Active Engagement Initiatives - Update November 2018



Pre-Engagement discussions																				
Stakeholder engagement initiative																				
Engagement complete / outcomes communicated																				
Market rule development – Technical Panel																				
Market Manual development - Baseline Process																				
Implementation / training / tool development																				
	2018 2019									 _										
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2019 Conservation Achievable Potential Study																				
Customer Reliability Review																				
Development of an IESO Competitive Transmission Procurement Process																				
Energy Storage Advisory Group																				
Formalizing the Integrated Bulk System Planning Process																				
IESO Governance and Decision-Making																				
Innovation Roadmap																				
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Smart Metering Entity: Third Party Access Implementation Plan																				
Transmission Asset End-of-Life: Asset Replacement Information Process																				
Market Renewal: Day-Ahead Market																				
Market Renewal: Enhanced Real-Time Unit Commitment																				
Market Renewal: Incremental Capacity Auction																				
Market Renewal: Single Schedule Market																				
Advisory Committee Meetings	J	F	Μ.	_	IJ	J		S C	N	D	J	F	Μ	AN	1 J	J	Α	S O	N	D
Stakeholder Advisory Committee		21		27			22	1	7								\square			
Technical Panel	23		6	17 22	2 26		14	25	27	,							\square			

All dates are estimates and subject to change

For more information on these or other engagement activities at the IESO, email engagement@ieso.ca or visit the

IESO Engagement Initiatives website

2019 Conservation Achievable Potential Study	The IESO and OEB are conducting an integrated electricity and natural gas conservation APS to be completed by June 2019. An APS Advisory Group (AG) has been established as a forum for stakeholder members to provide input on the APS and for the Project Team to communicate study updates. The next AG meeting will be held December 14, 2018 and the next public webinar will be held December 11, 2018. The objective of the next AG meeting will be to review the measures list, whole building benchmarking, and the Delphi panels.
Customer Reliability Review	The IESO is planning to review and report on the technical criteria used to assess customer reliability as delivered by the IESO-controlled grid. Feedback will be sought on the customer experience of reliability as well as draft alternatives and recommendations as the engagement progresses. This engagement will launch with an initial webinar being held November 20, 2018 at 10:00am. A window for written submissions will be open between November 20 and December 11, 2018.
Development of an IESO Competitive Transmission Procurement Process	The IESO invites feedback to aid in the development of an IESO competitive transmission procurement process. During the development of this process, the IESO will seek feedback from a broad spectrum of parties with an understanding of transmission procurement and/or transmission development, whether in Ontario or in other jurisdictions, or those parties with an interest in participating in Ontario's competitive transmission procurement process. The engagement launched with the Planning Technical Conference on September 13.
Energy Storage Advisory Group	The Energy Storage Advisory Group will perform an advisory role to support and assist the IESO in evolving policy, rules, processes and tools to better enable the integration of storage resources within the current structure of the IESO-administered market. The group provided advice into the inventory of obstacles to storage participation that will be released in November. The group will continue to meet in 2019 to discuss the general integration of energy storage into wholesale market products as well as examining wholesale market interfaces to distribution-connected storage.
Formalizing the Integrated Bulk System Planning Process	Feedback will be sought on the design of a formal integrated bulk system planning process including how the bulk planning process is expected to evolve to respond to changes in electricity planning and what role communities and stakeholders will have in the planning process. This engagement will launch with a joint regional and bulk planning webinar on November 23 at 9:30am. A window for written submissions will be open between November 23 and December 14, 2018.

IESO Governance and Decision-Making	This engagement is a dedicated forum to explore, and potentially propose, improvements to the existing governance/decision-making framework. Engagement on this initiative first happened through facilitated discussions with the Stakeholder Advisory Committee, Technical Panel and Market Renewal Working Group as well as a meeting with broader stakeholders and market participants. The purpose of these meetings was to collect broad feedback through conversations. The Advisory Group met from September to November to consider the feedback received through the facilitated meetings and then inform IESO recommendations to the IESO Board.
Innovation Roadmap	The IESO is developing an innovation roadmap to facilitate an internal and external dialogue on the evolution of Ontario's electricity and broader energy sector as it relates to IESO's mandate. The roadmap will identify the key challenges and opportunities facing the IESO in preparing for this change. A public webinar was held on October 19 to provide an overview of the initiative as well as to outline the feedback being sought. The window for written submissions closed on October 30. The IESO will respond to stakeholder feedback by mid-December.
<u>Regional Planning Review Advisory</u> <u>Group</u>	The Regional Planning Review Advisory Group will perform an advisory role to support and assist the IESO in the regional planning process review in 2018-19. The second advisory meeting was held on November 1. The first public meeting will be scheduled for November 23 at 9:30am (combined webinar with the Bulk Planning initiative).
Smart Metering Entity: Third Party Access Implementation Plan	The purpose of this engagement initiative is to seek input on an implementation plan to provide interested third parties access to the de-identified meter data available in the province's Meter Data Management/Repository (MDM/R). The engagement initiative is informed by input through a stakeholder represented Data Strategy Advisory Council (DSAC) as well as public engagement webinars. The next DSAC meeting will be held in December 2018 and the next public webinar will be held on November 9, 2018 after which time there will be a two week window for written submissions closing on November 23, 2018. The webinar will provide updates on pilot test cases, data products strategy, market analysis and costing model as well as project timelines and milestones.
Transmission Asset End-of-Life: Asset Replacement Information Process	This initiative will identify opportunities that transmission facilities reaching end-of-life present, such as "right-sizing" the new or refurbished facilities to better reflect future needs. For example, in an area where demand has changed, a like-for-like replacement may not be the most cost-effective solution. The first public meeting will be scheduled November 19, 2018 at 1:00pm.

Market Renewal: Day-Ahead Market Market Renewal: Enhanced Real-Time Unit Commitment Market Renewal: Single Schedule Market	The SSM HLD was released on September 27 and stakeholders have until November 22 to provide feedback. The DAM and ERUC high level designs will be released by the end of the year. With each HLD, there will be an eight week review period that will seek input from stakeholders on whether the document captures the decisions discussed during the first phase of the engagement. To support this review of the HLDs, the IESO hosted a Q&A session for the SSM HLD on November 2. In addition, education and awareness sessions have been scheduled between November 20 and December 11 to raise awareness and educate a diverse set of stakeholders. Registration for these sessions is available on the Additional Market Renewal Resources webpage within the main Market Renewal website.
Market Renewal: Incremental Capacity Auction	This engagement initiative has completed the 'Options and Preliminary Decisions' phase. In this phase, the IESO explored options for the design elements, provide analysis, and present preliminary decisions to stakeholders for feedback. The last meetings were held on October 18 & 19 to review the preliminary decisions, focusing on the participation model elements, and the demand curve analysis. Stakeholder feedback is due November 16. The next ICA meeting will be in Q1 2019.