## **IESO Engagement**

From: FERGUSON, DAVID

**Sent:** February 09, 2018 1:58 PM

To: IESO Engagement
Cc: MADDISON, MICHEL

**Subject:** Feedback from January 31 ERUC Meeting

Please find below feedback related to last week's Enhanced Real-time Unit Commitment session:

- With regards to the real-time must offer obligation, there should be an opportunity to differentiate unavailability due to a mechanical issue (i.e. outage) from unavailability due to an operating parameter (i.e. ramp duration would not allow unit to start and run within the evaluation period).
- Non-price offer parameter data is preferred rather than registered data as it will allow for increased flexibility for generators and likely increased reliability as generators more accurately reflect their physical requirements.

David Ferguson, MBA, CPA, CMA | Asset Manager | Emera Energy www.emeraenergy.com

