



IESO Charge Types and Equations

Issue 70.0

LIST

Archived

This document enumerates the various charge types and equations used in the IESO settlements process for IESO-Administered markets that are subject to a functional deferral, and those that are NOT subject to a functional deferral.

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This document may contain a summary of a particular *market rule*. Where provided, the summary has been used because of the length of the *market rule* itself. The reader should be aware, however, that where a *market rule* is applicable, the obligation that needs to be met is as stated in the “Market Rules”. To the extent of any discrepancy or inconsistency between the provisions of a particular *market rule* and the summary, the provision of the *market rule* shall govern.

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Table of Changes

Reference (Section and Paragraph)	Description of Change
2.1, 2.2 and 2.3	Updated variables that will be used to settle <i>capacity obligations</i> for the <i>commitment period</i> beginning May 1, 2021

Archive

1. Introduction

1.1 Purpose

The purpose of this document is to provide the reader with the formulas and variable definitions behind each different *charge type* implemented in the *IESO Settlements* process including tax treatment. Furthermore, this document relates each *charge type* to the high-level description of the *settlement amount* within the *IESO market rules* and, where applicable, notes any aspects of the implementation of the *charge type* itself.

1.2 Scope

This document provides the formulas and the HST Tax treatment for each *charge type* implemented in the *IESO Settlements* System and those *charge types* which are currently the subject of a Functional Deferral. This document does not, however, provide the format of the information provided to *market participants* on *settlement statements* with respect to each *charge type*. For more information on these topics, the reader is directed to the following Technical Interface Document - “Format Specification for Settlement Statement Files and Data Files”.

1.3 Tax Treatment

The *IESO* is a registrant for purposes of the *Excise Tax Act* and all or substantially all of the supplies made by the *IESO* are taxable for GST/HST purposes.

The *IESO* administers the *IESO-administered markets* in compliance with the current provisions of the *Excise Tax Act* and the published rulings, administrative policies, and assessing practices of the Canada Revenue Agency. The *IESO* conducts regular tax reviews with its advisors to ensure that transactions within the *IESO-administered markets* comply with the foregoing.

Market participants should consult their own legal and tax advisors for advice with respect to the tax consequences of transactions in the *IESO-administered markets*.

1.4 Who Should Use This Document

This document is intended for *market participants* in the *IESO-administered markets* who are seeking information regarding the calculations of *settlement amounts* related to each *charge type*. Depending on the activity of the *market participant* in the various *IESO-administered markets*, these *charge types* may have varying degrees of relevance to each *market participant* with respect to their financial settlements.

1.5 Conventions

Usage of an italicized term shall take on the meaning ascribed to that term in the *IESO market rules*.

Unless otherwise noted, usage of variable subscripts and superscripts within this document shall mirror the same usage with in Chapter 9 of the *IESO market rules*. One notable exception is the

usage of notation to sum across *settlement amounts* for *charge type* “c”. This is further noted in Section 2.2 of this document.

1.6 How This Document is Organized

This document is divided in 6 major subsections as follows:

- Section 2.1:** A table containing a description of each variable used within **Section 2.2**.
- Section 2.2:** A table describing *IESO charge types* and equations that are part of an active *IESO-administered market*.
- Section 2.3:** This section contains a description of rounding conventions for variables described in **Section 2.1**.
- Section 2.4:** This section contains a description of rounding conventions for *charge type* calculations described in **Section 2.2**.
- Section 2.5:** This section provides a description of *physical bilateral contract quantities*, their usage by the settlements system, and their use by *market participants* as a vehicle for transferring components of *hourly uplift*.
- Section 2.6:** This section describes how Day-Ahead import, export and linked wheel transactions are subject to an “Offer Price Test” in order to determine if they are exempt from the Day-Ahead Failure Charges (*charge types*, 1135, 1136 and 1134).

– End of Section –

2. IESO Charge Types and Equations that are Part of an Active IESO-Administered Market

2.1 Variable Descriptions

The following table contains descriptions of each variable used within Section 2.2, describing *IESO charge types* and equations that are part of an active *IESO-administered market*.

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
This column denotes the abbreviated name of each variable used within Section 2.2.	The full name of each variable used within Section 2.2.	A brief description of each variable used within the formulas illustrated within Section 2.2.	<p>The relevant reference to the variable in question within the <i>IESO market rules</i>.</p> <p>The format of each reference is: [Chapter] [Section no.] e.g. Chapter 9 Section 3.1.6 would appear as: 9.3.1.6</p>	This section notes any aspects of the implementation of the variable within the <i>IESO settlements</i> process which are otherwise not described in the <i>IESO market rules</i> – OR – refers the reader to the appropriate documentation.

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
AAD	Adjustment Account Disbursement	The total dollar value of all disbursements from the <i>IESO adjustment account</i> authorized by the <i>IESO Board</i> in the current <i>energy market billing period</i> .	9.6.18.6	Same as <i>IESO</i> market rules.
$AQEI_{k,h}^{m,t}$	Allocated Quantity of Energy Injected	Allocated quantity in MWh of <i>energy</i> injected by <i>market participant</i> ‘k’ at <i>RWM</i> ‘m’ in <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’.	9.3.1.9	Represents only those quantities derived from loss-adjusted and totalized <i>metering data</i> . Quantities derived from <i>interchange schedule data</i> is captured in the variable SQEI (see below).
$AQEW_{k,h}^{m,t}$	Allocated Quantity of Energy Withdrawn	Allocated quantity in MWh of <i>energy</i> withdrawn by <i>market participant</i> ‘k’ at <i>RWM</i> ‘m’ in <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’.	9.3.1.9	Represents only those quantities derived from loss-adjusted and totalized <i>metering data</i> . Quantities derived from <i>interchange schedule data</i> is captured in the variable SQEW (see below).
$AQOR_{r,k,h}^{m,t}$	Allocated Quantity of Operating Reserve	Allocated quantity in MW of <i>class r reserve</i> for <i>market participant</i> ‘k’ at <i>RWM</i> ‘m’ in <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’.	9.3.1.9	Same as <i>IESO</i> market rules and equivalent to DQSR (see below).
BE	Energy Offers	A matrix of ‘n’ <i>price-quantity</i> pairs offered by <i>market participant</i> ‘k’ to supply <i>energy</i> during <i>settlement hour</i> ‘h’. <i>Offer prices</i> in this matrix may be altered to a “ lower limit ” for the purposes of calculating	9.3.5.2, 9.3.5.6 and 9.3.5.7	Same as <i>IESO</i> market rules.

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<p><i>charge type 105 (Congestion Management Settlement Credit for Energy) where any such offer price:</i></p> <ol style="list-style-type: none"> 1) Is associated with a <i>generation facility</i> located within Ontario; or imports and 2) Is less than a specified “lower limit” where such limit is the lesser of \$0.00/MWh and the <i>energy market price</i> for the applicable <i>dispatch interval</i>. <p>The situational criteria and threshold for applying such adjustments are further described in <i>IESO market rules</i> section 9.3.5.6. and 9.3.5.7.</p>		
BL	Energy Bids	A matrix of ‘n’ <i>price-quantity pairs</i> bid by <i>market participant ‘k’</i> to withdraw <i>energy</i> by a <i>dispatchable load</i> during <i>settlement hour ‘h’</i> .	9.3.5.2	Same as <i>IESO market rules</i> .
BR _r	Operating Reserve Offers	A matrix of n <i>price-quantity pairs</i> offered by <i>market participant ‘k’</i> to supply class r <i>operating reserve</i> during <i>settlement hour ‘h’</i> .	9.3.5.2	Same as <i>IESO market rules</i> .
BCQ _{s,k,h} ^{m,t}	Physical Bilateral Contract Quantity of Energy bought	<i>Physical bilateral contract quantity of energy</i> in MWh bought by <i>buying market</i>	9.3.1.6	Same as <i>IESO market rules</i> .

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<i>participant ‘k’ from selling market participant ‘s’ at RWM or intertie metering point ‘m’ for each metering interval ‘t’ in settlement hour ‘h’.</i>		
$BCQ_{k,b,h}^{m,t}$	Physical Bilateral Contract Quantity of Energy sold	<i>Physical bilateral contract quantity of energy in MWh sold by selling market participant ‘k’ to buying market participant ‘b’ at RWM or intertie metering point ‘m’ for each metering interval ‘t’ in settlement hour ‘h’.</i>	9.3.1.6	Same as <i>IESO market rules</i> .
CACP	Capacity Auction Clearing Price	<i>The capacity auction clearing price for the obligation period and capacity auction resource</i>	N/A	Refer to Market Manual 5.5
$CACP_h$	Hourly Capacity Auction Clearing Price	<i>The capacity auction clearing price for the obligation period and capacity auction resource divided by the hours of availability for the day</i>	N/A	Refer to Market Manual 5.5
$CAEO_h$	Capacity Auction Energy Offer	<i>The energy offer quantity calculated for capacity market participant ‘k’ as the quantity of capacity provided by the associated capacity auction resource delivering the auction capacity</i>	N/A	Refer to Market Manual 5.5
$CBOC_k$	Buy-out Capacity	<i>The buy-out capacity is an amount that is being reduced from the capacity obligation for capacity market participant ‘k’.</i>	N/A	Refer to Market Manual 5.5
CCO_k	Capacity Obligation (MW)	<i>The capacity obligation amount for the obligation period per capacity auction</i>	N/A	Refer to Market Manual 5.5

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<i>resource</i> for capacity market participant ‘k’. The initial capacity obligation is acquired through a <i>capacity auction</i> and subject to being reduced via the buy-out process.		
CGC	Submitted Combined Guaranteed Costs	A financial amount consisting of fuel cost components defined on a <i>per-start</i> basis for a given <i>generation unit</i> calculated in a manner consistent with the applicable <i>market manual</i> , and encompassing the following elements: 1) Fuel and operation and maintenance (O&M) costs associated with unit synchronization to the <i>IESO-controlled grid</i> for a given start-up event (costs submitted via Online <i>IESO</i>). 2) Fuel and O&M costs associated with moving the <i>generation unit</i> from a valid start to its <i>minimum loading point</i> (costs submitted via Online <i>IESO</i>).	9.4.7B	Same as <i>IESO market rules</i> .
CNPf	Capacity Auction Non-Performance Factor	The non-performance factor as listed in Section 7.1 of Market Manual 12 that corresponds and applies to the month being settled.	N/A	Refer to Market Manual 5.5
DA_BE _{k,h} ^{m,t}	<i>Energy Offer</i> submitted into the <i>schedule of record</i> at a <i>delivery point</i>	<i>Energy offers</i> submitted in day-ahead, represented as an N by 2 matrix of <i>price-quantity pairs</i> for each <i>market participant</i> ‘k’ at <i>delivery point</i> ‘m’ during <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’ arranged in	9.3.1.2B.7	Same as <i>IESO market rules</i> .

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		ascending order by the offered price in each <i>price-quantity pair</i> where offered prices ‘P’ are in column 1 and offered quantities ‘Q’ are in column 2		
DA_BE _{k,h} ^{i,t}	<i>Energy Offer submitted into the schedule of record at a intertie metering point</i>	<i>Energy offers submitted in day-ahead, represented as an N by 2 matrix of price-quantity pairs for each market participant ‘k’ at intertie metering point ‘i’ during metering interval ‘t’ of settlement hour ‘h’ arranged in ascending order by the offered price in each price-quantity pair where offered prices ‘P’ are in column 1 and offered quantities ‘Q’ are in column 2</i>	9.3.8A.2B and 9.3.8B.2	<i>Same as IESO market rules</i>
DA_BL _{k,h} ^{i,t}	<i>Energy Bids submitted into the schedule of record</i>	Energy bids submitted in day-ahead, represented as an N by 2 matrix of <i>price-quantity pairs</i> for each <i>market participant ‘k’ at intertie metering point ‘i’ during metering interval ‘t’ of settlement hour ‘h’ arranged in ascending order by the offered price in each price-quantity pair where offered prices ‘P’ are in column 1 and offered quantities ‘Q’ are in column 2</i>	9.3.1.2B.7 and 9.3.8D.2	<i>Same as IESO market rules</i>
DA_CGC	Submitted Day-Ahead Combined Guaranteed Costs	EFFECTIVE OCTOBER 13, 2011, THIS VARIABLE IS NO LONGER USED IN THE CALCULATION OF ANY SETTLEMENT.	9.4.7D.1	<i>Same as IESO market rules</i>

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<p>A financial amount consisting of fuel cost components defined on a <i>per-start</i> basis for a given <i>generation unit</i> calculated in a manner consistent with the applicable <i>market manual</i>, and encompassing the following elements:</p> <ol style="list-style-type: none"> 1) Fuel and operation and maintenance (O&M) costs associated with unit synchronization to the <i>IESO-controlled grid</i> for a given start-up event (costs submitted via <i>IESO</i> portal). 2) Fuel and O&M costs associated with moving the <i>generation unit</i> from a valid start to its <i>minimum loading point</i> (costs submitted via <i>IESO</i> portal). 		
DA_DQSI _{k,h} ^{m,t}	<i>Schedule of Record</i> Dispatch Quantity of Energy Scheduled for Injection at a delivery point	Day-ahead constrained quantity scheduled for injection by <i>market participant 'k'</i> at <i>delivery point 'm'</i> during <i>metering interval 't'</i> of <i>settlement hour 'h'</i>	9.3.1.2A	Same as <i>IESO market rules</i> .
DA_DQSI _{k,h} ^{i,t}	<i>Schedule of Record</i> Dispatch Quantity of Energy Scheduled for Injection at an intertie metering point	Day-ahead constrained quantity scheduled for injection by <i>market participant 'k'</i> at <i>intertie metering point 'i'</i> during <i>metering interval 't'</i> of <i>settlement hour 'h'</i>	9.3.1.2A	Same as <i>IESO market rules</i> .
DA_DQSW _{k,h} ^{i,t}	<i>Schedule of Record</i> Dispatch Quantity of Energy Scheduled for Withdrawal	Day-ahead constrained quantity scheduled for withdrawal by <i>market participant 'k'</i> at <i>intertie metering point 'i'</i> during <i>metering interval 't'</i> of <i>settlement hour 'h'</i>	9.3.1.2A	Same as <i>IESO market rules</i> .

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
DA_ELMP _h ^{m,t}	<i>Pre-dispatch</i> constrained schedule price for an <i>intertie metering point</i> in the export zone	Day-ahead constrained schedule intertie price at the <i>delivery point</i> ‘m’ of the sink for the export transaction during <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’	9.3.1.2A	Same as <i>IESO market rules</i> .
DA_ILMP _h ^{m,t}	<i>Pre-dispatch</i> constrained schedule price for an <i>intertie metering point</i> in the import zone	Day-ahead constrained schedule intertie price at the <i>delivery point</i> ‘m’ of the source for the import transaction during <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’	9.3.1.2A	Same as <i>IESO market rules</i> .
DA_SNLC _{k,h} ^m	Speed-no-load costs submitted into the <i>schedule of record</i> at a <i>delivery point</i>	As-offered <i>speed-no-load cost</i> associated with <i>three-part offers</i> for a given <i>settlement hour</i> ‘h’ for market participant ‘k’ at <i>delivery point</i> ‘m’	9.3.1.2B.7	Same as <i>IESO market rules</i> .
DA_SNLC _{k,h} ^p	Speed-no-load costs submitted into the <i>schedule of record</i> at a <i>pseudo-unit</i>	As-offered <i>speed-no-load cost</i> associated with <i>three-part offers</i> for a given <i>settlement hour</i> ‘h’ for market participant ‘k’ at <i>pseudo-unit</i> ‘p’	9.3.1.2B.7	Same as <i>IESO market rules</i> .
DA_SUC _{k,h} ^m	Start-up costs submitted into the <i>schedule of record</i> at a <i>delivery point</i>	As-offered <i>start-up cost</i> associated with <i>three-part offers</i> for a given <i>settlement hour</i> ‘h’ for market participant ‘k’ at <i>delivery point</i> ‘m’ where <i>settlement hour</i> ‘h’ is the initial hour in the DACP start event	9.3.1.2B.7	Same as <i>IESO market rules</i> .
DA_SUC _{k,h} ^p	Start-up costs submitted into the <i>schedule of record</i> at a <i>pseudo-unit</i>	As-offered <i>start-up cost</i> associated with <i>three-part offers</i> for a given <i>settlement hour</i> ‘h’ for market participant ‘k’ at <i>pseudo-unit</i> ‘p’ where <i>settlement hour</i> ‘h’ is the initial hour in the DACP start event	9.3.1.2B.7	Same as <i>IESO market rules</i> .

