

## Baseline Plan For Market Facing Documents Changing in Baseline: 41.1 - June 05, 2019



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

March 18, 2019

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
IMDC				
Dispute Resolution and Global Adjustment IMDC-53 0.1	All	Global Adjustment changes based on direction by the Ontario Energy Board (OEB) Posted for review on Pending Changes - March 14, 2019.	3	<p><b>Reason For Change</b> Global Adjustment Implementation of new charge type CT 2148 'Class B Global Adjustment Prior Period Correction Settlement Amount' to clearly distinguish settlement amounts relating to prior period corrections for Class B Global Adjustment. Dispute Resolution Implementation of new charge type CT1750 "Dispute Resolution Market Balancing Amount" and name change for CT700 and CT750 to add more clarity to dispute settlement.</p> <p><b>Description of Change</b> The following information will be included in a revised version of the affected documents: New charge type CT 2148 'Class B Global Adjustment Prior Period Correction Settlement Amount' to clearly distinguish settlement amounts relating to prior period corrections for Class B Global Adjustment. New charge type CT1750 "Dispute Resolution Market Balancing Amount" and name change for CT700 and CT750 to add more clarity to dispute settlement.</p> <p><b>Description of Impact</b> Charge Type 2148 will be effective February 28, 2019.</p>
Dispute Resolution - HST Guide IMDC-51 0.1	All	Update the HST guide with the Dispute Resolution Balancing Amount (Market) charge type and its HST treatment. The changes to be effective from February	3	<p><b>Reason For Change</b> Update the HST guide with the Dispute Resolution Balancing Amount (Market) charge type and its HST treatment.</p> <p><b>Description of Change</b> Added section 9.9 Dispute Resolution Balancing Amount.</p>

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		28, 2019.		<p><b>Description of Impact</b> Charge type 1750 is an adjustment, either positive or negative, to the price of electricity sold to Ontario market participants. As such, it is subject to HST.</p>
Global Adjustment - HST Guide IMDC-52 0.1	All	An additional charge type was requested by the Ontario Energy Board to support Local Distribution Companies monthly Global Adjustment reconciliations for previous month GA adjustments. Global Adjustment changes based on direction by the Ontario Energy Board (OEB). The new charge type is effective as of February 28, 2019.	3	<p><b>Reason For Change</b> The HST Guide will be updated with the implementation of new charge type CT 2148 'Class B Global Adjustment Prior Period Correction Settlement Amount' to clearly distinguish settlement amounts relating to prior period corrections for Class B Global Adjustment.</p> <p><b>Description of Change</b> Added section 8.11 Class B Global Adjustment Prior Period Settlement Amount</p> <p><b>Description of Impact</b> Charge type 2148 is an adjustment, either positive or negative, to the price of electricity sold to Ontario market participants. As such, it is subject to HST.</p>
Dispute Resolution and Global Adjustment - Format Spec IMDC-54 0.1	All	Global Adjustment changes based on direction by the Ontario Energy Board (OEB) Posted for review on Pending Changes - March 18, 2019.	3	<p><b>Reason For Change</b> Global Adjustment Implementation of new charge type CT 2148 'Class B Global Adjustment Prior Period Correction Settlement Amount' to clearly distinguish settlement amounts relating to prior period corrections for Class B Global Adjustment. Dispute Resolution Implementation of new charge type CT1750 "Dispute Resolution Balancing Amount (Market)". Addition of charge types CT700 and CT750, with name changes to add more clarity to dispute settlement. Note that CT700 and CT750 are existing charges but were not present in previous versions of this document.</p> <p><b>Description of Change</b> The following information will be included in a revised version of the Format Specifications for Settlement Statement Files and Data Files. Implementation of new charge type CT 2148 'Class B Global Adjustment Prior Period Correction Settlement Amount' to clearly distinguish settlement amounts relating to prior period corrections for Class B Global Adjustment. Implementation of new charge type CT1750 "Dispute Resolution Balancing Amount (Market)". Addition of charge types CT700 and CT750, with name changes to add more clarity to dispute settlement.</p> <p><b>Description of Impact</b> Charge Type 2148 will be effective February 28, 2019.</p>
Operations				

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Market Manual 11: Reliability Compliance Part 11.1 Applicability Criteria for Compliance with NERC Reliability Standards and NPCC Criteria IESO_GDE_0364 6.2	All	Version 6.1: Posted on Pending Changes for review and comment - October 3, 2017. Version 6.2: Posted on Pending Changes for review and comment - November 15, 2017. Deferred from Baseline 38.1. Deferred from Baseline 40.1. Deferred from Baseline 41.0.	2	<p><b>Reason For Change</b> Version 6.1: To add applicability guidance for NERC standards PRC-002-2, PRC-005-6, and VAR-002-4. Version 6.2; To clarify the requirements for the testing of Remedial Action Schemes (NERC Standard PRC-005-6).</p> <p><b>Description of Change</b> Version 6.1: Updated section 7 to incorporate guidelines for NERC standards PRC-002-2, PRC-005-6, and VAR-002-4. Version 6.2: Updated section 7 to clarify the requirements for NERC standard PRC-005-6.</p> <p><b>Description of Impact</b> Document content up-to-date.</p>
Market Manual 7: System Operations Part 7.3: Outage Management IMP_PRO_0035 37.1	All	Posted on Pending Changes for public stakeholding March 13, 2019.	2	<p><b>Reason For Change</b> Updated the criteria for outages that would be eligible for Final Approval in Advance (FAA) (Section 2.7.7 and Appendix D) based on IESO process improvements.</p> <p><b>Description of Change</b> Updated the criteria for outages that would be eligible for Final Approval in Advance (FAA) (Section 2.7.7 and Appendix D) based on IESO process improvements.</p> <p><b>Description of Impact</b> Updated the criteria for outages that would be eligible for Final Approval in Advance (FAA) (Section 2.7.7 and Appendix D) based on IESO process improvements.</p>
Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets IMP_PRO_0034 54.1	All	Posted on Pending Changes for review - March 11, 2019.	3	<p><b>Reason For Change</b> Updated content related to Hourly Demand Response (HDR) to reflect process enhancements that go into effect on May 1, 2019.</p> <p><b>Description of Change</b> Updated HDR activation notice timeline (Section 5.1.2) and HDR dispatch instructions (Section 7.2) to reflect new process enhancements.</p> <p><b>Description of Impact</b> HDR content updated to reflect process enhancements that become effective on May 1, 2019.</p>
MM9 Part 9.3 Operation of the Day-Ahead Commitment Process IESO_MAN_0078 7.1	All	Posted on Pending Changes for review - March 11, 2019.	3	<p><b>Reason For Change</b> Updated content related to Hourly Demand Response (HDR) to reflect process enhancements that go into effect on May 1, 2019.</p> <p><b>Description of Change</b> Updated the conditions in Section 4.11.2 in which Standby Notices and Reports are issued to Hourly Demand Response (HDR) resources on pre-dispatch and dispatch days.</p>

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				<p><b>Description of Impact</b>  HDR content updated to reflect process enhancements that become effective on May 1, 2019.</p>