

## Market Renewal Program (MRP) - Comments received on the Draft FIT/RES Term Sheets

On December 04, 2019, the IESO released draft term sheets with proposed changes to be included in a future amendment as it relates to MRP impacts on both FIT and RES Contracts"). The IESO requested comments and feedback. The IESO appreciates the comments and questions submitted by Contract counterparties and other stakeholders. All feedback received has been noted and will be considered as the IESO moves forward in addressing the Contract implications of MRP on both FIT and RES Contracts. Below, the IESO has provided a table that excerpts or summarizes specific feedback and questions received and provides responses to such feedback and questions. This document is provided for information purposes only. It does not constitute, legal advice or a guarantee, offer, representation or warranty on behalf of the IESO. In the event of any conflict or inconsistency between the information contained in this document and the Market Rules, the Mar

If there are additional questions, or if further clarity is required, please contact Contract Management via email at:

To download a copy of the publication - IESO's Approach to Amending Market Participant Contracts, click here.

A contract but the contained of any proposed designers to the Curalinest Agreement for the PLE contracts and shallows, Section 1.5 of the LPE (contracts) with the section of the Curalinest Agreement for the proposed or recognition of the Curalinest Agreement for the PLE contracts and shallows (section 1.5 of the LPE (contract)) and the proposed or recognition of the Curalinest Agreement for the Curalinest Agreement for the PLE (contract) and the PLE (cont	No.	Term Sheet	Comment	Response
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1 Standard and to those contailment all two several table in the term Several process and accompliate under 1929  1	1	FIT	which sets out the mechanism for calculating compensation for Foregone Energy, are not provided at all in the Term Sheet. It is unclear to us what	
Mark.  Ma	2	FIT	It is unclear as to how curtailment will work under LMP. It is not clear how the Total Accrued Exposure will accumulate under LMP.	
The commentary activiting to the "mobilishing but the "mobilishing but the "mobilishing perfect and configurate to the Contract. As the ISSO supposition that it is followed to configurate to the purpose of configuration of the purpose of the purp	3	FIT	, , , , , , , , , , , , , , , , , , , ,	
FIT white the first feat and the proposed active to the first part of the first feat of the first part of the first feat of the first part of the first feat	4		The comments pertaining to the "availability declaration envelope" are unclear in terms of impact to the Contract. Is the IESO suggesting that if a future amending agreement does not conform to the principles set out in the Term Sheet then there would be a specific obligation for the Contract Facility to participate in the Day-Ahead Market?	The IESO believes that the Term Sheet provides the appropriate incentive to participate in the DAM. IESO's Contract Management cannot comment on whether an ADE will ultimately be a feature in the detail design or the Market Rules as this is a market design decision. To the extent that it is, they IESO will review the
FIT the 1eff m Sheet does not include the term of the amending agreement. We believe given the MRP is a few indicative that is a significant departure, in that the amending agreement should have a provision for either party to re-open the agreement after one or two years after the MRP is implemented.  Both We request clarification on the term "Reference Offer" of both Term Sheets as it indicates reference offers being submitted at \$50/MWh. We wish to deserve the forecasting entire that it does not limit or interfere with out of the total offers at different amounts as the market out rently allows, which is \$0 - minus \$3 per MWh for the list 10% of capacity.  Both What happens if the forecasting entire finished and sould revert to only account real time and usual reference of the sould be a position to address this concern in an updated Term Sheet.  Both What happens if the forecasting entire the market access to the forecast in sufficient time to make its Dod Sould assume that the generator's exclusive to the forecast in sufficient time to make its Dod Sould assume that the generator was not scheduled in the day-shead sort the IESO's offering and quantity offers in the market. Availue of \$0 was selected because it is can identify the proposed or administration of the term "Reference Quantity offers the day-shead sort the IESO's forecast quantity if they bid \$0. If a generator's stude price offer in day-shead was less than the locational market price is above \$0. generators should always get scheduled for the IESO's forecast quantity if they bid \$0. If a generator's stude price offer in day-shead was less than the locational market price ige. g., offered \$2. market is a \$3.1, then the actual price offer in day-shead was less than the locational market price ige. g., offered \$2. market is a \$4.1, then the actual price offer in day-shead was less than the locational market price ige. g., offered \$2. market is a \$4.1, then the actual price offer in day-shead scheduled in the day-shead for Contract settlement withou	5		Market Rules for MRP are published". We believe this is too late in the process and it would be better to finalize contemporaneously with the finalization of the MRP design with a provision to re-open the amending agreement if the IESO Market Rules implementing MRP differ materially	time, effort, and costs to both the IESO and Suppliers associated with amending Contracts. Hence, it is important to find the right timing where amendments can be finalized earlier in the process, with execution occurring when the parties have reasonable certainty of the Market Rule changes, therefore limiting the risk of