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
$DIPC_{k,h}^{m,t}$	Derived Interval Price Curve	<i>Energy price curves</i> derived per interval from submitted hourly day-ahead PSU <i>energy offers</i> , represented as a N by 2 matrix of <i>price-quantity pairs</i> for each <i>market participant ‘k’</i> at <i>delivery point ‘m’</i> (where ‘m’ is a CT or ST delivery point) during <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i> arranged in ascending order by the offered price in each <i>price quantity pair</i> where offered prices ‘P’ are in column 1 and offered quantities ‘Q’ are in column 2	9.3.1.11	Same as <i>IESO market rules</i> . Refer to Market Manual 9.5, Appendix B for a detailed description of DIPC.
$DIGQ_{k,h}^{m,t}$	Derived Interval Guaranteed Quantity	Portion of the day-ahead constrained quantity scheduled for injection that is eligible for DA-PCG for <i>market participant ‘k’</i> at <i>pseudo unit ‘p’</i> during <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i>	9.3.1.11	Same as <i>IESO market rules</i> . Refer to Market Manual 9.5, Appendix C for a detailed description of DIGQ.
$DQSI_{k,h}^{m,t}$	Dispatch Quantity of Energy Scheduled for Injection	Dispatch quantity of <i>energy</i> scheduled for injection in the <i>real-time schedule</i> by <i>market participant ‘k’</i> at location ‘m’ in <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i> .	9.3.1.3 and 9.3.1.4A	Same as <i>IESO market rules</i> . N.B. Location m is further subject to the functional deferral described in Section 3.1.4A of Chapter 9 of the <i>market rules</i> (ref. 9.3.1.4A).
$DQSR_{r,k,h}^{m,t}$	Dispatch Quantity Schedule of Operating Reserve	Dispatch quantity schedule of <i>class r reserve</i> for <i>market participant ‘k’</i> at location ‘m’ in <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i> .	9.3.1.4 and 9.3.1.4A	Same as <i>IESO market rules</i> . N.B. Location m is further subject to the functional deferral described in Section 3.1.4A of Chapter 9 of the <i>market rules</i> (ref. 9.3.1.4A).

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
$DQSW_{k,h}^{m,t}$	Dispatch Quantity of Energy Scheduled for Withdrawal	Dispatch quantity of <i>energy</i> scheduled for withdrawal in the <i>real-time schedule</i> by <i>market participant 'k'</i> at location ' <i>m</i> ' in <i>metering interval 't'</i> of <i>settlement hour 'h'</i> .	9.3.1.3 and 9.3.1.4A	Same as <i>IESO market rules</i> . N.B. Location <i>m</i> is further subject to the functional deferral described in Section 3.1.4A of Chapter 9 of the <i>market rules</i> (ref. 9.3.1.4A).
DRACP	Demand Response Auction Clearing Price	The <i>demand response auction clearing price</i> for the <i>commitment period</i> and zone.	N/A	Refer to Market Manual 5.5
$DRACP_h$	Hourly Demand Response Auction Clearing Price	The <i>demand response auction clearing price</i> for the <i>commitment period</i> and zone divided by the hours of availability for a day.	N/A	Refer to Market Manual 5.5
$DRBOC_k$	Demand Response Buy-Out Capacity	The buy-out capacity is an amount that is being reduced from the <i>demand response capacity obligation</i> for <i>demand response market participant 'k'</i> .	N/A	Refer to Market Manual 5.5
$DRCO_k$	Demand Response Capacity Obligation (MW)	The <i>demand response capacity obligation</i> amount for the <i>commitment period</i> and zone for <i>demand response market participant 'k'</i> . The initial capacity obligation is acquired through the <i>demand response auction</i> and subject to being reduced via the buy-out process.	N/A	Refer to Market Manual 5.5

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
DREBQ _k	Demand Response Energy Bid Quantity	The <i>demand response energy bid</i> quantity calculated for <i>demand response market participant ‘k’</i> as the sum of the quantity of <i>demand response capacity</i> provided by all participating demand response resources.	N/A	Refer to Market Manual 5.5
DRNPF	Demand Response Non-Performance Factor	The non-performance factor as listed in Section 7.1 of Market Manual 12 that corresponds and applies to the month being settled.	N/A	Refer to Market Manual 5.5
DRSQ _{ty}	Demand Response Scheduled Quantity	Calculated as (Total Bid Qty – Schedule) where ‘Total Bid Qty’ is the maximum quantity of the <i>demand response energy bid</i> and where ‘Schedule’ is the real-time constrained schedule quantity.	N/A	Refer to Market Manual 5.5
EEQ	Excluded Energy Quantity	The total volume of <i>energy</i> (MWh) supplied to Fort Frances Power Corporation Distribution Inc. by Abitibi-Consolidated Inc. during the month.	N/A – subject to regulations made pursuant to Bill 100.	N/A – See regulations.
EGEI _k	Embedded Generator Energy Injection	The total volume of <i>energy</i> (MWh) supplied by <i>embedded generators</i> during the month to <i>distributors</i> who are <i>market participants</i> and to all embedded distributors to whom the <i>market participant ‘k’</i> is the host <i>distributor</i> , adjusted for losses as required by the <i>OEB</i> , Retail Settlement Code.	N/A – subject to regulations made pursuant to Bill 100.	N/A – See regulations.
EIM _{k,h}	Operating Profit Function for the IMPORT of Energy	This Operating Profit function is used for the calculation of the Intertie Offer/Bid Guarantee	9.3.8A	EIM _{k,h} IS NOT A VARIABLE

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
	under the Intertie Offer/Bid Guarantee Settlement Credit	Settlement Credit (IOBG) with respect the IMPORT of <i>energy</i> .		EIM _{k,h} is the output of a particular usage of the Operating Profit (OP) function defined within Chapter 9, Section 3.8A. EIM _{k,h} Input variables into the Operating Profit (OP) Function include: MQSI, EMP, and BE.
EMP _h ^{i,t}	5-minute Energy Market Price at the Interties	Energy market price applicable to <i>intertie metering point 'i' in metering interval 't' of settlement hour 'h'</i> .	9.3.1.3	Same as <i>IESO market rules</i> .
EMP _h ^{m,t}	5-minute Energy Market Price within Ontario	Energy market price applicable to <i>RWM 'm' in metering interval 't' of settlement hour 'h'</i> .	9.3.1.3	Same as <i>IESO market rules</i> .
EMP _h ^{REF,t}	5-minute Energy Market Reference Price	Reference energy market price used to value losses in the calculation of the <i>Transmission Charge Reduction Fund</i> ¹ during in <i>metering interval 't' of settlement hour 'h'</i> .	9.3.1.3 and 9.3.6.2	Same as <i>IESO market rules</i> .
ETS	Export Transmission Service Tariff Rate	Export Transmission Service Tariff Rate in units of \$/MWh.	N/A	Subject to the OEB “Ontario Transmission Rate Order”.
FP _h ^m	Fixed Energy Rate	A fixed <i>energy rate</i> for all <i>metering intervals</i> in <i>settlement hour 'h'</i> .	N/A – subject to regulations made pursuant to <i>Ontario Energy</i>	N/A – See regulations.

¹ Market Rules ref.: Section 3.6.2 of Chapter 9.

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
			<i>Board Act, 1998</i> until March 31, 2005 and by the <i>OEB</i> under such regulations commencing April 1, 2005.	
FPC_h^m	Rate for a designated group of <i>charge types</i> (see description of <i>charge type</i> 141)	This variable is reserved for <i>charge type</i> 141 and applies with respect to charges for the period commencing December 1, 2002 and ending March 31, 2005. See Ontario Regulation 436/02 and Ontario Regulation 98/05.	N/A – subject to regulations made pursuant to <i>Ontario Energy Board Act, 1998</i> .	N/A – See regulations
$GA - AQEW_{g,k,h,M}^{m,t}$	Allocated Quantity of Energy Withdrawn for elements of the Global Adjustment distribution	Allocated quantity in MWh of <i>energy</i> withdrawn by <i>market participant</i> or Distributor ‘k’ at <i>RWM</i> ‘m’ in <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’ in month ‘M’ for element “g” Where ‘g’ is 1 for Class A Market Participant or Consumer load, and 2 for <i>energy</i> withdrawn by Generator ‘k’ in the course of providing Ancillary Services.		
GAR_B	Global Adjustment Rate for Class B	GA Class B Rate	N/A	N/A – See regulations.

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
GRP	Generator Regulated Price	A regulated price (\$/MWh) with respect to output of OPG’s regulated generating stations, set by the <i>OEB</i> .	N/A – subject to regulation by the Ontario Energy Board.	N/A – See regulations
HDRDC _h	Measured hourly <i>demand response capacity</i>	For C&I HDR resources calculated as: <ul style="list-style-type: none"> • Max (0, HDR Baseline_h – Actual consumption_h) For residential HDR resources calculated as: <ul style="list-style-type: none"> • Max (0, No. of contributors in Treatment Group_m X (Adjusted Control Group Load_h – Treatment Group Load_h)) Where <i>h</i> is an hour within the activation window and <i>m</i> is the month of activation	Chapter 9: Section 4.7J.5	Refer to Market Manual 5.5, Section 1.6.26.2A
HDRBP _h	HDR Bid Price	The price from <i>real-time DR energy bid</i> submitted by an HDR resource Where <i>h</i> is an hour within the activation window	Chapter 9: Section 4.7J.5	Refer to Market Manual 5.5
HDRTAPR	Out of Market Test Activation Payment Rate	\$250 per MWh	Chapter 9: Section 4.7J.5	Refer to Market Manual 5.5
HOEP _h	Hourly Ontario Energy Price	<i>Hourly Ontario Energy Price</i> in settlement hour ‘h’.	9.3.1.3	Same as <i>IESO market rules</i> .
IOG_FV _{k,h} ⁱ	IOG Floor Value	EFFECTIVE OCTOBER 13, 2011, THIS VARIABLE IS NO LONGER USED IN THE CALCULATION OF ANY SETTLEMENT.	9.3.8A.8	Same as <i>IESO market rules</i>

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<p>The IOG_FV_{k,hi} is a floor value (in dollars to the nearest cent) derived from:</p> <ul style="list-style-type: none"> • The day-ahead offer prices for the import transaction submitted by the <i>market participant</i> over the range of the <i>pre-dispatch of record</i> constrained quantity scheduled for that import transaction; and • <i>Real-time</i> offer prices for the import transaction at the corresponding location in the corresponding <i>settlement hour</i> for any additional <i>energy</i> scheduled above and beyond the <i>pre-dispatch of record</i> constrained quantity scheduled for that import transaction: <p>NOTE: The IOG_FV_{k,h}ⁱ is formulated in the manner described in Chapter 9, Section 3.8A.8 of the <i>IESO market rules</i> and is used in the formulation of the intertie offer guarantee adjustment (see also, Section 2.2 entry for <i>charge type 1137</i> within this document).</p>		See Chapter 9, Section 3.8A.8 for details concerning its formulation.
LCD _{k,h} ^m	Line Connection Demand (KW)	Billing Demand for Line Connection Transmission Service (KW) for <i>transmission customer 'k'</i> at transmission delivery point ' <i>m</i> ' during <i>settlement hour 'h'</i> in which	N/A	Subject to the OEB "Ontario Transmission Rate Order".

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		LCD _{k,h} ^m denotes the non-coincident peak demand for the month.		
MC _h ^m	Minimum Consumption	Calculation of the self-induced dispatchable load CMSC clawback under Business Rule 2. The minimum consumption is equal to the quantity in the price quantity pair where the bidding price is MMCP (i.e., \$2000) at <i>RWM metering point</i> 'm' for settlement hour 'h'.	9.3.5.1A	
MI	Ordered matrix of MQSI _{k,h} ^{i,t} and corresponding IOG settlement amounts	Used for the calculation of the IOG OFFSET settlement amount. A matrix of X pairs of market schedule quantities scheduled for injection by market participant 'k' at all <i>intertie metering points</i> 'i' in <i>metering interval</i> 't' of settlement hour 'h' (MQSI _{k,h} ^{i,t}) paired with the corresponding component of the <i>intertie offer guarantee settlement credit</i> for each <i>intertie metering point</i> 'i'. See equation in Chapter 9, Section 3.8A.4 of the IESO market rules for further details.	9.3.8A.4	Same as IESO market rules.
MLP _{k,h} ^{m,t}	Minimum Loading Point	Minimum output of energy the market participant 'k' at delivery point 'm' can maintain without ignition support in <i>metering interval</i> 't' of settlement hour 'h'	9.3.1.2B.7	Same as IESO market rules.
MLP_CONS _{k,h} ^{m,t}	Minimum Loading Point for a steam turbine resource or a combustion turbine	Minimum output of energy the market participant 'k' at delivery point 'm' can maintain without ignition support in <i>metering interval</i> 't' of settlement hour 'h'	9.3.1.2B.7	Same as IESO market rules. Refer to Market Manual 9.4, Section 4.1.2.2 for a detailed

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
	resource associated to a pseudo unit			description of constraints applied for PCG eligible combined cycle plants.
$MQSI_{k,h}^{m,t}$	Market Quantity Scheduled for Injection	Market quantity scheduled for injection in the <i>market schedule</i> by <i>market participant</i> ‘k’ at <i>RWM</i> or <i>intertie metering point</i> ‘m’ in <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’.	9.3.1.3	Same as <i>IESO market rules</i> .
$MQSI\{adj\}_{k,h}^{m,t}$	Adjusted Market Quantity Scheduled for Injection	EFFECTIVE OCTOBER 13, 2011, THIS VARIABLE IS NO LONGER USED IN THE CALCULATION OF ANY SETTLEMENT. Used for the calculation of the IOG OFFSET <i>settlement amount</i> . $MQSI\{adj\}_{k,h}^{i,t}$ is each (and where applicable, adjusted) quantity of <i>energy</i> scheduled for injection in the <i>market schedule</i> by <i>market participant</i> ‘k’ at an <i>intertie metering point</i> ‘i’ in <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’ corresponding with each quantity, $MQSI_{x^*,k,h}^{i,t}$ in matrix MI, row x*.	9.3.8A.4	Same as <i>IESO market rules</i> .
$MQSW_{k,h}^{m,t}$	Market Quantity Scheduled for Withdrawal	Market quantity scheduled for withdrawal in the <i>market schedule</i> by <i>market participant</i> ‘k’ at <i>RWM</i> or <i>intertie metering point</i> ‘m’ in <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’.	9.3.1.3	Same as <i>IESO market rules</i> .
$NSD_{k,h}^m$	Network Service Demand (KW)	The Billing Demand for Network Transmission Service (KW) is defined as the higher of:	N/A	Subject to the OEB “Ontario Transmission Rate Order”.

