

IESO Engagement

From: Farhad Quassem
Sent: March 10, 2020 2:25 PM
To: IESO Engagement
Cc: Ted Leonard; Sunny Kim; Rachel Ingram
Subject: RE: Demand Response Working Group Feedback Due Today

Hi Dale,

Rodan's feedback for the Feb 25th meeting is below:

Topic: Baseline methodology jurisdictional scan

In addition to MISO and PJM, consider:

- NYISO: Last 10 days used for baseline, 2 hour IDA window.
- ISO-NE: Highest 10 of last 30 days, 3 interval IDA window.

Topic: DR Market Rule/Manual changes

Four change documents pending:

- HDR Out-of-Market Activation Payments - *looks okay, payments will even playing field with generators*
- Updates to Defined Terms - *looks okay*
- Changes to Capacity Auction Settlements - *looks okay*
- Changes to Satisfy a Capacity Obligation - *storage gets 1 hour activation notice vs 2.5 for loads – is standby different as well?*

Thank you and regards,

Farhad Quassem | Sr. Business Analyst

T: [REDACTED] | E: [REDACTED]

From: IESO Engagement <engagement@ieso.ca>
Sent: Tuesday, March 10, 2020 1:02 PM
To: IESO Engagement <engagement@ieso.ca>
Subject: Demand Response Working Group Feedback Due Today

A reminder to all stakeholders involved in the Demand Response Working Group (DRWG) that the deadline to submit feedback on the items discussed at the February 25 DRWG meeting is **due by end of day today**. The presentation from the February 25 meeting, which includes the requests for feedback from the IESO, can be found on the DRWG [webpage](#). We will not be using a feedback form for this feedback request so please submit your feedback by email to engagement@ieso.ca.

Thank you,

Dale Fitzgerald, CEM | Senior Advisor, Stakeholder Engagement

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