

Summary of Stakeholder and Technical Panel Comments on the Impact of the Market Rule Amendment on Consumers Re: Price, Reliability, Quality of Electricity Service

This form summarizes any stakeholder comments and comments received from any *technical panel* discussions on the impact of a *market rule amendment* on the interests of consumers with respect to price and the *reliability* and quality of electricity service.

Terms and acronyms used in this Form that are italicized have the meanings ascribed thereto in Chapter 11 of the *Market Rules*.

Part 1 – Market Rule Information

Identification No.: MR-00474-R00

Title: Enabling the Co-located Hybrid Model

Date of Assessment: February 27, 2023

Part 2 – Summary of Comments

The following indicates the forum at which the comments were made and the applicable *market participant* class, if any, of the person making the comment.

Technical Panel Comments:

Based on feedback received from Technical Panel members during the January 27, 2023 Technical panel meeting, the following changes were made:

- The numbering was corrected in sub-section 3.5.6A.3.
- The wording in sub-section 3.5.6B.6.2 was adjusted to read as:

the maximum injection or withdrawal will be what is as specified in the *connection* agreement applicable to the *registered facility* or the maximum injection or withdrawal otherwise permitted by the relevant *transmitter*, and the sum of all *energy* offers or the sum of all *energy* bids from all *facilities* shall not exceed these limits.

Stakeholder Comments:

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During the January 27, 2023 technical panel meeting, the technical panel voted to post the proposed market rule amendment for stakeholder comment. The amendment was posted for a period of two weeks. No stakeholder feedback was received during this period.