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<p>transmission customer coincident peak demand (KW) in the hour of the month when the total hourly demand of all PTS customers is highest for the month; and</p> <p>85% of the customer peak demand in any hour during the peak period 7 AM to 7 PM (local time) on <i>business days</i> defined by the <i>IESO</i>.</p> <p>For the purposes of determining business days for calculating transmission charges, the <i>IESO</i> uses the holidays identified by the Ontario Energy Board.</p> <p>The peak period hours will be between 0700 and 1900 hours Eastern Standard Time during winter (i.e. during standard time) and 0600 to 1800 hours during summer (i.e. during daylight savings time), in conformance with the meter time standard used by the <i>IESO</i> settlement systems.</p>		
ONPAO	Ontario Power Generation Non-Prescribed Assets Output	<p>OPG’s Non-Prescribed Assets are those generation assets operated and controlled by Ontario Power Generation in service as of January 1, 2006, excluding Lennox Generating Station, that are not prescribed assets under section 78.1 of the <i>Ontario Energy Board Act, 1998</i> as amended by the “Electricity Restructuring Act, 2004”.</p>	N/A	<p>The formula for calculating the OPG Rebate is subject to Ministerial Directive made under Order-in-Council 1062/2006 (May 17, 2006).</p>

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<p>ONPAO refers to the generation output from OPG’s Non-Prescribed Assets, over each hour of the quarter adjusted to take account of volumes sold through forward contracts in effect as of January 1, 2005. For greater certainty, any output from ONPA resulting from fuel conversion by Ontario Power Generation in ONPA, or incremental output from ONPA resulting from refurbishment or expansion is to be excluded from ONPAO. Incremental Output is defined as: generation output x (new total installed capacity – installed capacity as of January 1, 2006) / new total installed capacity</p>		
OP	Operating Profit Function	<p>The Operating Profit function is used for the calculation of the Congestion Management Settlement Credit (CMSC) with respect to constrained on/off payments for <i>energy</i>, <i>operating reserve</i>. It is also used for the calculation of the Day-Ahead Production Cost Guarantee components, the Day-Ahead Generator Withdrawal Charge, the Day-Ahead Import and Export failure charges, and the Import Offer Guarantee Settlement Credit.</p>	9.3.5.2 and 9.3.8A.2	<p>OP IS NOT A VARIABLE OP is a mathematical function defined within Chapter 9, section 3.5.2. of the <i>IESO market rules</i> Input variables include: MQSI, MQSW, SQROR AQEI, AQEW, AQOR SQEI, SQEW, DSQI, DSQW, DSQR DA_DQSI, DA_DQSW, PD_DQSI, PD_DQSW</p>

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
				BE, BL, BR _r PD_BE, PD_BL DA_BE, DA_BL EMP MLP, MLP CONS DIPC OPCAP OP is also used within Chapter 9, Section 9.8A.2 of the <i>IESO market rules</i> to derive the Energy Import (EIM _{k,h}) sub-component of the Intertie Offer Settlement Credit (IOG) using the following input variables: MQSI BE EMP
OPCAP _{k,h} ^{m,t}	Operating Capacity	De-rating of the generation unit by <i>market participant 'k' at delivery point 'm' in metering interval 't' of settlement hour 'h'</i>	9.3.1.2B.7	Same as <i>IESO market rules</i> .
OPE{adj} _{k,h} ⁱ	Adjusted CMSC component for <i>energy</i> used in the DA-Ahead IOG	EFFECTIVE OCTOBER 13, 2011, THIS VARIABLE IS NO LONGER USED IN THE CALCULATION OF ANY SETTLEMENT.	9.3.8A.2A	'OP' is a mathematical function used within Chapter 9, Section 9.3.8A.2A of the <i>IESO</i>

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<p>This congestion management <i>settlement credit settlement amount</i> (CMSC) component is specifically used in the calculation of the Day-Ahead IOG for import transactions that are subject to a <i>constrained-on event</i> in the <i>real-time market</i>.</p> <p>$OPE\{adj\}_{k,h}^i$ is an adjusted component of The congestion management <i>settlement credit settlement amount</i> (CMSC) for <i>market participant ‘k’ at intertie metering point ‘i’ for settlement hour ‘h’</i> in which the constrained schedule is the lesser of $PDR_DQSI_{k,h}^{i,t}$ or $DQSI_{k,h}^{i,t}$ but in all instances, greater than or equal to $MQSI_{k,h}^{i,t}$.</p>		<p><i>market rules</i> to derive Day-Ahead Intertie Offer Guarantee. Please see the <i>market rules</i> for information regarding its formulation.</p>
ORL	Ontario Power Generation Revenue Limit	<p>For the period May 1, 2006 to April 30, 2007 ORL is equal to \$46/ MWh.</p> <p>For the period May 1, 2007 to April 30, 2008 ORL is equal to \$47/ MWh.</p> <p>For the period May 1, 2008 to April 30, 2009 ORL is equal to \$48/ MWh.</p>	N/A	<p>The formula for calculating the OPG Rebate is subject to Ministerial Directive made under Order-in-Council 1062/2006 (May 17, 2006).</p>
PAA	Pilot Auction Amount	<p>Refers to the Pilot Auction administered by the <i>Ontario Power Authority</i> in the first half of 2006.</p>	N/A	<p>The formula for calculating the OPG Rebate is subject to Ministerial Directive made under Order-in-Council 1062/2006 (May 17, 2006).</p>

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		The volume in MWh over each hour in the quarter that is sold by Ontario Power Generation through the PA.		
PAORL	Pilot Auction Ontario Power Generation Revenue Limit	For the period May 1, 2006 to April 30, 2007 PAORL is equal to \$51/ MWh. For the period May 1, 2007 to April 30, 2008 PAORL is equal to \$52/ MWh. For the period May 1, 2008 to April 30, 2009 PAORL is equal to \$53/ MWh.	N/A	The formula for calculating the OPG Rebate is subject to Ministerial Directive made under Order-in-Council 1062/2006 (May 17, 2006).
PAP	Pilot Auction Price	The weighted average auction price in \$/ MWh over each hour of the quarter realized for the PAA by Ontario Power Generation.	N/A	The formula for calculating the OPG Rebate is subject to Ministerial Directive made under Order-in-Council 1062/2006 (May 17, 2006).
PB_IM _h ^t	Price bias adjustment factor for import transactions	Price bias adjustment factor for import transactions in effect during <i>metering interval</i> 't' of <i>settlement hour</i> 'h'.	9.3.8C.3	Same as <i>IESO market rules</i>
PB_EX _h ^t	Price bias adjustment factor for export transactions	Price bias adjustment factor for export transactions in effect during <i>metering interval</i> 't' of <i>settlement hour</i> 'h'.	9.3.8C.5	Same as <i>IESO market rules</i>
PD_BE _{k,h} ^{i,t}	<i>Energy Offer</i> submitted into the Pre-dispatch	<i>Energy offers</i> submitted in Pre-dispatch, represented as an N by 2 matrix of <i>price-quantity pairs</i> for each <i>market participant</i> 'k' at <i>intertie metering point</i> 'i' during <i>metering interval</i> 't' of <i>settlement hour</i> 'h' arranged in	9.3.1.2D	Same as <i>IESO market rules</i> .

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		ascending order by the offered price in each <i>price quantity pair</i> where offered prices ‘P’ are in column 1 and offered quantities ‘Q’ are in column 2.		
PD_BL _{k,h} ^{i,t}	Energy Bid submitted into the Pre-dispatch	Energy bids submitted in <i>pre-dispatch</i> , represented as an N by 2 matrix of <i>price-quantity pairs</i> for each <i>market participant</i> ‘k’ at <i>intertie metering point</i> ‘i’ during <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’ arranged in ascending order by the offered price in each <i>price quantity pair</i> where offered prices ‘P’ are in column 1 and offered quantities ‘Q’ are in column 2.	9.3.1.2D	Same as <i>IESO market rules</i> .
PD_DQSI _{k,h} ^{i,t}	<i>Pre-dispatch</i> quantity scheduled for injection at an <i>intertie metering point</i>	<i>Pre-dispatch</i> constrained quantity scheduled for injection by <i>market participant</i> ‘k’ at <i>intertie metering point</i> ‘i’ during <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’.	9.3.1.2C	Same as <i>IESO market rules</i>
PD_DQSW _{k,h} ^{i,t}	<i>Pre-dispatch</i> quantity scheduled for withdrawal at an <i>intertie metering point</i>	<i>Pre-dispatch</i> constrained quantity scheduled for withdrawal by <i>market participant</i> ‘k’ at <i>intertie metering point</i> ‘i’ during <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’.	9.3.1.2C	Same as <i>IESO market rules</i>
PD_ELMP _h ^{m,t}	<i>Pre-dispatch</i> constrained schedule price for an <i>intertie metering point</i> in the export zone	<i>Pre-dispatch</i> constrained schedule <i>intertie price</i> at the <i>delivery point</i> ‘m’ of the sink for the export transaction during <i>metering interval</i> ‘t’ of <i>settlement hour</i> ‘h’.	9.3.1.2C	Same as <i>IESO market rules</i> .
PD_EMP _h ^{m,t}	Pre-dispatch energy market price for Ontario	<i>Pre-dispatch</i> projected <i>energy market price</i> applicable to all <i>delivery points</i> ‘m’ in the	9.3.1.2C	Same as <i>IESO market rules</i>

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		Ontario zone in <i>metering interval</i> 't' of <i>settlement hour</i> 'h'.		
PD_ILMP _h ^{m,t}	<i>Pre-dispatch</i> constrained schedule price for an <i>intertie metering point</i> in the import zone	<i>Pre-dispatch</i> constrained schedule intertie price at the <i>delivery point</i> 'm' of the source for the import transaction during <i>metering interval</i> 't' of <i>settlement hour</i> 'h'.	9.3.1.2C	Same as <i>IESO market rules</i> .
PDF _{k,m,d}	Peak Demand Factor	The Peak Demand Factor for Class A Market Participant or Distributor 'k' for month 'm' with effectiveness ratio 'd'.	N/A – subject to regulation by the <i>Ontario Energy Board</i>	N/A – See regulations.
PDR_BE _{k,h} ^{i,t}	<i>Energy Offer</i> submitted into the <i>pre-dispatch of record</i>	EFFECTIVE OCTOBER 13, 2011, THIS VARIABLE IS NO LONGER USED IN THE CALCULATION OF ANY SETTLEMENT. <i>Energy offers</i> submitted into the <i>pre-dispatch of record</i> , represented as an n by 2 matrix of <i>price-quantity pairs</i> for each market participant 'k' at <i>intertie metering point</i> 'i' during <i>metering interval</i> 't' of <i>settlement hour</i> 'h' arranged in ascending order by the offered price in each <i>price-quantity pair</i> , where <i>offered prices</i> are in column 1 and <i>offered quantities</i> are in column 2.	9.3.1.2B	Same as <i>IESO market rules</i>
PDR_DQSI _{k,h} ^{i,t}	<i>Pre-dispatch of record</i> dispatch quantity scheduled	EFFECTIVE OCTOBER 13, 2011, THIS VARIABLE IS NO LONGER USED IN THE CALCULATION OF ANY SETTLEMENT.	9.3.1.2A	Same as <i>IESO market rules</i>

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
	for injection at an <i>intertie metering point</i>	<i>Pre-dispatch of record</i> constrained quantity scheduled for injection by <i>market participant 'k'</i> for an import transaction at <i>intertie metering point 'i'</i> during <i>metering interval 't'</i> of <i>settlement hour 'h'</i> .		
PDR_DQSI _{k,h} ^{m,t}	<i>Pre-dispatch of record</i> dispatch quantity scheduled for injection at a <i>delivery point</i>	EFFECTIVE OCTOBER 13, 2011, THIS VARIABLE IS NO LONGER USED IN THE CALCULATION OF ANY SETTLEMENT. <i>Pre-dispatch of record</i> constrained quantity scheduled for injection by <i>market participant 'k'</i> at <i>delivery point 'm'</i> during <i>metering interval 't'</i> of <i>settlement hour 'h'</i> .	9.3.1.2A	Same as <i>IESO market rules</i>
PGS _{h,M}	Allocated Quantity of Energy Withdrawn by OPG at Beck Pump Generating Station	Allocated quantity in MWh of <i>energy</i> withdrawn by OPG at Beck Pump Generating Station in <i>metering interval 't'</i> of <i>settlement hour 'h'</i> for month ' <i>M</i> '.		
PROR _{r,h} ^{m,t}	5-minute Operating Reserve Price	<i>Market price</i> in \$/MW of class <i>r</i> reserve in <i>metering interval 't'</i> of <i>settlement hour 'h'</i> at <i>RWM 'm'</i> or <i>intertie metering point 'm'</i> .	9.3.1.4	Same as <i>IESO market rules</i> .
PST _{k,h} ^{p,t}	Steam turbine portion from Daily Generator Data	The percentage of the <i>pseudo-unit's</i> schedule that relates to the steam turbine in association with <i>offer k</i> for <i>market participant 'k'</i> at <i>pseudo unit 'p'</i> during <i>metering interval 't'</i> of <i>settlement hour 'h'</i> .	7.2.2.2	Same as <i>IESO market rules</i> .

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
PTS-L	Provincial Transmission Service Line Connection Service Rate (\$/KW)	Line Connection Transmission Tariff Service Rate in units of dollars per kilowatt.	N/A	Subject to the OEB “Ontario Transmission Rate Order”.
PTS-N	Provincial Transmission Service Network Service Rate (\$/KW)	Network Transmission Tariff Service Rate in units of dollars per kilowatt.	N/A	Subject to the OEB “Ontario Transmission Rate Order”.
PTS-T	Provincial Transmission Service Transformation Connection Service Rate (\$/KW)	Transformation Connection Service Transmission Tariff Rate in units of dollars per kilowatt.	N/A	Subject to the OEB “Ontario Transmission Rate Order”.
$QTR_{k,h}^{ij}$	Quantity of Transmission Rights Owned	Quantity of TRs in MW assigned to <i>market participant ‘k’</i> for transmission from injection <i>TR zone ‘i’</i> to withdrawal <i>TR zone ‘j’</i> .	9.3.1.8 and 8.4.2	Same as <i>IESO market rules</i> .
RPP_l	Regulated Price Plan	A fixed <i>energy</i> rate for all <i>metering intervals</i> based on consumption level <i>l</i> .	N/A – subject to regulation by the <i>Ontario Energy Board</i>	N/A – See regulations.
RQ	Reallocate Quantity	A quantity derived from a <i>physical bilateral contract quantity</i> ($BCQ_{k,b,h}^{m,t}$ or $BCQ_{s,k,h}^{m,t}$) in order to reallocate a component of <i>hourly uplift</i> from the <i>buying market participant</i> to the <i>selling market participant</i> in direct proportion to the size of the <i>physical bilateral contract</i> .	N/A	See hourly uplift charge types in Section 2.2

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
$SQEI_{k,h}^{i,t}$	Scheduled Quantity of Energy Injected at an <i>intertie metering point</i>	Scheduled quantity in MWh of <i>energy injected by market participant ‘k’ at intertie metering point ‘i’ for each metering interval ‘t’ in settlement hour ‘h’.</i>	9.3.1.9	This variable is a sub-set of variable AQEI described in Section 3.1.9 of Chapter 9 of the <i>market rules</i> , specifically referring to those quantities derived from <i>interchange schedule data</i> .
$SQEW_{k,h}^{i,t}$	Scheduled Quantity of Energy Withdrawn at an <i>intertie metering point</i>	Scheduled quantity in MWh of <i>energy withdrawn by market participant ‘k’ at intertie metering point ‘i’ for each metering interval ‘t’ in settlement hour ‘h’.</i>	9.3.1.9	This variable is a subset of variable AQEW described in Section 3.1.9 of Chapter 9 of the <i>market rules</i> , specifically referring to those quantities derived from <i>interchange schedule data</i> .
$SQROR_{r,k,h}^{m,t}$	Scheduled Quantity of class <i>r</i> Operating Reserve	Market Schedule quantity in MW of <i>class r reserve for market participant ‘k’ in metering interval ‘t’ of settlement hour ‘h’ at RWM ‘m’.</i>	9.3.1.4	Same as <i>IESO market rules</i> .
$TCD_{k,h}^m$	Transformation Connection Demand (KW)	Billing Demand for Transformation Connection Transmission Service (KW) for <i>transmission customer ‘k’ at transmission delivery point m during settlement hour ‘h’ in which $TCD_{k,h}^m$ denotes the non-coincident peak demand for the month.</i>	N/A	Subject to the OEB “Ontario Transmission Rate Order”.
$TD_{k,h,c}$	Total Market Settlement Amount	Total <i>settlement amount</i> (dollars) for the market used in <i>hourly uplift</i> and calculations for various other non-hourly <i>settlement amounts</i> for <i>market participant ‘k’ or</i>	N/A	This is purely a notational term is used within the documentation to describe the aggregation of various <i>settlement amounts</i> .