Both We request clarification on the term "Reference Offer" of both Term Sheets as it indicates reference offers being submitted at 50/MWh. We wish to clearly understand the need and applicability of this definition and ensure that it does not limit or interfere with out right to submit price offers at different amounts as the market currently allows, which is \$0 - minus \$3 per MWh for the first 90% of capacity and \$0 - minus \$15 per MWh for the last 10% of capacity.  Both FIT What happens if the forecasting entity falls or ceases to the forecast in, what if that forecast is not communicated to the Supplier in time? How do we ensure that the Supplier has access to the forecast in sufficient time to make its DA offer?  Both Both We request clarification on the term "Reference Offer" of both Term Sheet should a policy as it indicates reference offers being submitted at \$0/MWh. We wish to clearly understand the need and applicability of this definition and ensure that it does not limit or interfere with out right to submit price offers at different amounts as the market price is above \$0, generators should always get scheduled for the IESO's forecast quantity if they bid \$0. If a generator's for example, as long as the market price is above \$0, generators should always get scheduled for the IESO's forecast quantity if they bid \$0. If a generator's calcular price offer in day-ahead was less than the locational market price (e.g., offered \$-2, market is at \$-1), then the actual offer should be picked upon the IESO would assume that the generator was not scheduled in the day-ahead for Contract settlement would assume that the generator was not scheduled in the day-ahead for Contract settlement purposes. In that case, Contract settlement would assume that the generator was not scheduled in the day-ahead done less than the locational market price is above \$0, generators should always get scheduled for the IESO would assume that the generator was not scheduled in the day-ahead done less than the locational market pri	6		that the amending agreement should have a provision for either party to re-open the agreement after one or two years after the MRP is	As noted above, the IESO does not support the notion of re-opening amending agreements once they have been executed, giving due consideration to the value of contractual certainty as well as the time, effort, and costs to both the IESO and Suppliers associated with amending Contracts. It is also unclear to the IESO what the proposed criteria would be to contemplate a re-opener and how something like this would be applied to all Contracts in a standard offer program. The IESO also notes that the terms of the Contracts would continue to apply if Contract provisions are triggered due to future changes in Market Rules.
Dispatch Intervals? Also, even if they do forecast it, what if that forecast is not communicated to the Supplier in time? How do we ensure that the Supplier has access to the forecast in sufficient time to make its DA offer?  The Term Sheet should specify that if no forecast is published in the prescribed manner, then for the purposes of the "Reference Offer", there needs to be a provision setting out what the FDAQ is deemed to be.  The IESO understands the concern and will propose a solution to address this concern in an updated Term Sheet.  The IESO understands the concern and will propose a solution to address this concern in an updated Term Sheet.  The IESO understands the concern and will propose a solution to address this concern in an updated Term Sheet.	7	Both	We request clarification on the term "Reference Offer" of both Term Sheets as it indicates reference offers being submitted at \$0/MWh. We wish to clearly understand the need and applicability of this definition and ensure that it does not limit or interfere with out right to submit price offers at different amounts as the market currently allows, which is \$0 - minus \$3 per MWh for the first 90% of capacity and \$0 - minus \$15 per MWh for the last 10% of capacity.	resticting or examining actual price and quantity offers in the market. A value of \$0 was selected because it is considered to be a rational offer in the day-ahead timeframe.  For example, as long as the market price is above \$0, generators should always get scheduled for the IESO's forecast quantity if they bid \$0. If a generator's actual price offer in day-ahead was less than the locational market price (e.g., offered \$-2, market is at \$-1), then the actual offer should be picked up, but the IESO would assume that the generator was not scheduled in the day-ahead for Contract settlement purposes. In that case, Contract settlement would assume zero day-ahead schedule and would revert to only account real time market revenues or curtailment in real-time if applicable. Examples can be found in the
to be a provision setting out what the FDAQ is deemed to be.	8	FIT	Dispatch Intervals? Also, even if they do forecast it, what if that forecast is not communicated to the Supplier in time? How do we ensure that the	The IESO understands the concern and will propose a solution to address this concern in an updated Term Sheet.
10 FIT Appendix 1 of the FIT contract should be amended by deleting the definition of HOEP.  This will be addressed in the next draft of the Term Sheet.	9	FIT		The IESO understands the concern and will propose a solution to address this concern in an updated Term Sheet
	10	FIT	Appendix 1 of the FIT contract should be amended by deleting the definition of HOEP.	This will be addressed in the next draft of the Term Sheet.

11	FIT		The IESO's view is that the replacement of HOEP with ARTLMP is consistent with the FIT Contract. We note that Appendix 1 of the FIT Contract states that HOEP has the meaning given to it by the IESO Market Rules or shall mean any replacement thereof or successor thereto.
12	RES	RES II Contracts contain a Performance Incentive Payment and it is unclear how the IESO proposes to amend this provision.	The IESO does not intend to amend the Performance Incentive Payment provision in the RES II Contract.
13	FIT	How will distribution connected Contracts be treated under MRP?	Changes to Contracts with Facilities that are distribution connected will follow changes that will be prescribed by the Retail Settlement Code (RSC). Contract amendments can only be drafted and subject to Contract counterparty consultation when the RSC provisions are known.
14	Both	Why is the IESO choosing the DA floor price to be \$0?	The IESO is not proposing a floor price. Please refer to the IESO response to # 7 above.