

NRG Curtailment Solutions, Inc.
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DR STAKEHOLDER PRIORITIES FOR 2017

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- **Participants Benefit**
 - ❖ If we are able to transfer during the commitment period, it would provide greater risk mitigation.
- **IESO benefit**
 - ❖ What can be the major benefit to be able to transfer between zones?

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- **Eliminate virtual zonal DR limits**
 - ❖ We are in favor of applying one total limit for a zone rather than the current virtual zonal DR limit and total zonal DR limit.

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- **Allow DR Capacity Obligations to vary on a monthly basis**
 - ❖ We would like to have more details on the above, what would be the effect if the obligations are allowed to vary on a monthly basis.

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- **Implement a more efficient contributor management data entry system**
 - ❖ It would be beneficial to have the ability upload a contributor management file to the IESO.
- **Implement automated data submission (not via OnlineIESO)**
 - ❖ It would be beneficial to be able to upload a monthly data submission file to IESO.

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- **Change requirement for record of installation (ROI) for all HDR C&I contributors**
 - ❖ We agree that it will be beneficial if the requirement for ROI becomes less stringent.

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- **Allow dispatch able loads to be contributors to an HDR resource**
 - ❖ We would like to have more information on the process
- **Send automated notification of standby and activation notices to Market Participant so they do not have to log-in to IESO portal**
 - ❖ It would be beneficial to have an earlier notification, such as an email/phone call a day ahead for the standby activation.

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- **Shorten or eliminate standby notice for HDR resources**
 - ❖ We are not in agreement with shortening/eliminating standby notice

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- **Duration of activations should reflect system need**
 - ❖ IESO can provide flexibility based on the system's need for the activation duration, let's say between 1 to 6 hours.
- **Reinstate utilization payments for DR activations**
 - ❖ It would be an added incentive for the DR market participants to participate in activations.

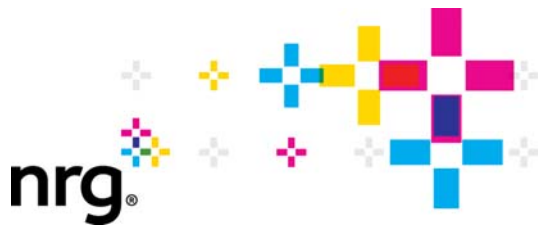
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- **Increase test dispatch structure**
 - ❖ Test the test notification process prior to any test activation In order to confirm that participant contact information is correct and up to date.

2017 DR WORKPLAN

During the process of registration, for an individual DR Resource in a given month, if there are multiple contributor adds/changes/deletes and one gets rejected, all of the contributors under that DR Resource submission are rejected.

We think it would be more appropriate to have only the specific contributor rejected and the others registered.



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We have numbered the below mentioned items based on our priority in red.

Category	Item
External to IESO	Easy access to residential measurement data
	Commitment to DR Auction capacity in LTEP
Broader Market	Reduce minimum energy market resource size
	Peaksaver transition
	Reciprocal settlement terms for IESO and MPs
IESO and DRWG	Preparation for future Incremental Capacity Auction
	2. Allow capacity transfers within commitment period and between zones
	Eliminate virtual zonal DR limits
	Longer commitment periods for some DR
	Varying DR Capacity Obligations
	More efficient contributor management data entry process for aggregated resources
	Automated measurement data submission capability
	4. Less stringent ROI requirements
	Allow dispatchable loads to be contributors in HDR resources
	5. Automated notification for standby and activation notices
	Maintain standby notice
	Eliminate or shorten standby notice
	More flexible dispatch duration
	1. Utilization payment
	3. Improved test dispatch structure
	Review effectiveness of historical 15/20 baseline for HDR resources
	Create new peak DR resource for weather-sensitive loads