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
		<i>transmission customer ‘k’ during settlement hour ‘h’ with respect to charge type ‘c’.</i>		A summation across <i>charge type ‘c’</i> denotes an aggregation of all <i>settlement amounts</i> for that <i>charge type</i> for the time period concerned. e.g.: \sum_c^T indicates a summation of all <i>settlement amounts</i> for <i>charge type ‘c’</i> during all <i>metering intervals ‘T’</i> .
TLQ	Threshold Load Quantity	A threshold (kWh) with respect to monthly consumption of regulated customers, set by the <i>OEB</i> .	N/A – subject to regulation by the <i>Ontario Energy Board</i> .	N/A – See regulations.
TP _c	Tariff price	A stipulated rate (\$/MWh, \$/KW) used in the calculation of a specific <i>charge type ‘c’</i> .	N/A	This is purely a notational term is used within the documentation to describe the unique per MW or per MWh rate applied to specific quantities in order to calculate various <i>settlement amounts</i> .
TRMP	TR Market Clearing Price	The price of each <i>transmission right</i> in a single round of a <i>TR auction</i> .	8.4.15	Same as <i>IESO market rules</i> .
TRCAD	TR Clearing Account Disbursements	The total dollar value of all disbursements from the <i>TR clearing account</i> authorized by the <i>IESO Board</i> in the current <i>energy market billing period</i> .	9.4.7.2	Same as <i>IESO market rules</i> .

Key to the Table Below				
Variable used within Section 2	Data Description	Description	Market Rules Reference	Relation to the corresponding variable description within the IESO Market Rules
U_k	Energy Storage Facility Injection	The total volume of <i>energy</i> (MWh) conveyed back into the <i>IESO-controlled grid</i> during the month by energy storage facilities associated with Class B <i>market participant</i> 'k' and the total volume of <i>energy</i> (MWh) conveyed back into the <i>distribution system</i> during the month by energy storage facilities that are Class B consumers of <i>distributor</i> 'k'.	N/A	N/A – See regulations.
$X_{h,m,t}$	Settlement Floor Price for exports	A <i>settlement floor price</i> for <i>energy</i> applicable to <i>intertie metering point</i> 'm' <i>metering interval</i> 't' in <i>settlement hour</i> 'h' as set in the applicable <i>market manual</i> . The need for a <i>settlement floor price</i> other than <i>MMCP</i> shall remain in effect only until floor prices for <i>energy offers</i> from <i>registered market participants</i> that are <i>variable generators</i> or <i>nuclear generators</i> go into effect.	9.3.1.3	Same as <i>IESO market rules</i>

2.2 Charge Types and Equations

The following table contains the *IESO charge types* and equations that are part of an active *IESO-administered market*.

Key to the Table Below	
Charge Type Number	The designation number for each <i>charge type</i> enumerated below – which correspond to the <i>charge type</i> numbers used on <i>settlement statements</i> and <i>invoices</i> .
Charge Type Name	The name of the <i>charge type</i> .
Settlement Amount Acronym	The abbreviated name of the variable used to describe the <i>settlement amount</i> within the <i>IESO market rules</i> .
Market Rules Refer.	<p>The relevant reference to the variable in question within the <i>IESO market rules</i>. The format for each reference is: [Chapter] [Section number]</p> <p>For example: “Chapter 9 Section 3.1.6” would appear as: 9.3.1.6</p>
Equation	The equation used by the <i>IESO settlements process</i> to calculate the <i>settlement amount</i> related to each <i>charge type</i> .

Key to the Table Below	
Settlement Resolution	<p>The level of granularity by which the <i>IESO settlements process</i> calculates the <i>settlement amount</i> (for which the <i>charge type</i> is related), and provides the supporting data in the settlement data file.</p> <p>Where:</p> <ul style="list-style-type: none"> • “Interval” means that the calculations are performed on the basis of each relevant, 5-minute <i>metering interval</i>; • “Hourly” means that the calculations are performed on the basis of each <i>settlement hour</i>; • “Daily” means that the calculations are performed on the basis of each calendar day; • “Monthly” means that the calculations are performed on the basis of a calendar month (equivalent to a real-time market <i>billing period</i>); • “Quarterly” means that the calculations are performed on the basis of 3 month intervals; • “Yearly” means that the calculations are performed on the basis of a calendar year.
Cashflow	<p>This column indicates whether or not the <i>settlement amount</i> (for which the <i>charge type</i> is related) is:</p> <ul style="list-style-type: none"> • “Due IESO” – which means, owed to the <i>IESO</i> by the <i>market participant</i>;*** or • “Due MP” – which means, owed to the <i>market participant</i> by the <i>IESO</i>;*** or • “Either Way” – which indicates that the <i>settlement amount</i> in question could be either owed to the <i>IESO</i> by the <i>market participant</i> or owed to the <i>market participant</i> by the <i>IESO</i> in any given time period (according to the applicable “settlements resolution”). <p>***NOTE in cases where a Cashflow is designated as “Due IESO” or “Due MP” this should be read in the context of its intended use in the normal course of settlements. However, such cashflows can always be REVERSED in situations where an adjustment is applied to a market participant, or the application of a per-unit charge in order to offset an adjustment to another market participant.</p>
HST Tax Treatment within Ontario	<ul style="list-style-type: none"> • This column indicates the percentage levy as per the Harmonized Sales Tax (HST). • Zone used for Tax Basis is (ONZN) for Ontario. • The applicable Zone ID may be found in column 7 of the applicable settlement statement detail record (see also, the Technical Interface Document entitled, “Detail Field Description”). • A complete list of Zones may be found in the Technical Interface Document entitled, “Standing Data”.

Key to the Table Below	
HST Tax Treatment for U.S., Manitoba and Quebec Generation	<ul style="list-style-type: none"> • This column indicates the percentage levy as per the Harmonized Sales Tax (HST). • Zones used for Tax Basis are (NYSI) for US Generation, (MBSI) for Manitoba Generation and (PQSI) for Quebec Generation. • The applicable Zone ID may be found in column 7 of the applicable settlement statement detail record (see also, the Technical Interface Document entitled, “Detail Field Description”). • A complete list of Zones may be found in the Technical Interface Document entitled, “Standing Data”.
HST Tax Treatment for US Load	<ul style="list-style-type: none"> • This column indicates the percentage levy as per the Harmonized Sales Tax (HST). • Zone used for Tax Basis is (NYSI) for US Load. • The applicable Zone ID may be found in column 7 of the applicable settlement statement detail record (see also, the Technical Interface Document entitled, “Detail Field Description”). • A complete list of Zones may be found in the Technical Interface Document entitled, “Standing Data”.
HST Tax Treatment for Manitoba and Quebec Load	<ul style="list-style-type: none"> • This column indicates the percentage levy as per the Harmonized Sales Tax (HST). • Zones used for Tax Basis are (MBSI) for Manitoba Load and (PQSI) for Quebec Load. • The applicable Zone ID may be found in column 7 of the applicable settlement statement detail record (see also, the Technical Interface Document entitled, “Detail Field Description”). • A complete list of Zones may be found in the Technical Interface Document entitled, “Standing Data”.
Comments	This column notes any <i>charge types</i> that are governed by various documentation other than the <i>IESO market rules</i> .

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
Financial Market Charge Types											
52	Transmission Rights Auction Settlement Debit	N/A	8.4.17	$QTR_{k,h}^{i,j} \times TRMP$	Daily	Due IESO	Exempt	Exempt	Exempt	Exempt	
Physical Market Charge Types											
100	Net Energy Market Settlement for Generators and Dispatchable Load	NEMSC _{k,h}	9.3.3.2	<p>For <i>dispatchable facilities</i> or an <i>intertie metering point</i> associated with:</p> <ul style="list-style-type: none"> i) An <i>injecting boundary entity</i>; ii) A <i>withdrawing boundary entity</i> where the associated <i>intertie congestion price</i> is less than zero; iii) A <i>withdrawing boundary entity</i> conducting a wheeling through transaction that is linked as per Chapter 7, section 3.5.82 of the <i>market rules</i> 	Interval	Either Way	13	13	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$\sum_{t,m} (EMP_h^{m,t} \times ((AQEI_{k,h}^{m,t} + SQEI_h^i - AQEW_{k,h}^{m,t} - SQEW_h^i) + \sum_{s,b} (BCQ_{s,k,h}^{m,t} - BCQ_{k,b,h}^{m,t})))$ <p>For an <i>intertie metering point</i> associated with a withdrawing <i>boundary entity</i> where that <i>intertie congestion price</i> is not less than zero:</p> $\sum_{t,m} ((MAX (X_h^{m,t}, EMP_h^{m,t}) \times AQEI_{k,h}^{m,t})$							
101	Net Energy Market Settlement for Non-dispatchable Load	NEMSC _{k,h}	9.3	$HOEP_h \times \sum_{t,m} (AQEI_{k,h}^{m,t} - AQEW_{k,h}^{m,t} + \sum_s BCQ_{s,k,h}^{m,t}) - \sum_{n,b,t} (EMP_h^{m,t} \times BCQ_{k,b,h}^{n,t})$	Hourly	Either Way	13	N/A	N/A	N/A	
102	TR Clearing Account Credit	TRCAC _k	9.4.7.2	$TRCAD \times \sum_H^{M,T} [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{K,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the <i>billing periods</i> immediately preceding the current <i>billing period</i>, as determined by <i>IESO Board</i>.</p> <p>Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p> <p>Where 'M' is the set of all <i>delivery points</i> 'm' and <i>intertie metering points</i> 'i'</p>	Monthly (when applicable)	Due MP	13	N/A	0	13	The <i>billing period</i> is defined in Market Manual 5.5: Settlements Part 5.5: Physical Markets Settlement Statements, section 1.6.27

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where 'K' is the set of all <i>market participants</i> 'k'.							
103	Transmission Charge Reduction Fund	TCRF _h	9.3.6.2 and 8.4.18	$\sum_{t,m} (EMP_h^{m,t} - EMP_h^{REF,t}) \times \sum_k (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} - AQEI_{k,h}^{m,t} - SQEI_{k,h}^{i,t}) - \sum_k TRSC_{k,h}$	Hourly	Accumulates in the <i>TR Clearing Account</i>	N/A	N/A	N/A	N/A	See <i>IESO market rules</i> , Chapter 8 Section 4.18 for further details.
104	Transmission Rights Settlement Credit	TRSC _{k,h}	9.3.6.1	$MAX((0), (\sum_{j,i} 1/12 \times QTR_{k,h}^{i,j} \times \sum_t (EMP_h^{j,t} - EMP_h^{i,t})))$	Hourly	Due MP	0	0	0	0	
105	Congestion Management Settlement Credit for Energy	CMSC _{k,h}	9.3.5.2 to 9.3.5.7	<p>$OP(EMP_h^{m,t}, MQSI_{k,h}^{m,t}, BE) - MAX(OP(EMP_h^{m,t}, DQSI_{k,h}^{m,t}, BE), OP(EMP_h^{m,t}, AQEI_{k,h}^{m,t}, BE))$</p> <p>Subject to the mathematical sign of (DQSI-MQSI) being equal to the mathematical sign of (AQEI-MQSI). AQEI_{k,h}^{m,t} and EMP_h^{m,t} may be substituted with SQEI_{k,h}^{i,t} and EMP_h^{i,t} respectively, where the application of this equation pertains to <i>intertie metering point</i> 'i'.</p> <p>or</p> <p>$-1OP(EMP_h^{m,t}, MQSW_{k,h}^{m,t}, BL) - MAX(-1OP(EMP_h^{m,t}, DQSW_{k,h}^{m,t}, BL), -1OP(EMP_h^{m,t}, AQEW_{k,h}^{m,t}, BL))$ Subject to the mathematical</p>	Interval	Either Way	13	13	13	13	<p>This charge type holds the <i>market participant</i> to the expected profits implied by the <i>market schedule</i> derived on <i>dispatch data</i> provided by that <i>market participant</i>.</p> <p>Offer prices in matrix 'BE' may be revised down to a lower limit as described in 9.3.5.6. See also: description of variable 'BE' in Section 2.2.</p> <p>The bid prices in the matrix BL</p>

				<p>sign of (DQSW-MQSW) being equal to the mathematical sign of (AQEW-MQSW). $AQEW_{k,h}^{m,t}$ and $EMP_h^{m,t}$ may be substituted with $SQEW_{k,h}^{i,t}$ and $EMP_h^{i,t}$ respectively, where the application of this equation pertains to <i>inertie metering point 'i'</i>.</p> <p>or</p> <p>For <i>variable generators</i> that are registered <i>market participants</i> whose <i>registered facility</i> is operating under a release notification for any given <i>dispatch interval</i>, and the <i>facility's</i> market schedule quantity is less than the corresponding quantity in the constrained schedule for the same dispatch interval as a result of the <i>market participant's</i> offers being partially or fully uneconomic:</p> <p>$OPE(EMP_h^{m,t}, MQSI_{k,h}^{m,t}, BE) - OP(EMP_h^{m,t}, AQEI_{k,h}^{m,t}, BE)$</p> <p>See 9.3.5.2 for the definition of the Operating Profit (OP) function referenced above.</p>							may be revised as described in Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements, section 1.6.8.
106	Congestion Management Settlement Credit for 10 Minute Spinning Reserve	$CMSC_{r,k,h}$	9.3.5.2	<p>$OP(PROR_{r,h}^{m,t}, SQOR_{r,k,h}^{m,t}, BR_r) - \text{MAX}(OP(PROR_{r,h}^{m,t}, DQSR_{r,k,h}^{m,t}, BR_r), OP(PROR_{r,h}^{m,t}, AQOR_{r,k,h}^{m,t}, BR_r))$</p>	Interval	Either Way	13	N/A	N/A	N/A	This charge type holds the market participant to the expected profits implied by the market schedule derived on

