

Active Engagement Initiatives - Update

May 2018



	2017												2018													
	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D		
Pre-Engagement discussions																										
Stakeholder engagement initiative																										
Engagement complete / outcomes communicated																										
Market rule development – Technical Panel																										
Market Manual development - Baseline Process																										
Implementation / training / tool development																										
2019 Conservation Achievable Potential Study																										
Energy Storage Advisory Group																										
Interchange Enhancements																										
Power-to-Gas Request for Expression of Interest																										
Regional Planning Review Advisory Group																										
Renewable Distributed Generation Integration Fund																										
Smart Metering Entity: Third Party Access Implementation Plan																										
Market Renewal: Day-Ahead Market																										
Market Renewal: Enhanced Real-Time Unit Commitment																										
Market Renewal: Capacity Exports																										
Market Renewal: Incremental Capacity Auction																										
Market Renewal: Single Schedule Market																										
Advisory Committee Meetings	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D		
Stakeholder Advisory Committee						1			10			23			29			21			27			22		17
Technical Panel	10	14	21		16	27		15	26		22			23			6	17	22	26		14	25		27	

All dates are estimates and subject to change

For more information on these or other engagement activities at the IESO, email engagement@ieso.ca or visit the

[IESO Engagement Initiatives website](#)

[2019 Conservation Achievable Potential Study](#)

The IESO and OEB are conducting an integrated electricity and natural gas conservation APS to be completed by June 2019. The Project Team is seeking stakeholder and community input to ensure the study is comprehensive, rigorous and understands the needs and potential uses of the APS from various stakeholders. An APS Advisory Group has been established as a forum for stakeholder members to provide input on the APS and for the Project Team to communicate study updates. The next Advisory Group meeting will be held May 31, 2018. Broader public engagement will occur through quarterly webinars with the next one expected in Q3 2018

[Energy Storage Advisory Group](#)

The Energy Storage Advisory Group will perform an advisory role to support and assist the IESO in evolving policy, rules, processes and tools to better enable the integration of storage resources within the current structure of the IESO-administered market. Members have until May 22 to provide feedback on the draft Terms of Reference and the inventory of storage obstacles.

[Interchange Enhancements](#)

The Interchange Enhancements project has commenced its staggered implementation approach for three changes within the scope of this initiative. The e-Tag Submission Deadline change from T-30 to T-32 was implemented on September 13, 2017, as part of Baseline 38.0.

Introduction of a new e-Tag ID Mandatory Window and Automatic alignment of IESO schedules and e-Tags are expected to take effect in Q2-2018 and tested by participants through market trials in March 2018. A public webinar on February 7 reviewed the Test Scenarios that will be used during the Market Trial for all impacted stakeholders.

[Power-to-Gas Request for Expression of Interest](#)

Through a Request for Expression of Interest (RFEI), the IESO will seek to understand and identify different P2G technologies and their potential applications, as well as their associated technical and operational characteristics and potential benefits and challenges from an electricity system perspective. The IESO will respond to feedback later this quarter. This engagement initiative will culminate in the identification of options for pilot projects.

[Regional Planning Review Advisory Group](#)

The Regional Planning Review Advisory Group will perform an advisory role to support and assist the IESO in the regional planning process review in 2018-19 as part of the LTEP Implementation Plan. Nominations for the group are being accepted until June 13.

[Renewable Distributed Generation Integration Fund](#)

The objective of the RDGI Fund is to develop a program to support a select number of innovative renewable distributed generation demonstration projects in order to gain direct experience with integration of distributed energy resources, refine methodologies for assessing value, and to inform the evolution of grid systems, processes, and practices. The IESO has posted a response to stakeholder feedback and posted draft guidelines for public comment that will inform the call for applications.

[Smart Metering Entity: Third Party Access Implementation Plan](#)

The purpose of this engagement initiative is to seek input on an implementation plan to provide interested third parties access to the de-identified meter data available in the province's Meter Data Management/Repository (MDM/R). The engagement initiative is informed by input through a stakeholder represented Data Strategy Advisory Council (DSAC) as well as public engagement webinars. The next DSAC meeting is expected in Q2 2018.

[Market Renewal: Day-Ahead Market](#)

This engagement initiative is in the 'Options and Preliminary Decisions' phase. In this phase, the IESO will explore options for the design elements, provide analysis, as appropriate and present preliminary decisions to stakeholders for feedback. The next meeting is scheduled for May 23. In Q3/Q4 2018, the initiative moves to Phase III which is 'Final Decision' phase and the publication of a 'High Level Design'

[Market Renewal: Enhanced Real-Time Unit Commitment](#)

This engagement initiative is in the 'Options and Preliminary Decisions' phase. In this phase, the IESO will explore options for the design elements, provide analysis, as appropriate and present preliminary decisions to stakeholders for feedback. The next meeting is scheduled for May 23. In Q3/Q4 2018, the initiative moves to Phase III which is 'Final Decision' phase and the publication of a 'High Level Design'

[Market Renewal: Single Schedule Market](#)

This engagement initiative is in the 'Options and Preliminary Decisions' phase. In this phase, the IESO will explore options for the design elements, provide analysis, as appropriate and present preliminary decisions to stakeholders for feedback. The next meeting is scheduled for May 24. In Q3/Q4 2018, the initiative moves to Phase III which is 'Final Decision' phase and the publication of a 'High Level Design'

[Market Renewal: Incremental Capacity Auction](#)

This engagement initiative is in the 'Options and Preliminary Decisions' phase. In this phase, the IESO will explore options for the design elements, provide analysis, as appropriate and present preliminary decisions to stakeholders for feedback. The IESO is currently reviewing feedback from the April 19 webinar and will post a response after the May 17th deadline for feedback. Next meeting is scheduled for June 14. Two additional meetings will take place in September and October respectively to work through 'Final Decisions' on elements that will inform the High Level Design expected in early 2019.

[Market Renewal: Capacity Exports](#)

An information item was presented to the March Technical Panel meeting to discuss feedback received through the engagement as well as the key concepts of capacity trade. A stakeholder meeting took place since then to discuss a high level summary of proposed market rule and market manual changes. The Technical Panel will review and vote on proposed market rule amendments for broader stakeholder comment at an upcoming meeting.
