

IESO Stakeholder Engagement

From: Plante, Matthieu
Sent: June 20, 2014 3:47 PM
To: IESO Stakeholder Engagement
Subject: Transmission Rights Market Review Question

To Whom This Concern,

Please find below, as requested by the IESO, HQEM questions regarding the June 16, 2014, revised implementation proposal :

1- The proposed Financial Upper Limit is established based on the "old summer base quantity", which, in turn, is based on a set of criteria comprising notably "planned and contingent outages and system security" (see April 11, IESO Discussion Paper). Further, the IESO is proposing to revisit its "outage limitation criteria" for short-term auctions, by lowering the threshold from 7 to 2,5 outage days in a month.

1.1 Please explain concretely how the new outage limitation criteria translates into revised quantities of TR auctioned. Is it impacting the TR quantities through the "Financial Upper Limit" or through another mechanism?

1.2 Please provide the impact on TR quantities of using the new outage limitation criteria.

1.3 Was the previous outage limitation criteria (7 outage days per month) achieving simultaneous feasibility in the TR Markets (rents = payment obligations)?

1.4 What is the target implementation date for the new outage limitation criteria? Is it for the October 2014 TR auction as well?

2. Please confirm that in the IESO proposal, in both the "Interim Maintenance Process" and in the "Maintenance Algorithm" the total number of TRs will always be capped by the "Summer ATC w/ ALL Elements I/S" value.

3. Please confirm that the long-term TRs will always be capped by the new base quantity ("ATC"/4) in the IESO proposal.

Best regards,

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