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				See 9.3.5.2 for the definition of the Operating Profit (OP) function referenced above.							<i>dispatch data</i> provided by that <i>market participant</i> .
107	Congestion Management Settlement Credit for 10 Minute Non-spinning Reserve	CMSC _{r,k,h}	9.3.5.2	$OP(\text{PROR}_{r,h}^{m,t}, \text{SQOR}_{r,k,h}^{m,t}, \text{BR}_r) - \text{MAX}(OP(\text{PROR}_{r,h}^{m,t}, \text{DQSR}_{r,k,h}^{m,t}, \text{BR}_r), OP(\text{PROR}_{r,h}^{m,t}, \text{AQOR}_{r,k,h}^{m,t}, \text{BR}_r))$ See 9.3.5.2 for the definition of the Operating Profit (OP) function referenced above.	Interval	Either Way	13	N/A	N/A	N/A	This <i>charge type</i> holds the <i>market participant</i> to the expected profits implied by the <i>market schedule</i> derived on <i>dispatch data</i> provided by that <i>market participant</i> .
108	Congestion Management Settlement Credit for 30 Minute Operating Reserve	CMSC _{r,k,h}	9.3.5.2	$OP(\text{PROR}_{r,h}^{m,t}, \text{SQOR}_{r,k,h}^{m,t}, \text{BR}_r) - \text{MAX}(OP(\text{PROR}_{r,h}^{m,t}, \text{DQSR}_{r,k,h}^{m,t}, \text{BR}_r), OP(\text{PROR}_{r,h}^{m,t}, \text{AQOR}_{r,k,h}^{m,t}, \text{BR}_r))$ See 9.3.5.2 for the definition of the Operating Profit (OP) function referenced above.	Interval	Either way	13	N/A	N/A	N/A	This <i>charge type</i> holds the <i>market participant</i> to the expected profits implied by the <i>market schedule</i> derived on <i>dispatch data</i> provided by that <i>market participant</i> .
111	Northern Pulp and Paper Mill Electricity Transition Program	N/A	N/A	$= \sum_{MH}^T (\text{AQEW}_{mh}^t) \times (\text{Tprate})$ Where: Tprate is the transition program rate	Quarterly	Due MP	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to Ministry of Natural

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
	Settlement Amount			<p>‘M’ is the set of all <i>delivery points</i> ‘m’ for all <i>market participant-eligible facilities</i>.</p> <p>‘H’ is the set of all <i>settlement hours</i> ‘h’ in the settlement period.</p> <p>‘T’ is the set of all <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> 5</p> <p>H’.</p> <p>‘AQEW’ is limited to a maximum of 1,000,000 MWh annually per eligible <i>market participant</i>.</p>							Resources specifications. This program ends on September 30, 2010.
112	Ontario Power Generation Rebate	N/A	N/A	<p>** CALCULATIONS FOR CHARGE TYPE 112 END April 30, 2009 **</p> $= TD_{162} \times [(AQEW_{k,h}^t) / \sum_{K,H}^T (AQEW_{k,h}^t)]$ <p>Where:</p> <p>‘K’ is the set of all Ontario <i>market participants</i> ‘k’</p> <p>‘H’ is the set of all <i>settlement hours</i> ‘h’ in the applicable quarter.</p>	May 1, 2006 to April 30, 2009	Due MP	13	N/A	N/A	N/A	The Ontario Power Generation Rebate payments will be based on the allocated quantity of <i>energy</i> withdrawn for the applicable quarter.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				‘T’ is the set of all <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> ‘H’.							
113	Additional Compensation for Administrative Pricing Credit	N/A	7.8.4A.16 or 7.8.4A.10 or 7.13.6.2	Manual Entry as per 7.8.4A.16, or 7.8.4A.10, or 7.13.6.2.	Monthly	Due MP	13	13	0	13	This charge will still be used for market suspension events
114	Outage Cancellation/Deferral Settlement Credit.	N/A	5.6.7.4	Manual Entry as per 5.6.7.4.	Monthly	Due MP	13	N/A	N/A	N/A	
115	Unrecoverable Testing Costs Credit	N/A	9.4.8.1.1 and 4.5.3.4	Manual Entry as per 4.5.3.4.	Monthly	Due MP	13	13	13	13	
116	Tieline Maintenance Reliability Credit	N/A	9.4.8.1.2 and 5.5.3.4	Manual Entry as per 5.5.3.4.	Monthly	Due MP	13	13	13	13	
118	Emergency Energy Rebate	N/A	9.4.8.2 and 5.4.4A.1	$= \sum_{H,c}^{M,T} TD_c \times \left[\frac{(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})}{\sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})} \right]$ <p>Where ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the month. Where ‘T’ is the set of all <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> ‘H’.</p>	Monthly	Due MP	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
119	Station Service Reimbursement Credit	N/A	9.4.8.1.6 and 9.2.1A.9 - 2.1A14	$= \{TD_{C,k,h}^{m,T} \times [\sum_{T2}^{T2} (AQEW_{k,h}^{M,t}) / \sum_{K,h}^T (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]\} + \{TD_{C2,k,H}^{m,T} \times [\sum_{H2}^{T2} (AQEW_{k,h}^{M,t}) / \sum_{K,H}^T (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]\} + \{TD_{C3,k,H}^{m,T} \times [\sum_{H4}^{T2} (AQEW_{k,h}^{M,t}) / \sum_{K,H3}^T (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]\}$ <p>Where: ‘T’ is the set of all <i>metering intervals</i> in <i>settlement hour ‘h’</i>. ‘M’ is the eligible generation station service delivery point ‘m’ of market participant ‘k’ ‘C’ is the set of the following hourly uplift <i>charge type c</i> as follows: 150, 155, 250, 252, 254, 451 ‘T2’ is the set of all <i>metering intervals</i> in <i>settlement hour ‘h’</i> where the eligible <i>generation facility</i> was a net injector of energy into the <i>IESO-controlled grid</i>. ‘K’ is the set of all <i>market participants</i></p>	Monthly	Due MP	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>‘C2’ is the set of the following non-hourly monthly <i>charge type</i> ‘c’ as follows: 163,164,165,166,167,168,169,183, 184,450,452,454,460,550,1188, 1650</p> <p>‘C3’ is the set of the following daily <i>charge type</i> ‘c’ as follows: 1550, 1560</p> <p>‘H’ is the set of all <i>settlement hours</i> ‘h’ in the <i>billing period</i></p> <p>‘H2’ is the set of all <i>settlement hours</i> ‘h’ in the <i>billing period</i> where the eligible <i>generation facility</i> was a net injector of <i>energy</i> into the <i>IESO-controlled grid</i>.</p> <p>‘H3’ is the set of all <i>settlement hours</i> ‘h’ in the day</p> <p>‘H4’ is the set of all <i>settlement hours</i> ‘h’ in the day where the eligible <i>generation facility</i> was a net injector of <i>energy</i> into the <i>IESO-controlled grid</i>.</p>							
120	Local Market Power Debit	N/A	9.4.8.2.2 and		Monthly	Due IESO	13	13	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
			Ch. 7, Appendix 7.6								
121	Northern Industrial Electricity Rate Program Settlement Amount	N/A	N/A	$= \sum_{M H^T} (AQEW_{mh}^t) \times (\text{Rate})$ Where: Rate is the program rate ‘M’ is the set of all <i>delivery points</i> ‘m’ for all <i>market participant-eligible facilities</i> . ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the settlement period. ‘T’ is the set of all <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> 5 H’.	Quarterly	Due MP	0	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to Ministry of Northern Development, Mines and Forestry specifications.
122	Ramp Down Settlement Amount	RDSA _{k,h}	9.3.5A.1	Let ‘BE’ be a matrix of n <i>price-quantity pairs</i> offered by <i>market participant</i> ‘k’ to supply <i>energy</i> during the <i>settlement hour</i> immediately before the hour in which ramp-down begins, adjusted by a ramp-down factor (RDF) as specified in the applicable <i>market manual</i> .	Interval	Either Way	13	N/A	N/A	N/A	The RDF is defined in Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements, section 1.6.31.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Let $OP(P,Q,B)$ be a function of Price (P), Quantity (Q) and an $n \times 2$ matrix (B) of offered price-quantity pairs:</p> $OP(P,Q,B) = P \cdot Q - \sum_{i=1}^{s^*} P_i \cdot (Q_i - Q_{i-1}) - (Q - Q_{s^*}) \cdot P_{s^*+1}$ <p>Where: s^* is the highest indexed row of BE such that $Q_{s^*} \leq Q \leq Q_n$ and where, $Q_0=0$</p> <p>Using the terms below, let $RDC_{k,h}^{m,t}$ be expressed as follows:</p> $RDC_{k,h}^{m,t} = \text{MAX}[0, [OP(\text{EMP}_h^{m,t}, \text{MQSI}_{k,h}^{m,t}, \text{BE}) - \text{MAX}(OP(\text{EMP}_h^{m,t}, \text{DQSI}_{k,h}^{m,t}, \text{BE}), OP(\text{EMP}_h^{m,t}, \text{AQEI}_{k,h}^{m,t}, \text{BE}))]]]$							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$RDSA_{k,h}^{m,t} = \text{MIN}(-1 \times RDCB_{k,h}^{m,t}, RDC_{k,h}^{m,t})$							
123	MACD Enforcement Activity Amount	N/A	N/A	Manual entry based on the values submitted by MACD	Monthly	Due MP	13	N/A	N/A	N/A	
124	SEAL Congestion Management Settlement Credit Amount	N/A	N/A	Manual entry based on the values submitted by MACD	Monthly	Due MP	13	13	13	13	
130	Intertie Offer Guarantee Settlement Credit – Energy	IOG _{k,h} and IOG _{k,h} OFF SET	9.3.8A.1 9.3.8A.3 and 7.3.5.8.1	<p>**CALCULATIONS FOR CHARGE TYPE 130 END OCTOBER 12, 2011. CHARGE TYPE 130 REPLACED BY CHARGE TYPE 1131 EFFECTIVE OCTOBER 13, 2011.</p> <p>The Intertie Offer Guarantee <i>settlement amount</i> is derived from an hourly <i>Energy</i> Import sub component (EIM_{k,h}) as follows:</p> $\sum_i (-1)\text{MIN}[0, \sum^T \text{OP}(\text{EMP}_h^{i,t}, \text{MQSI}_{k,h}^{i,t}, \text{BE})]$	Hourly (the IOG Offset is debited)	Either Way	N/A	13	13	13	<p>Compensation for cumulative, hourly financial losses as implied by the <i>market schedule</i> for Imports of <i>energy</i> at an <i>intertie metering point</i>.</p> <p>This amount is reduced by the IOG Offset when the import is part of an implied “wheeling through” transaction as described in</p>

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>See 9.3.8A.2 for the definition of the Operating Profit (OP) function referenced above.</p> <p>Where ‘I’ is the set of relevant <i>intertie metering points</i> ‘i’.</p> <p>Where ‘T’ is the set of all <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p> <p>The IOG_OFFSET component of this <i>charge type</i> applied on a monthly basis and is calculated as follows:</p> $= DA_IOG_{k,h} + EIM_{k,h} - \sum^I (-1) * \text{MIN}[0, \sum^T \text{OP}(\text{EMP}_h^{i,t}, \text{QSI}\{\text{adj}\}_{k,h}^{i,t}, \text{BE}_{k,h}^{i,t} \text{ or } \text{PDR_BE}_{k,h}^{i,t}) + \sum^T \text{QSI}\{\text{adj}\}_{k,h}^{i,t} / \sum^T \text{MI}_{k,h}^i[n,1] * \text{OPE}'_{k,h}^i]$ <p>(See 9.3.8A.4 for the derivation of the variable $\text{QSI}\{\text{adj}\}_{k,h}^{i,t}$, $\text{OPE}'_{k,h}^i$ and the proper context of the matrix notation $\text{MI}_{k,h}^i[n,1]$ used above).</p>							Section 3.5.8.1 of Chapter 7.
133	Generation Cost Guarantee Payment	N/A	9.4.7B	<u>Dispatchable <i>delivery points</i>:</u>	Hourly	MP	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$\text{MAX}[0, (\text{CGC} + \text{RT_COST} - \sum^T \text{EMP}_h^{m,t} \times \text{AQEI}\{\text{limited}\}_{k,h}^{m,t} - \sum^T \text{CMSC_REV}_{k,h}^{m,t})]$ <p>Subject to: $\text{AQEI}\{\text{limited}\}_{k,h}^{m,t} = \text{MIN}[\text{AQEI}_{k,h}^{m,t}, \text{minimum loading point}]$ Where ‘CGC’ is a <i>Submitted Combined Guaranteed Costs</i> variable, assessed in accordance with the applicable <i>market manual</i> (see also Section 2.1 “Variable Description”). Where ‘m’ is <i>delivery point</i> ‘m’ at which the <i>generation unit</i> incurring the relevant costs is located. Where ‘T’ is a set of <i>metering intervals</i> ‘t’ from a valid start time until the earlier of:</p> <ul style="list-style-type: none"> - the end of <i>minimum generation block run-time</i>; or - the end of the unit’s <i>minimum run-time</i>. 							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Where $AQEI\{limited\}_{k,h}^{m,t}$ shall denote all allocated quantities in MWh of energy injected at <i>delivery point</i> 'm' irrespective of any submission of <i>physical allocation data by market participant</i> 'k' in metering interval 't' of <i>settlement hour</i> 'h', up to the <i>generation unit's minimum loading point</i>.</p> <p>Where RT_COST is fuel and O&M cost component related to operation of the <i>generation unit</i> at its <i>minimum loading point</i> during its <i>minimum generation block runtime</i> (these costs are calculated based on the <i>offer price</i> associated with real-time dispatch).</p> $RT_COST_k = \sum_{H1}^{T^*} COST(AQEI\{limited\}_{k,h}^{m,t}, BE)$ <p>A. Where the COST function is defined as follows:</p> $COST(Q, B) = \sum_{i=1}^{s^*} P_i \cdot (Q_i - Q_{i-1})$ <p>where:</p>							

