

Questions received February 13, 2018

Northland Power

**My question is prefaced on the assumption that on a particular day (call it day n), RT prices are lower than the DA prices generated the day before for the same day n.**

Questions:

1. If an NQS generator receives a DAM schedule and price for day n, are they required to offer that same price into the RT market on day n? Are they guaranteed to be dispatched in RT? Do they have the option to lower their RT price to ensure a dispatch (i.e. in case the RT price drops)? If this is true, can they lower it to the Minimum MCP? I assume that if they can drop their price during RT on day n, it is for only the \$/MWh portion?
2. For the same NQS resource, I have a question regarding the method for three-part bidding. I assume they put these offers in as part of the DAM timeline for day n. If they do not receive a DAM schedule, I assume they can re-offer into the RT market on day n as long as they respect RT market the timelines? Is this correct?

Please call me if needed.

Sushil Samant  
Northland Power Inc.  
647-288-1205