

Daily Market Summary

Wednesday November 7 2018

ONTARIO ZONE MARKET QUANTITIES

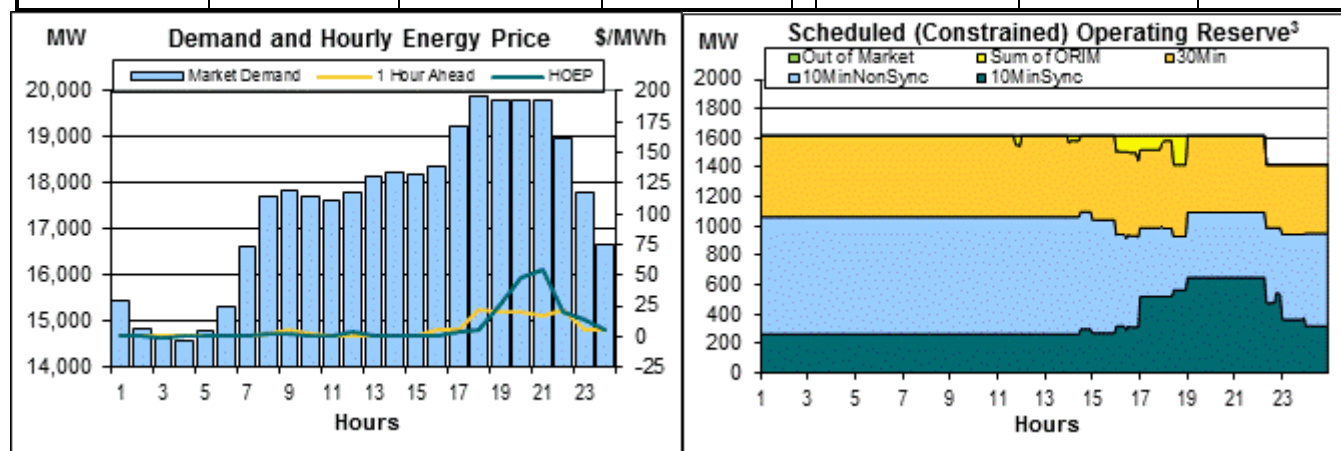
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	17,490	19,896	14,580	18,557	19,896	17,628	15,356	16,649	14,580
Ontario Demand	15,056	17,687	11,764	16,250	17,687	15,141	12,668	14,108	11,764
Imports	228	468	126	271	468	155	142	154	126
Exports	2,435	2,832	2,108	2,309	2,665	2,108	2,689	2,832	2,502
Unavailable Capacity	9,681	10,437	9,261	9,786	10,437	9,381	9,471	10,064	9,261

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	7.79	54.23	-0.31	11.42	54.23	0.00	0.52	4.84	-0.31
5 Minute MCP	7.79	83.02	-2.13	11.42	83.02	0.00	0.52	5.94	-2.13
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	15.21	30.00	0.99	20.91	30.00	0.99	3.83	21.60	1.24
10 Minute Non-Sync	12.57	30.00	0.20	18.76	30.00	0.45	0.20	0.20	0.20
30 Minute	11.91	30.00	0.10	17.81	30.00	0.45	0.11	0.20	0.10

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
8.85	419,760	3,714,876	366,035	489,627	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011