				<ul style="list-style-type: none"> • B is the $n \times 2$ matrix (B) of offered <i>price-quantity pairs</i> (P_i, Q_i) • s^* is the highest indexed row of B such that $Q_{s^*-1} \leq Q \leq Q_{s^*}$ and where $Q_0=0$ <p>B. Where ‘H1’ is the set of all settlement hours ‘h’ during the period from beginning of the <i>minimum generation block run-time</i> until the end of the calculated <i>minimum run time</i>. We consider that the <i>minimum generation block run-time</i> starts with the first hour after we add the submitted number of ramp intervals to the valid start-up hour.</p> <p>C. Where ‘T*’ is the set of <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> ‘H1’</p> <p>Where $CMSC_REV_{k,h}^{m,t}$ is any real-time $CMSC(TD_{k,h,105}^{m,t})$ payment associated with allocated quantities in MWh of <i>energy</i> injected at <i>delivery point</i> ‘m’ irrespective of any submission of <i>physical allocation data</i> by market participant ‘k’ in metering interval ‘t’ of <i>settlement</i> hour ‘h’ up to the</p>						
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p><i>generation unit's minimum loading point.</i></p> <p>CMSC_REV is calculated using the following rules:</p> <ol style="list-style-type: none"> 1) Real-time CMSC ($TD_{k,h,105^{m,t}}$) for the same interval is greater than zero. 2) If $MQSI_{k,h}^{m,t}$ and $\max(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}) \geq MLP$, then $CMSC_REV_{k,h}^{m,t} = 0$. 3) In the case of a <i>constrained-off event</i>: <ol style="list-style-type: none"> a. If $MQSI_{k,h}^{m,t} < MLP$, then $CMSC_REV_{k,h}^{m,t} = TD_{k,h,105^{m,t}}$ b. If $MQSI_{k,h}^{m,t} \geq MLP$ and $\max(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}) \leq MLP$, then $CMSC_REV_{k,h}^{m,t} = OP(EMP_h^{m,t}, MLP, BE) - OP(EMP, \max(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}), BE)$. 4) In the case of a <i>constrained-on event</i>: <ol style="list-style-type: none"> a. If $MQSI_{k,h}^{m,t} < MLP$ and $\min(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}) < MLP$, then 							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$CMSC_REV_{k,h}^{m,t} = TD_{k,h,105}^{m,t}$ <p>b. If $MQSI_{k,h}^{m,t} \leq MLP$ and $\min(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}) \geq MLP$, then</p> $CMSC_REV_{k,h}^{m,t} = OP(EMP_h^{m,t}, MQSI_{k,h}^{m,t}, BE) - OP(EMP_h^{m,t}, MLP, BE)$ <p>(See applicable <i>market manual</i>)</p>							
134	Demand Response Credit	N/A	9.4.7C 9.4.7F	<p>Manual Entry for TDRP (Refer to “Market Manual 5: Settlements, Part 5.10: Transitional Demand Response Program”).</p> <p>Manual Entry for ELRP (Refer to “Market Manual 10: Emergency Load Reduction Program (ELRP)”).</p>	Monthly	Either way	13	N/A	NA	N/A	TDRP and ELRP suspended by the IESO.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
135	Real-time Import Failure Charge	RT_IFC _{k,h}	9.3.8C.3	$\sum^{i,T} (-1) * \text{MIN}[\text{MAX}[0, (\text{EMP}_h^{m,t} + \text{PB_IM}_h^t - \text{PD_EMP}_h^{m,t}) * \text{RT_ISD}_{k,h}^{i,t}], (\text{MAX}(0, \text{EMP}_h^{m,t}) * \text{RT_ISD}_{k,h}^{i,t})]$ <p>Where: ‘I’ is the set of all <i>inertie metering points</i> ‘i’. ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’. $\text{RT_ISD}_{k,h}^{i,t} = \text{MAX}(\text{PD_DQSI}_{k,h}^{i,t} - \text{DQSI}_{k,h}^{i,t}, 0)$</p>	Hourly	Due IESO	N/A	13	N/A	N/A	Subject to exemptions under the provisions of 9.3.8C.2.2.
136	Real-time Export Failure Charge	RT_EFC _{k,h}	9.3.8C.5	$\sum^{i,T} (-1) * \text{MIN}[\text{MAX}[0, (\text{PD_EMP}_h^{m,t} - \text{EMP}_h^{m,t} - \text{PB_EX}_h^t) * \text{RT_ESD}_{k,h}^{i,t}], (\text{MAX}(0, \text{PD_EMP}_h^{m,t}) * \text{RT_ESD}_{k,h}^{i,t})]$ <p>Where: ‘I’ is the set of all <i>inertie metering points</i> ‘i’ ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’ $\text{RT_ESD}_{k,h}^{i,t} = \text{MAX}(\text{PD_DQSW}_{k,h}^{i,t} - \text{DQSW}_{k,h}^{i,t}, 0)$</p>	Hourly	Due IESO	N/A	N/A	0	13	Subject to exemptions under the provisions of 9.3.8C.4.2.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
140	Fixed Energy Rate Settlement Amount	N/A	N/A	<p>** CHARGE TYPE 140 REPLACED BY CHARGE TYPE 142 EFFECTIVE JANUARY 1, 2005 **</p> <p>NOTE: The equations identified below apply to low volume and designated consumers (as defined in <i>Ontario Energy Board Act, 1998</i> and associated regulations) in the <i>IESO-administered market</i>. For distributors, charge type 140 is applied once a month based on the values submitted by the distributor on IMO_FORM_1562 (monthly adjustment) and IMO_FORM_1505 (May-Nov 2002 refund).</p> <p>For IESO's low volume and designated customers a fixed rate adjustment with a rate of 5.5 cents per kWh is applied on an interval basis using the equation below.</p> <p>A manual adjustment is applied at the end of the month to apply a rate of 4.7 cents per kWh for energy withdrawn up to 750 kWhs.</p> <p>Fixed Energy Rate Settlement Amount (dispatchable locations):</p> <p>Where net uncovered consumption > 0: $\sum_{T,m} (EMP_h^{m,t} - FP_h^m) \times (AQEW_{k,h}^{m,t} - AQEI_{k,h}^{m,t} - \sum_s BCQ_{s,k,h}^{m,t})$</p> <p>Where net uncovered consumption = 0: $\sum_{T,m} (EMP_h^{m,t} - FP_h^m) \times (-AQEI_{k,h}^{m,t})$</p> <p>SUBJECT TO: Net uncovered consumption = MAX [$\sum_{T,m} (AQEW_{k,h}^{m,t} - \sum_s BCQ_{s,k,h}^{m,t})$, 0]</p> <p>Fixed Energy Rate Settlement Amount (non-dispatchable locations):</p> <p>Where net uncovered consumption > 0: $(HOEP_h - FP_h^m) \times \sum_{m,T} (AQEW_{k,h}^{m,t} - AQEI_{k,h}^{m,t} - \sum_s BCQ_{s,k,h}^{m,t})$</p> <p>Where net uncovered consumption = 0:</p>	Hourly (type 'DP' records only). See: "Format Spec. for Settlement Statement Files and Data Files" for further details)	Either Way	N/A	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$(HOEP_h - FP_h^{m,t}) \times \sum_{m,T} (-AQEI_{k,h}^{m,t})$ SUBJECT TO: Net uncovered consumption = MAX [$\sum_{T,m}$ (AQEW _{k,h} ^{m,t} - $\sum_s BCQ_{s,k,h}^{m,t}$), 0] SUBJECT TO: Net uncovered consumption = MAX [$\sum_{T,m}$ (AQEW _{k,h} ^{m,t} - $\sum_s BCQ_{s,k,h}^{m,t}$), 0]							
141	Fixed Wholesale Charge Rate Settlement Amount	N/A	N/A	<p>** CALCULATIONS FOR CHARGE TYPE 141 END MARCH 31, 2005 **</p> <p>NOTE: The equations identified below apply to <i>distributors</i>, low volume and designated consumers (as defined in Bill 4 and associated regulations) in the <i>IESO-administered market</i>. For <i>distributors</i> an additional <i>charge type 141</i> record is provided to reflect any monthly submission of IMO_FORM_1562. See IMO_FORM_1562 for further details.</p> $TD_{k,C} - \sum_{M,H} AQEW_{k,h}^{m,t} * (FPC)$ <p>Where: ‘H’ is all <i>settlement hours</i> ‘h’ during the <i>billing period</i>; and, ‘C’ is a designated group of <i>charge types</i> ‘c’ prescribed by government regulation (and associated rulings by the <i>Ontario Energy Board</i>) and</p>	Monthly	Either Way	N/A	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				consisting of the cumulative sum of the following <i>charge types</i> : 150, 155, 168, 170, 182, 183, 184, 250, 252, 254, 450, 452, 454, 550, 753, 9990							
142	Regulated Price Plan Settlement Amount	N/A	N/A	<p>NOTE: The equation identified below applies to low volume and designated consumers (as defined in <i>Ontario Energy Board Act, 1998</i> and associated regulations) in the <i>IESO-administered market</i>. For <i>distributors</i>, <i>charge type 142</i> is applied once a month based on the values submitted by the <i>distributor</i> via On-line settlement forms: “Regulated Price Plan vs. Market Price – Variance for Conventional Meters”, “Regulated Price Plan vs. Market Price – Variance for Smart Meters” and “Regulated Price Plan – Final Variance Settlement Amount”.</p> <p>Regulated Price Plan Settlement Amount:</p> $NEMSC_{k,H} - \{ \text{MIN} [TLQ , \sum_H^{M,T} (AQEW_{k,h}^{m,t} - AQEI_{k,h}^{m,t} - \sum_s BCQ_{s,k,h}^{m,t})] \times RPP_{l=1} + \text{MAX} [0,$	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government and OEB regulations.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$\sum_H^{M,t} (AQEW_{k,h}^{m,t} - AQEI_{k,h}^{m,t} - \sum_s BCQ_{s,k,h}^{m,t}) - TLQ] \times RPP_{1=2}$							
143	NUG Contract Adjustment Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>OEFC</i> via On-line settlement form “NUG Adjustment Amount Information”, subject to Regulation.	Monthly	Due <i>OEFC</i>	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.
144	Regulated Nuclear Generation Adjustment Amount	N/A	N/A	<p>For dispatchable <i>delivery points</i>: $(GRP - EMP_h^{m,t}) \times AQEI_{k,h}^{m,t}$</p> <p>For non-dispatchable <i>delivery points</i>: $(GRP - HOEP_h) \times \sum^T AQEI_{k,h}^{m,t}$</p> <p>Where ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p>	Interval or Hourly	Due OPG	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.
145	Regulated Hydroelectric Generation Adjustment Amount	N/A	N/A	$NEMSC_{k,h} - \{ \sum_H^{M,T} [(MWAvg_T \times GRP) + ((AQEI_{k,h}^{m,t} - AQEW_{k,h}^{m,t}) - MWAvg_T) \times EMP_h^{m,t}] \}$ <p>Where ‘M’ is the set of all <i>delivery points</i> ‘m’ of OPG’s regulated hydroelectric generating stations.</p>	Monthly	Due OPG	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to <i>OEB</i> regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p> <p>‘H’ is the set of all <i>settlement hours</i> ‘h’ in the month.</p> <p>MW Avg is the average hourly net energy production within a given month.</p>							
146	Global Adjustment Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 146 END DECEMBER 31, 2010. CHARGE TYPE 146 REPLACED BY CHARGE TYPES 147 AND 148 EFFECTIVE JANUARY 1, 2011.</p> <p>For Fort Frances Power Corporation Distribution Inc.:</p> $\sum_{H,M,C} TD \times (\sum_H^{M,T} AQEW_{k,h}^{m,t} + EGEI_k - EEQ) / (\sum_{K,H}^{M,T} AQEW_{k,h}^{m,t} + \sum_K EGEI_k - EEQ)$ <p>For other <i>market participants</i>:</p>	Monthly	Due MPs	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$\frac{\sum_{H,M,C} TD \times (\sum_H^{M,T} AQEW_{k,h}^{m,t} + EGEI_k)}{(\sum_{K,H}^{M,T} AQEW_{k,h}^{m,t} + \sum_K EGEI_k - EEQ)}$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month.</p> <p>Where 'K' is the set of all <i>market participants</i> 'k'.</p> <p>Where 'M' is the set of all <i>delivery points</i> 'm' of <i>market participant</i> 'k'.</p> <p>Where 'C' is the set of the following <i>charge types</i> 'c': 193, 194, 195, 197, 198, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1450, 1460, 1461, 1462 and 1464.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
147	Class A – Global Adjustment Settlement Amount	N/A	N/A	$\Sigma_{H,M,C}TD * PDF_{k,m,d}$ Where ‘d’ is the ratio of the number of days in the month the Peak Demand Factor was effective compared to the total number of days in the month and ‘C’ is the set of the following charge types ‘c’: 193, 194, 195, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1466, 1450, 1460, 1461, 1462, 1464, 1468, 1469, 1471, 1472, 1473, 1474, 1475.	Monthly	Either Way	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.
148	Class B – Global Adjustment Settlement Amount	N/A	N/A	For Fort Frances Power Corporation Distribution Inc.: $(\Sigma_{H,M,C}TD - TD_{147})X$ $(\Sigma_H^{M,T}AQEW_{k,h}^{m,t} + EGEI_k - EEQ) / \text{Class B Load}$ For other Class B Market Participants and Distributors: $(\Sigma_{H,M,C}TD - TD_{147}) x$	Monthly	Either Way	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$(\sum_H^{M,T} AQEW_{k,h}^{m,t} + EGEI_k - GA - AQEW_{g,k,h,M}^{m,t} - PGS_{h,M}) / \text{Class B Load}$ <p>Class B Load =</p> $(\sum_{K,H}^{M,T} AQEW_{k,h}^{m,t} + \sum_K EGEI_k - \sum_K EEQ - \sum_K GA - AQEW_{g,k,h,M}^{m,t} - \sum_K PGS_{h,M} - \sum_K U_k)$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month.</p> <p>Where 'K' is the set of all <i>market participants</i> 'k'.</p> <p>Where 'M' is the set of all <i>delivery points</i> 'm' of <i>market participant</i> 'k'.</p> <p>Where 'C' is the set of the following <i>charge types</i> 'c':</p> <p>193, 194, 195, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1466, 1450, 1460, 1461, 1462, 1464, 1468, 1469, 1471, 1472, 1473, 1474, 1475.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
149	Regulated Price Plan Retailer Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>market participants</i> via On-line settlement form “Retailer Payments for Contract Price vs. HOEP for Regulated Consumers with a Retail Contract”.	Monthly	Due LDCs	13	N/A	N/A	N/A	Implementation details subject to government regulation.
150	Net Energy Market Settlement Uplift	N/A	9.3.9.1	$\sum_C^{M,T} TD_{k,h,c} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where: ‘C’ is the set of the following <i>charge types</i> ‘c’ as follows: 100, 101, 103, 104, 1131 ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’. Where $RQ_{k,h}^{m,t}$ is a reallocated quantity whereby <i>market participant</i> ‘k’ is a party to one or more <i>physical bilateral contracts</i> for <i>settlement hour</i> ‘h’ in which the NEMSC component of <i>hourly uplift</i> is to be reallocated between <i>market participant</i> ‘k’ and the</p>	Hourly	Either Way	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>other <i>market participant</i> that is a party to the contract in which:</p> $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$							
155	Congestion Management Settlement Uplift	N/A	9.3.5.2 and 9.3.5.7	$\frac{\sum_c^{M,T} TD_{k,h,(105, 106, 107, 108,122, 124, 1050, 1051)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]}{}$ <p>Where ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p> <p>Where $RQ_{k,h}^{m,t}$ is a reallocated quantity whereby <i>market participant</i> ‘k’ is a party to one or more <i>physical bilateral contracts</i> for <i>settlement hour</i> ‘h’ in which the CMSC component of <i>hourly uplift</i> is to be reallocated between <i>market participant</i> ‘k’ and the other <i>market participant</i> that is a party to the contract in which:</p> $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$	Hourly or Monthly (see 9.3.5.7)	Either Way	13	N/A	0	13	Pursuant to market rules, Section 9.3.5.7, during an interim period, the disbursements of charge type 105 amounts adjusted as per Section 9.3.5.6 may be made on a monthly basis.
161	Northern Pulp and Paper Mill Electricity Transition Program	N/A	N/A	$\sum_k TD_{k,111}$ <p>Where ‘k’ is part of a subset of eligible <i>market participants</i> ‘k’.</p>	Quarterly	Due IESO	0	N/A	N/A	N/A	This program ends on September 30, 2010.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
	Balancing Amount										
162	Ontario Power Generation Rebate Debit	N/A	N/A	<p>** CALCULATIONS FOR CHARGE TYPE 162 END April 30, 2009 **</p> $\text{Payment (n)} = \sum_H [(\text{HOEP}_h - \text{ORL}) \times (\text{ONPAO}_h \times 0.85 - \text{PAA}) + (\text{PAP} - \text{PAORL}) \times \text{PAA}]$ $\text{OPG rebate (n)} = \text{Max} [0, \text{Payment (n)} - \text{Payment (n-1)} + \text{NCF (n-1)}]$ <p>Where:</p> <p>‘H’ is the set of all <i>settlement hours</i> ‘h’ from May 1, 2006 to the end of the applicable quarter.</p> <p>‘n’ is the current quarter.</p> <p>‘n-1’ is the previous quarter.</p> <p>NCF is the negative amount carried forward and calculated as $\text{NCF (n)} = \text{Min} [0, \text{Payment (n)} - \text{Payment (n-1)} + \text{NCF (n-1)}]$</p>	May 1, 2006 to April 30, 2009	Due IESO	N/A	N/A	N/A	N/A	<p>The OPG rebate quarterly payment will be based on a cumulative calculation commencing May 1, 2006 to the end of each quarter less the same cumulative calculation to the end of the previous quarter.</p> <p>Where the payment formula results in an amount owing to OPG for any quarter, no such payment will be made to OPG and any such amount will be carried forward into subsequent quarters.</p>

