

Active Engagement Initiatives - Update

April 2018



	2017												2018											
	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
Pre-Engagement discussions																								
Stakeholder engagement initiative																								
Engagement complete / outcomes communicated																								
Market rule development – Technical Panel																								
Market Manual development - Baseline Process																								
Implementation / training / tool development																								
Conservation Framework: Mid-Term Review																								
Indigenous Conservation Programming Report																								
Indigenous Energy Support Programs																								
Interchange Enhancements																								
Renewable Distributed Generation Integration Fund																								
Power-to-Gas Request for Expression of Interest																								
Smart Metering Entity: Third Party Access Implementation Plan																								
Market Renewal: Day-Ahead Market																								
Market Renewal: Enhanced Real-Time Unit Commitment																								
Market Renewal: Capacity Exports																								
Market Renewal: Enabling System Flexibility																								
Market Renewal: Incremental Capacity Auction																								
Market Renewal: Single Schedule Market																								
Advisory Committee Meetings	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
Stakeholder Advisory Committee		1			10			23			29			21		27				22		17		
Technical Panel	10	14	21		16	27		15	26		22		23		6	17	22	26		14	25		27	

All dates are estimates and subject to change

For more information on these or other engagement activities at the IESO, email engagement@ieso.ca or visit the

[IESO Engagement Initiatives website](#)

[Conservation Framework: Mid-Term Review](#)

The final conservation mid-term review report by Navigant Consulting has now been posted. The IESO received significant feedback from a variety of sector stakeholders that informed and shaped the Navigant report. All feedback themes from stakeholders are available in the report. This report will inform the IESO Mid-Term Review recommendations to the Ministry of Energy that will be delivered by June 1, 2018. The Conservation Mid-Term Review engagement initiative is now completed.

[Indigenous Conservation Programming Report](#)

The IESO has prepared a report with options to improve conservation programs, and access to programs for First Nations and Métis, including communities served by independent power authorities. The report titled *Indigenous Conservation Programming: A New Approach* was informed by an open engagement with feedback gathered from First Nations and Métis representatives through community meetings, the Indigenous Community Energy Symposium, a public webinar and other outreach activities. The IESO will hold a public webinar on April 26 to discuss the report's recommendations along with initial implementation details.

[Indigenous Energy Support Programs](#)

This engagement initiative will provide all interested parties with an opportunity to help inform potential options to better align Energy Support Programs currently offered by the IESO for First Nations communities and Métis in Ontario with community needs and interests, including support to implement community energy plans. The IESO is currently reviewing feedback from the March 26 webinar and will respond in April.

[Interchange Enhancements](#)

The Interchange Enhancements project has commenced its staggered implementation approach for three changes within the scope of this initiative. The e-Tag Submission Deadline change from T-30 to T-32 was implemented on September 13, 2017, as part of Baseline 38.0. Introduction of a new e-Tag ID Mandatory Window and Automatic alignment of IESO schedules and e-Tags are expected to take effect in Q2-2018 and tested by participants through market trials in March 2018. A public webinar on February 7 reviewed the Test Scenarios that will be used during the Market Trial for all impacted stakeholders.

[Renewable Distributed Generation Integration Fund](#)

The objective of the RDGI Fund is to develop a program to support a select number of innovative renewable distributed generation demonstration projects in order to gain direct experience with integration of distributed energy resources, refine methodologies for assessing value, and to inform the evolution of grid systems, processes, and practices. The IESO is developing a response to feedback received from the webinar, and written feedback received afterwards.

[Power-to-Gas Request for Expression of Interest](#)

Through a Request for Expression of Interest (RFEI), the IESO will seek to understand and identify different P2G technologies and their potential applications, as well as their associated technical and operational characteristics and potential benefits and challenges from an electricity system perspective. Participants can now provide feedback to the IESO by May 4. This engagement initiative will culminate in the identification of options for pilot projects. All interested parties are invited to participate in this engagement initiative.

[Smart Metering Entity: Third Party Access Implementation Plan](#)

The IESO launched this engagement initiative to seek input on an implementation plan to provide interested third parties access to the de-identified meter data available in the province's Meter Data Management/Repository (MDM/R). Stakeholder feedback along with the IESO's response to comment on the project plan are available on the engagement webpage. The engagement initiative is informed by input through a stakeholder represented Data Strategy Advisory Council. The next engagement meeting is expected in Q2 2018.

[Market Renewal: Day-Ahead Market](#)

This engagement initiative is in the 'Options and Preliminary Decisions' phase. In this phase, the IESO will explore options for the design elements, provide analysis, as appropriate and present preliminary decisions to stakeholders for feedback. The next meeting is scheduled for May 23.

[Market Renewal: Enhanced Real-Time Unit Commitment](#)

This engagement initiative is in the 'Options and Preliminary Decisions' phase. In this phase, the IESO will explore options for the design elements, provide analysis, as appropriate and present preliminary decisions to stakeholders for feedback. The next meeting is scheduled for May 23.

[Market Renewal: Single Schedule Market](#)

This engagement initiative is in the 'Options and Preliminary Decisions' phase. In this phase, the IESO will explore options for the design elements, provide analysis, as appropriate and present preliminary decisions to stakeholders for feedback. The next meeting is scheduled for May 24.

[Market Renewal: Enabling System Flexibility](#)

The Technical Panel voted unanimously to submit the draft market rule amendments to the IESO Board at its March meeting. During an April 20 webinar, the IESO will review the recent changes to the system flexibility initiative as well as the process to announce and schedule additional operating reserve requirements for flexibility.

[Market Renewal: Incremental Capacity Auction](#)

This engagement initiative is in the 'Options and Preliminary Decisions' phase. In this phase, the IESO will explore options for the design elements, provide analysis, as appropriate and present preliminary decisions to stakeholders for feedback. The next meeting is scheduled for April 19.

[Market Renewal: Capacity Exports](#)

An information item was taken to the March Technical Panel meeting to discuss feedback received through the engagement as well as the key concepts of capacity trade. The next stakeholder meeting is targeted for Q2 2018 to discuss a high level summary of proposed market rule and market manual changes.
