

# Daily Market Summary

Wednesday October 10 2018

## ONTARIO ZONE MARKET QUANTITIES

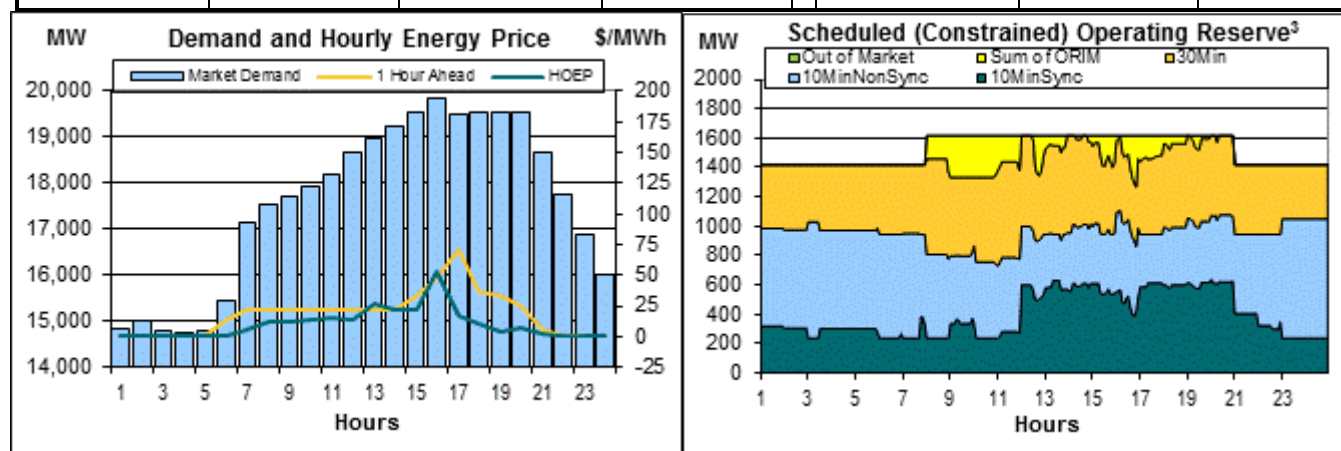
(MW)	DAILY			ON PEAK <sup>1</sup>			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	17,572	19,850	14,767	18,685	19,850	16,879	15,347	17,122	14,767
Ontario Demand	15,668	18,205	12,017	17,002	18,205	14,651	13,001	15,360	12,017
Imports	458	1,482	14	650	1,482	14	73	374	14
Exports	1,925	2,789	1,282	1,703	2,238	1,282	2,371	2,789	1,722
Unavailable Capacity	10,765	11,546	9,517	10,888	11,546	9,549	10,520	11,073	9,517

## ONTARIO ZONE MARKET PRICES<sup>2</sup>

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	9.79	52.92	-0.07	14.34	52.92	0.00	0.70	5.75	-0.07
5 Minute MCP	9.79	78.09	-0.13	14.34	78.09	0.00	0.70	14.33	-0.13
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	16.71	38.62	1.22	21.91	38.62	1.30	6.32	21.60	1.22
10 Minute Non-Sync	13.22	30.00	0.23	19.72	30.00	0.23	0.24	0.27	0.23
30 Minute	12.99	30.00	0.10	19.43	30.00	0.10	0.11	0.23	0.10

## DAILY SUMMARY DATA<sup>4</sup>

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
10.85	421,728	4,575,749	247,427	490,885	0.0	0.0



<sup>1</sup>OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

<sup>2</sup>Prices are not considered final until two business days after the trade date.

<sup>3</sup>Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

<sup>4</sup>DA/RT IOG Summary value calculation removed on Oct. 12, 2011