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
163	Additional Compensation for Administrative Pricing Debit.	N/A	7.8.4A.16 or 7.8.4A.10 or 7.13.6.2, and 9.4.8	$\sum_{c,H}^{M,T} TD_{k,H,(113)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Due IESO	13	N/A	0	13	This charge will still be used for market suspension events.
164	Outage Cancellation/Deferral Debit.	N/A	5.6.7.4 and 9.4.8.1.3	$\sum_{c,H}^{M,T} TD_{k,H,(114)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> H.</p>	Monthly	Due IESO	13	N/A	0	13	
165	Unrecoverable Testing Costs Debit	N/A	9.4.8.1.1 and 4.5.3.4	$= \sum_{H,c}^{M,T} TD_c \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Due IESO	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
166	Tieline Reliability Maintenance Debit	N/A	9.4.8.1.2 and 5.5.3.4	$= \sum_{H,c}^{M,T} TD_c \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Due IESO	13	N/A	0	13	
167	Emergency Energy Debit	N/A	9.4.8.1.5, 9.4.2.3A and 5.2.3.3A	$= \sum_{H,c}^{M,T} TD_c \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'c' is any payments made for <i>emergency energy</i> during the applicable period. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Due IESO	13	N/A	0	13	
168	TR Market Shortfall Debit	N/A	9.4.8.1.7 and 9.6.14.5.2	$= \sum_{H,c}^{M,T} TD_c \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month.</p>	Monthly	Due IESO	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where 'I' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.							
169	Station Service Reimbursement Debit	N/A	9.4.8.1.6 and 9.2.1A.12.2 (a)	$= \sum_{H,c}^{M,T} TD_c \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Due IESO	13	N/A	0	13	
170	Local Market Power Rebate	N/A	9.4.8.2.2 9.4.8.2.3 9.3.8A.5 9.3.8A.6 and Ch. 7, Appendix 7.6	$= \sum_{H,c}^{M,T} TD_c \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'c' denotes <i>charge type</i> 120 and that portion of <i>charge type</i> 130 related to the IOG OFFSET <i>settlement amount</i>. Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Due MP	13	N/A	0	13	
171	Northern Industrial Electricity Rate Program	N/A	N/A	$\sum_K TD_{k,121}$	Quarterly	Due IESO	0	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
	Balancing Amount			Where 'k' is part of a subset of eligible <i>market participants</i> 'k'.							
173	MACD Enforcement Activity Balancing Amount	N/A	N/A	$\sum_K TD_{k123}$ <p>Where 'K' is the set of all <i>market participants</i> 'k'.</p> <p>Where TD_{k123} is the <i>settlement amount</i> of <i>charge type</i> 123 for the month for <i>market participant</i> 'k'.</p>	Monthly	Due IESO	0	N/A	N/A	N/A	
183	Generation Cost Guarantee Recovery Debit	N/A	9.4.8.1.9	$= \sum_{H,C}^{M,T} TD_{h,c} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where: 'C' is the set of the following <i>charge types</i> 'c' as follows: 133 'H' is the set of all <i>settlement hours</i> 'h' in the month. 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	IESO	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
184	Demand Response Debit	N/A	9.4.7C 9.4.7F	$\sum_{k,H} (TD_{134}) \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where: ‘H’ is all <i>settlement hours</i> ‘h’ during the <i>billing period</i>.</p>	Monthly	Either way	13	N/A	0	5	TDRP and ELRP suspended by the IESO.
186	Intertie Failure Charge Rebate	HUSA _{k,h}	9.3.9.1	$\sum_{C}^{M,T} TD_c \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_{k}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where: ‘C’ is the set of the following <i>charge types</i> ‘c’ as follows: 135, 136, 1134, 1135, 1136 ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’. Where $RQ_{k,h}^{m,t}$ is a reallocated quantity whereby <i>market participant</i> ‘k’ is a party to one or more <i>physical bilateral contracts</i> for <i>settlement hour</i> ‘h’ in which the IFCR component of <i>hourly uplift</i> is to be reallocated between <i>market participant</i> ‘k’ and the other <i>market participant</i> that is a party to the contract in which: $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$</p>	Hourly	Due MP	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
190	Fixed Energy Rate Balancing Amount	N/A	N/A	<p>** CHARGE TYPE 190 REPLACED BY CHARGE TYPE 192 EFFECTIVE JANUARY 1, 2005 **</p> $\sum_{k,H,c} (TD_{140})$ <p>Where: ‘H’ is all <i>settlement hours</i> ‘h’ during the <i>trading day</i> for all <i>trading days</i> during the interim period beginning December 1, 2002.</p>	Hourly (type ‘DP’ records only. See: “Format Spec. for Settlement Statement Files and Data Files” for further details)	Either Way	N/A	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.
191	Fixed Wholesale Charge Rate Balancing Amount	N/A	N/A	<p>** CALCULATIONS FOR CHARGE TYPE 191 END MARCH 31, 2005 **</p> $\sum_{k,H,c} (TD_{141})$ <p>Where: ‘H’ is all <i>settlement hours</i> ‘h’ during the <i>billing period</i>.</p>	Monthly	Either Way	N/A	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.
192	Regulated Price Plan Balancing Amount	N/A	N/A	$\sum_K TD_{k,142}$ <p>Where ‘K’ is the set of all <i>market participants</i> ‘k’. Where $TD_{k,142}$ is the total <i>settlement amount</i> of <i>charge type</i> 142 for the month for <i>market participant</i> ‘k’.</p>	Monthly	Due IESO	0	N/A	N/A	N/A	Implementation details subject to government regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
193	NUG Contract Adjustment Balancing Amount	N/A	N/A	TD_{143}	Monthly	Due IESO	0	N/A	N/A	N/A	Implementation details subject to government regulation.
194	Regulated Nuclear Generation Balancing Amount	N/A	N/A	TD_{144}	Interval or Hourly	Due IESO	0	N/A	N/A	N/A	Implementation details subject to government regulation.
195	Regulated Hydroelectric Generation Balancing Amount	N/A	N/A	TD_{145}	Monthly	Due IESO	0	N/A	N/A	N/A	Implementation details subject to OEB regulation.
196	Global Adjustment Balancing Amount	N/A	N/A	$\sum_K TD_{k,147, 148} - \sum_{197}$ Where 'K' is the set of all market participants 'k'. Where $TD_{k,147, 148}$ is the settlement amount of charge type 147 and 148 for the month for market participant 'k'.	Monthly	Due IESO	0	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.
197	Global Adjustment - Special Programs Balancing Amount	N/A	N/A	$\sum_K TD_{k,1466}$ Where 'K' is the set of all market participants 'k'. Where $TD_{k,1466}$ is the settlement amount of charge type 1466 for the month for market participant 'k'.	Monthly	Due IESO	0	N/A	N/A	N/A	Implementation details subject to government regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
198	Renewable Generation Balancing Amount	N/A	N/A	<p>** CALCULATIONS FOR CHARGE TYPE 198 END DECEMBER 31, 2010 **.</p> $\sum_K TD_{k,148}$ <p>Where 'K' is the set of all <i>market participants</i> 'k'.</p> <p>Where $TD_{k,148}$ is the <i>settlement amount</i> of charge type 148 for the month for <i>market participant</i> 'k'.</p>	Pending	Due IESO	0	N/A	N/A	N/A	Implementation details subject to government regulation.
199	Regulated Price Plan Retailer Balancing Amount	N/A	N/A	$\sum_K TD_{k,149}$ <p>Where 'K' is the set of all <i>market participants</i> 'k'.</p> <p>Where $TD_{k,149}$ is the <i>settlement amount</i> of charge type 149 for the month for <i>market participant</i> 'k'.</p>	Monthly	Due IESO	0	N/A	N/A	N/A	Implementation details subject to government regulation.
200	10 Minute Spinning Reserve Market Settlement Credit	ORSCK _h	9.3.4.1	$\sum_{m,t,r} AQOR_{r,k,hm,t} \times PROR_{r,hm,t}$	Interval	Due MP	13	13	N/A	N/A	
201	10 Minute Spinning Reserve Market Shortfall Rebate	HUSA _h	9.3.9.1	$\sum_c^{M,T} TD_{k,h,(251)} \times [(AQEW_{k,h}^{m,t} + SQEW_h^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'T' is the set of 12 <i>metering intervals</i> 't' during <i>settlement hour</i> 'h'.</p>	Hourly	Due MP	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Where $RQ_{k,h}^{m,t}$ is a reallocated quantity whereby <i>market participant</i> ‘k’ is a party to one or more <i>physical bilateral contracts</i> for <i>settlement hour</i> ‘h’ in which the <i>operating reserve</i> component of <i>hourly uplift</i> is to be reallocated between <i>market participant</i> ‘k’ and the other <i>market participant</i> that is a party to the contract in which:</p> $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$							
202	10 Minute Non-spinning Reserve Market Settlement Credit	ORSC _{k,h}	9.3.4.1	$\sum_{m,t,r} AQOR_{r,k,h}^{m,t} \times PROR_{r,h}^{m,t}$	Interval	Due MP	13	13	N/A	N/A	
203	10 Minute Non-spinning Reserve Market Shortfall Rebate	HUSA _h	9.3.9.1	$\sum_c^{M,T} TD_{k,h,(253)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p> <p>Where $RQ_{k,h}^{m,t}$ is a reallocated quantity whereby <i>market participant</i> ‘k’ is a party to one or</p>	Hourly	Due MP	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>more <i>physical bilateral contracts</i> for settlement hour ‘h’ in which the <i>operating reserve</i> component of <i>hourly uplift</i> is to be reallocated between <i>market participant ‘k’</i> and the other <i>market participant</i> that is a party to the contract in which:</p> $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$							
204	30 Minute Operating Reserve Market Settlement Credit	ORSC _{k,h}	9.3.4.1	$\sum_{m,t,r} AQOR_{r,k,h}^{m,t} \times PROR_{r,h}^{m,t}$	Interval	Due MP	13	13	N/A	N/A	
205	30 Minute Operating Reserve Market Shortfall Rebate	HUSA _h	9.3.9.1	$\sum_c^{M,T} TD_{k,h,(255)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where ‘T’ is the set of 12 <i>metering intervals ‘t’</i> during <i>settlement hour ‘h’</i>.</p> <p>Where $RQ_{k,h}^{m,t}$ is a reallocated quantity whereby <i>market participant ‘k’</i> is a party to one or more <i>physical bilateral contracts</i> for settlement hour ‘h’ in which the <i>operating reserve</i> component of <i>hourly uplift</i> is to be reallocated</p>	Hourly	Due MP	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>between <i>market participant</i> ‘k’ and the other <i>market participant</i> that is a party to the contract in which:</p> $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$							
250	10 Minute Spinning Market Reserve Hourly Uplift	HUSA _h	9.3.9.1	$\frac{\sum_c^{M,T} TD_{k,h,(200)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]}{}$ <p>Where ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p> <p>Where $RQ_{k,h}^{m,t}$ is a reallocated quantity whereby <i>market participant</i> ‘k’ is a party to one or more <i>physical bilateral contracts</i> for <i>settlement hour</i> ‘h’ in which the <i>operating reserve</i> component of <i>hourly uplift</i> is to be reallocated between <i>market participant</i> ‘k’ and the other <i>market participant</i> that is a party to the contract in which:</p> $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$	Hourly	Due IESO	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
251	10 Minute Spinning Market Reserve Shortfall Debit	ORSSD _{k,r,h}	9.3.8.2	Manual Entry as per 9.3.8.2 where the value below which ORESF _{k,r,hm,t} shall be set at zero equals ∞.	Interval	Due IESO	13	13	N/A	N/A	
252	10 Minute Non-spinning Market Reserve Hourly Uplift	HUSA _h	9.3.9.1	$\sum_c^{M,T} TD_{k,h,(202)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where ‘T’ is the set of 12 metering intervals ‘t’ during settlement hour ‘h’.</p> <p>Where RQ_{k,h}^{m,t} is a reallocated quantity whereby market participant ‘k’ is a party to one or more physical bilateral contracts for settlement hour ‘h’ in which the operating reserve component of hourly uplift is to be reallocated between market participant ‘k’ and the other market participant that is a party to the contract in which:</p> $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$	Hourly	Due IESO	13	N/A	0	13	
253	10 Minute Non-spinning	ORSSD _{k,r,h}	9.3.8.2	Manual Entry as per 9.3.8.2 where the value below which	Interval	Due IESO	13	13	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
	Market Reserve Shortfall Debit			ORESF _{k,r,hm,t} shall be set at zero equals ∞							
254	30 Minute Operating Reserve Market Hourly Uplift	HUSA _h	9.3.9.1	$\sum_c^{M,T} TD_{k,h,(204)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where ‘T’ is the set of 12 metering intervals ‘t’ during settlement hour ‘h’.</p> <p>Where RQ_{k,h}^{m,t} is a reallocated quantity whereby market participant ‘k’ is a party to one or more physical bilateral contracts for settlement hour ‘h’ in which the operating reserve component of hourly uplift is to be reallocated between market participant ‘k’ and the other market participant that is a party to the contract in which:</p> $RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$	Hourly	Due IESO	13	N/A	0	13	
255	30 Minute Operating Reserve Market Shortfall Debit	ORSSD _{k,r,h}	9.3.8.2	Manual Entry as per 9.3.8.2 where the value below which ORESF _{k,r,hm,t} shall be set at zero equals ∞	Interval	Due IESO	13	13	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
400	Black Start Capability Settlement Credit	N/A	9.4.2.2	Manual Entry as per 9.4.2.2	Monthly	Due MP	13	N/A	N/A	N/A	
404	Regulation Service Settlement Credit	N/A	9.4.2.3	Manual Entry as per 9.4.2.3	Monthly	Due MP	13	N/A	N/A	N/A	
406	Emergency Demand Response Program Credit	N/A	9.4.2.3A	Manual Entry as per 9.4.2.3A	Monthly	Due MP	N/A	N/A	N/A	N/A	EDRP no longer contracted by the IESO.
410	IESO-Controlled Grid Special Operations Credit	N/A	5.8.2.6	Manual Entry as per 5.8.2.6	Monthly	Either way	13	N/A	N/A	N/A	
450	Black Start Capability Settlement Debit	N/A	9.4.2.2	$= \sum_{H,c}^{M,T} TD_{h,(400)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all settlement hours 'h' in the month. Where 'T' is the set of all metering intervals 't' in the set of all settlement hours 'H'.</p>	Monthly	Due IESO	13	N/A	0	13	
451	Hourly Reactive Support and Voltage Control	N/A	9.4.2.4	$= \sum_C^{M,T} TD_{h,c} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$	Hourly	Due IESO	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
	Settlement Debit			<p>Where ‘C’ is the set of the following charge types ‘c’ as follows: 1401, 1402, 1404, 1405, 1451</p> <p>Where ‘T’ is the set of all <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p>							
452	Monthly Reactive Support and Voltage Control Settlement Debit	N/A	9.4.2.4	$= \sum_{H,C}^{M,T} TD_{h,c} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where ‘C’ is the set of the following charge types ‘c’ as follows: 1403, 1406, 1407, 1408, 1409, 1417</p> <p>Where ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the month. Where ‘T’ is the set of all <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> ‘H’.</p>	Monthly	Due IESO	13	N/A	0	13	
454	Regulation Service Settlement Debit	N/A	9.4.2.3	$= \sum_{H,c}^{M,T} TD_{h,(404)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the month.</p>	Monthly	Due IESO	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.							
460	IESO-Controlled Grid Special Operations Debit	N/A	5.8.2.6	$= \sum_{H,c}^{M,T} TD_{h,(410)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Either way	13	N/A	0	13	
500	Must Run Contract Settlement Credit	N/A	9.4.2.1	Manual Entry as per 9.4.2.1	Monthly	Due MP	13	N/A	N/A	N/A	
550	Must Run Contract Settlement Debit	N/A	9.4.2.1	$= \sum_{H,c}^{M,T} TD_{h,(500)} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Due IESO	13	N/A	0	13	
600	Network Service Credit	N/A	9.4.1 / 9.4.3	$\sum_{k,H,c} (TD_{650})$ <p>Where 'H' is the set of the <i>settlement hours</i> 'h' in the month</p>	Monthly	Due applicable transmitters	13	N/A	N/A	N/A	Subject to the OEB "Ontario Transmission Rate Order".

