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## Market Rule Amendment Proposal

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### PART 1 – MARKET RULE INFORMATION

Identification No.:	MR-00435		
Subject:	Station Service		
Title:	Station Service Obligations		
Nature of Proposal:	<input checked="" type="checkbox"/> Alteration	<input type="checkbox"/> Deletion	<input type="checkbox"/> Addition
Chapter:	9	Appendix:	N/A
Sections:	2.1A		
Sub-sections proposed for amending:	2.1A.1 & 2.1A.3		

### PART 2 – PROPOSAL HISTORY

Version	Reason for Issuing	Version Date
1.0	Draft for Technical Panel Review	January 16, 2018
2.0	Draft for Technical Panel Review	February 27, 2018
3.0	Publish for Stakeholder Review and Comment	March 8, 2018
4.0	Submitted for Technical Panel Vote	April 10, 2018
5.0	Recommended by Technical Panel; Submitted for IESO Board Approval	April 17, 2018
6.0	Approved by IESO Board	June 13, 2018
Approved Amendment Publication Date:		June 14, 2018
Approved Amendment Effective Date:		Expected to be in September of 2018 upon the implementation of required market manual changes. The IESO will specify the effective date in a notice to all market participants.

**PART 3 – EXPLANATION FOR PROPOSED AMENDMENT**

Provide a brief description of the following:

- The reason for the proposed amendment and the impact on the *IESO-administered markets* if the amendment is not made.
- Alternative solutions considered.
- The proposed amendment, how the amendment addresses the above reason and impact of the proposed amendment on the *IESO-administered markets*.

**Summary**

The IESO proposes to remove the obligation for registered market participants to identify and provide station service estimates and place the obligation on the market participant responsible for registering the relevant facility, consistent with the intent of placing this obligation on the owner of the facility. This change will ensure that the market participant responsible for registering the relevant facility, which is the owner of the facility, is obligated to comply with the station service provisions in section 2.1A of Chapter 9.

**Background**

Refer to [MR-00435-Q00](#)

**Discussion**

Chapter 9

The IESO proposes to amend sections 2.1A.1 and 2.1A.3 of Chapter 9 to remove the obligation for registered market participants to identify and provide station service estimates to the IESO. The IESO proposes to correctly place the obligation on the market participant responsible for registering the relevant facility, which is the owner of the facility, consistent with [Market Manual 1.2: Facility Registration](#)<sup>1</sup>, rather than the registered market participant. This amendment will correct an error and clarify the intent of section 2.1A of Chapter 9.

- Section 2.1A.1 references the registered market participant as the responsible party to fulfill the obligations detailed in the subsections below. The IESO proposes to replace “registered market participant” with “market participant” responsible for registering a facility in section 2.1A.1.
  - 2.1A.1.1 will now outline the obligation for a market participant to identify the fraction of energy consumed from the IESO-controlled grid (ICG) that is not station service

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<sup>1</sup> Excerpt from Table 2-1 Roles and Responsibilities (MM 1.2: Facility Registration):

<i>Market Participant</i>	The entity responsible for registering the <i>facility</i> . The <i>market participant</i> is the owner of the <i>facility</i> and is responsible for assigning the <i>registered market participant, metered market participant</i> and Operator relationships to their resources and equipment if applicable.
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**PART 3 – EXPLANATION FOR PROPOSED AMENDMENT**

(either connection or transmission station service).

- As a matter of clean-up, the IESO proposes to italicize the term “facility” in section 2.1A.1.1 to align the term with the Chapter 11 definition.
  - 2.1A.1.2 will now ensure that the energy consumed from the ICG by the market participant, that is neither connection or transmission station service is measured by a registered wholesale meter (RWM).
- Section 2.1A.3 also incorrectly references the registered market participant. The IESO proposes to replace both references to a “registered market participant” with the correct reference to the “market participant” responsible for registering a facility in section 2.1A.3.
  - Section 2.1A.3 will now detail that when connection station service is not separately metered by an RWM, energy related to such station service shall be estimated by the market participant responsible for registering the relevant connection facility.
    - Furthermore, the IESO proposes to clarify in section 2.1A.3 that the station service estimate shall be submitted by the market participant responsible for registering the relevant connection facility. The addition of “and submitted” is intended to alleviate any confusion as to which entity is responsible for submitting the station service estimate.
  - It is also proposed to delete references to the designation process whereby a market participant can designate the estimation of connection station service to a metered market participant. The obligation to estimate connection station service will reside solely on the market participant responsible for registering the relevant connection facility (the owner of the facility), who has access to all the required information as well as physical access to the facility, which is required to provide the estimate. The IESO does not administer the designation process for the estimation of connection station service and therefore has no visibility of such designation process. Deletion of the designation process will alleviate any confusion for all parties involved as to whether the market participant or the metered market participant is responsible to fulfill the obligations outlined in section 2.1A.3.

**PART 4 – PROPOSED AMENDMENT****Chapter 9****2.1A Station Service**

- 2.1A.1 The ~~registered~~ market participant **responsible** for ~~registering~~ a ~~facility~~ **facility** consuming *transmission station service* or *connection station service* shall:

- 2.1A.1.1 identify to the *IESO* the fraction of the *energy* withdrawn at that *facility* supplied from the *IESO-controlled grid* which is not such *station service*; and
- 2.1A.1.2 ensure that the consumption of the *energy* referred to in section 2.1A.1.1 is measured by an *RWM* that complies with the requirements of Chapter 6.
- 2.1A.2 For *settlement* purposes, *transmission station service* shall be treated as a transmission loss.
- 2.1A.3 Where *connection station service* is not separately metered by an *RWM*, the *energy* consumption associated with *connection station service* shall be estimated ~~and submitted by the metered market participant designated by the registered market participant~~ responsible for registering the relevant *connection facility* ~~or, in the absence of such a metered market participant, by such registered market participant~~, in accordance with the equations and procedures described in the applicable *market manuals*, which estimate shall be stamped by a registered professional engineer and shall be subject to audit by the *IESO*.

#### **PART 5 – IESO BOARD DECISION RATIONALE**

The amendments remove the obligation for registered market participants to identify and provide station service estimates and place the obligation on the market participant responsible for registering the relevant facility, consistent with the intent of placing this obligation on the owner of the facility.