,433	17,329	18,760	16,193	14,054	15,192	13,433
Imports	536	1,031	130	691	1,031	180	226	562	130
Exports	1,902	2,426	1,228	2,026	2,426	1,228	1,654	2,199	1,282
Unavailable Capacity	10,543	11,688	9,599	10,208	10,902	9,599	11,211	11,688	9,731

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	28.91	104.95	3.35	38.74	104.95	8.68	9.25	13.34	3.35
5 Minute MCP	28.91	210.65	0.00	38.74	210.65	0.00	9.25	13.37	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	17.49	153.94	0.45	15.46	153.94	0.45	21.54	21.60	21.15
10 Minute Non-Sync	8.55	91.96	0.20	11.42	91.96	0.20	2.82	21.15	0.20
30 Minute	8.47	75.00	0.10	11.29	75.00	0.20	2.82	21.15	0.10

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
30.24	435,384	13,166,012	910,505	352,641	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011