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				during which the Network Service Demand occurs at every <i>delivery point</i> defined for Transmission Network Service charges.							
601	Line Connection Service Credit	N/A	9.4.1 / 9.4.3	$\sum_{k,H,c} (TD_{651})$ Where 'H' is the set of all <i>settlement hours</i> 'h' in the month during which the Line Connection Service Demand occurs at every <i>delivery point</i> defined for Transmission Line Connection Service charges.	Monthly	Due applicable transmitters	13	N/A	N/A	N/A	Subject to the OEB "Ontario Transmission Rate Order".
602	Transformation Connection Service Credit	N/A	9.4.1 / 9.4.3	$\sum_{k,H,c} (TD_{652})$ Where 'H' is the set of all <i>settlement hours</i> 'h' in the month during which the Transformation Connection Demand occurs at every <i>delivery point</i> defined for Transmission Transformation Connection Service charges.	Monthly	Due applicable transmitters	13	N/A	N/A	N/A	Subject to the OEB "Ontario Transmission Rate Order".
603	Export Transmission Service Credit	N/A	9.4.1 / 9.4.3	$\sum_{k,H,c} (TD_{653}^i)$ Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'i' is an <i>intertie metering point</i> 'i' where an export	Monthly	Due applicable transmitter	13	N/A	N/A	N/A	Subject to the OEB "Ontario Transmission Rate Order".

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				transaction occurred during the month Each <i>charge type</i> 603 line detail record line item is therefore totaled on the basis of TD ₆₅₃ per <i>intertie metering point</i> 'i' per month.							
650	Network Service Charge	N/A	9.4.1 / 9.4.3	NSD _{k,h} ^m x PTS-N The Billing Demand for Network Transmission Service (kW) is defined as the higher of: Transmission customer coincident peak demand (kW) in the hour of the month when the total hourly demand of all PTS customers is highest for the month; and 85% of the customer peak demand in any hour during the peak period.	Monthly	Due IESO	13	N/A	N/A	N/A	Subject to the OEB "Ontario Transmission Rate Order".
651	Line Connection Service Charge	N/A	9.4.1 / 9.4.3	LCD _{k,h} ^m x PTS-L Where 'h' is the <i>settlement hour</i> of the current <i>billing period</i> in which LCD _{k,h} ^m denotes the non-coincident peak demand for the month.	Monthly	Due IESO	13	N/A	N/A	N/A	Subject to the OEB "Ontario Transmission Rate Order".
652	Transformation Connection Service Charge	N/A	9.4.1 / 9.4.3	TCD _{k,h} ^m x PTS-T Where 'h' is the <i>settlement hour</i> of the current <i>billing period</i> in which	Monthly	Due IESO	13	N/A	N/A	N/A	Subject to the OEB "Ontario Transmission Rate Order".

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$TCD_{k,h}^m$ denotes the non-coincident peak demand for the month.							
653	Export Transmission Service Charge	N/A	9.4.1 / 9.4.3	$\sum_H^T SQEW_{k,h}^{i,t} \times ETS$ Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' during the set of <i>settlement hours</i> 'H'.	Monthly	Due IESO	13	N/A	0	13	Subject to the OEB "Ontario Transmission Rate Order".
700	Dispute Resolution Settlement Amount	N/A	3.2.7	Manual Entry as per 3.2.7	Monthly	Due MP	13	13	0	13	Note: tax would follow original disputed transaction
702	Debt Retirement Credit	N/A	9.4.6	$\sum_{k,H,c} TD_{752}$	Monthly	Due Ministry of Finance	0	N/A	N/A	N/A	Ontario Regulations 493/01 and 494/01 See Ministry of Energy website for details.
703	Rural and Remote Settlement Credit	N/A	9.4.4	Manual Entry as per Reg	Monthly	Due MP as per Reg	13	N/A	N/A	N/A	Ontario Regulation 442/01 See Ministry of Energy website for details.
704	OPA Administration Credit	N/A	N/A	$\sum_K TD_{k,754}$ Where 'K' is the set of all <i>market participants</i> 'k'.	Monthly	Due IESO	13	N/A	N/A	N/A	Implementation details subject to government regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where $TD_{k,754}$ is the <i>settlement amount of charge type 754</i> for the month for <i>market participant 'k'</i> .							
705	Ontario Fair Hydro Plan First Nations On-reserve Delivery Amount	N/A	N/A	Manual entry based on: (1) the values submitted via on-line settlement form "First Nations On-Reserve Delivery Credit (FNDC)";	Monthly	Due LDCs either way	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government and OEB regulations.
706	Ontario Fair Hydro Plan Distribution Rate Protection Amount	N/A	N/A	Manual entry based on: (1) the values submitted via on-line settlement form "Distribution Rate Protection (DRP)";	Monthly	Due LDCs either way	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government and OEB regulations.
750	Dispute Resolution Balancing Amount (IESO)	N/A	3.2.7	$\sum_k TD_{k,700}$, where applicable	Monthly	Due IESO	N/A	N/A	N/A	N/A	
751	Dispute Resolution Board Service Debit	N/A					13	13	13	13	
752	Debt Retirement Charge	N/A	9.4.6	$AQEW_{k,h}^{m,t} \times TP$ Where 'k' is part of a subset of <i>market participants</i> meeting the criteria of any government regulation defining the ultimate consumers of energy.	Monthly	Due IESO	13	N/A	N/A	N/A	Ontario Regulations 493/01 and 494/01 See Ministry of Energy website for details.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
753	Rural and Remote Settlement Debit	N/A	9.4.4	$AQEW_{k,h}^{m,t} \times TP$	Monthly	Due IESO	13	N/A	N/A	N/A	Ontario Regulation 442/01 See Ministry of Energy website for details.
754	OPA Administration Charge	N/A	N/A	$\sum_H^T AQEW_{k,h}^{m,t} \times TP$ Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in <i>settlement hour</i> 'h'. Where TP is the rate (\$/MWh) for the OPA Administration Charge set by OEB.	Monthly	Due IESO	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government regulation.
755	MOE - Ontario Fair Hydro Plan First Nations On-reserve Delivery Balancing Amount	N/A	N/A	$\sum_K TD_{k,705}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,705}$ is the total <i>settlement amount of charge type 705</i> for the month for <i>market participant</i> 'k'.	Monthly	Due Ministry of Energy	N/A	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government and OEB regulations.
756	MOE - Ontario Fair Hydro Plan Distribution Rate Protection	N/A	N/A	$\sum_K TD_{k,706}$	Monthly	Due Ministry of Energy	N/A	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
	Balancing Amount			<p>Where 'K' is the set of all <i>market participants</i> 'k'.</p> <p>Where $TD_{k,706}$ is the total <i>settlement amount</i> of <i>charge type</i> 706 for the month for <i>market participant</i> 'k'.</p>							government and OEB regulations.
850	Market Participant Default Settlement Debit (recovery)	N/A	2.8.6	Manual Entry as per 2.8.6	Monthly	Due IESO	13	13	13	13	
851	Market Participant Default Interest Debit	N/A	2.8.3, 2.8.5	Manual Entry as per 2.8.3 and 2.8.5	Monthly	Due IESO	N/A	N/A	N/A	N/A	
900	GST/HST Credit	N/A	N/A	$\sum_C TD_{k,c}$ A summation of all Goods and Services Tax Credits or Harmonized Sales Tax Credits payable to <i>market participant</i> 'k' across all <i>charge types</i> 'c'. Where 'C' is the set of all <i>charge types</i> 'c'.		Due MP	N/A	N/A	N/A	N/A	Only appear as "SC" record types.
950	GST/HST Debit	N/A	N/A	$\sum_C TD_{k,c}$ A summation of all Goods and Services Tax Debits or		Due IESO	N/A	N/A	N/A	N/A	Only appear as "SC" record types.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Harmonized Sales Tax Debits payable <i>by market participant 'k'</i> across all <i>charge types 'c'</i>.</p> <p>Where 'C' is the set of all <i>charge types 'c'</i>.</p>							
1050	Self-Induced Dispatchable Load CMSC Clawback	N/A	9.3.5.1A	<p>BUSINESS RULES are used in conjunction with the definitions below to specify the criteria by which the IESO will recover <i>constrained off</i> CMSC paid to <i>dispatchable load</i> facilities.</p> <p>Business Rule 1 – Materiality: <i>Constrained off</i> CMSC is allowed for an interval during a <i>constrained off</i> event if the total amount of CMSC paid for the trade day to that <i>dispatchable load</i> is less than \$4000. The daily total includes negative CMSC.</p> <p>**BUSINESS RULE 1 – MATERIALITY THRESHOLD END JUNE 1, 2019</p> <p>Business Rule 2 – Non-Dispatchable Portion of Load: <i>Constrained off</i> CMSC is not allowed for an interval during a <i>constrained off</i> event if the CMSC is paid for portions of the</p>	Interval	Due IESO	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>dispatch where the load has bid greater than or equal to MMCP, indicating that it is a non-dispatchable in that range.</p> $[-1OP(EMP_h^{m,t}, MQSW_{k,h}^{m,t}, BL) - \text{MAX} (-1OP(EMP_h^{m,t}, DQSW_{k,h}^{m,t}, BL), -1OP(EMP_h^{m,t}, AQEW_{k,h}^{m,t}, BL))] - [-1OP(EMP_h^{m,t}, MQSW_{k,h}^{m,t}, BL) - \text{MAX} (-1OP(EMP_h^{m,t}, DQSW_{k,h}^{m,t}, BL), -1OP(EMP_h^{m,t}, AQEW_{k,h}^{m,t}, BL), -1OP(EMP_h^{m,t}, MC_h^m, BL))]$ <p>Where ‘MC’ is minimum consumption level and is equal to the quantity in the price quantity pair where the bidding price is MMCP (i.e., \$2000).</p> <p>This business rule applies unless CMSC is allowed because of materiality (defined by Business Rule 1).</p> <p>Business Rule 3 – Dispatch Deviation: <i>Constrained off</i> CMSC is not allowed for an interval during a <i>constrained off</i> event if the current 5-</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>minute constrained schedule exceeds the revenue meter value in the previous interval plus 2.5 minutes of ramping. This business rule applies unless CMSC is allowed because of:</p> <ul style="list-style-type: none"> • Materiality (defined by Business Rule 1); or • The load has been <i>constrained off</i> economically (defined below – ‘Economically <i>constrained off</i> interval’); or • Operating reserve has been activated (defined below – ‘Operating Reserve Activation interval’); or • The load is ramping (defined below – ‘Ramping interval’); or • The load has been manually dispatched down for reliability (defined below – ‘Manual Dispatch for Reliability’). <p>Business Rule 4 – Facility off-line or unable to follow dispatch instructions: <i>Constrained off</i> CMSC is not allowed for an interval during a <i>constrained off</i> event if the constrained schedule is 0 MW and the</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>consumption is less than 1 MW, or if the consumption is 0 MW.</p> <p>This business rule applies unless CMSC is allowed because of:</p> <ul style="list-style-type: none"> • Materiality (defined by Business Rule 1); or • The load has been <i>constrained off</i> economically (defined below – ‘Economically <i>constrained off</i> interval’); or • Operating reserve has been activated (defined below – ‘Operating Reserve Activation interval’); or • The load has been manually dispatched down for reliability (defined below – ‘Manual Dispatch for Reliability’). <p>In addition to the Business Rules 1 to 4 described above, <i>constrained off</i> CMSC is not allowed for hour ‘h’ if a <i>dispatchable load</i> changes its <i>energy bid</i> that results in a change in the <i>facility’s market schedule</i> and the ramping up or down of the <i>dispatchable load</i>.</p> <p>DEFINITIONS – There are a number of definitions that are used in the</p>							<p>The decision rule for ramping up or down is described in Market Manual 5.5: Settlements Part 5.5: Physical Markets Settlement Statements, section 1.6.9.3.</p>

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>specification of criteria for recovery of <i>constrained off</i> CMSC paid to dispatchable load facilities. These are:</p> <p>Constrained-off event: A <i>constrained off</i> event comprises one or more consecutive intervals where the <i>market schedule</i> is greater than the constrained schedule and the <i>market schedule</i> is greater than the actual quantity of energy withdrawn. Both conditions must exist to be considered a <i>constrained off</i> event.</p> <p>Economic Constrained-off interval: A <i>dispatchable load</i> is considered to be ‘economically <i>constrained off</i>’ in an interval if the relevant nodal price is greater than or equal to the <i>bid</i> price for either the current interval, the next interval or the previous interval. The inequality should be applied to the last MW <i>constrained off</i>.</p> <p>Operating Reserve Activation Interval (ORA): A <i>dispatchable load</i> is considered to be dispatched in an interval as part of an activation of <i>operating reserve</i> if one or more of the following conditions exist:</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>a. The constrained schedule is labeled with the reason code 'ORA'.</p> <p>b. The interval is 1-3 intervals before an interval with the 'ORA' code.</p> <p>c. The interval is 1-3 intervals after an interval with the 'ORA' code.</p> <p>Ramping Interval: A <i>generation unit</i> is considered to be ramping up or ramping down when the unconstrained schedule differs between consecutive hours. A <i>dispatchable load</i> is considered to be 'ramping' in an interval if one of the following exist:</p> <p>a. It is one of the first 3 intervals of the second hour when ramping up.</p> <p>b. It is one of the last 3 intervals of the first hour when ramping down.</p> <p>Manual Dispatch for Reliability: A <i>dispatchable load</i> is considered to be a 'manually constrained off for reliability' if the <i>IESO</i> Control Room logs indicate that the <i>IESO</i> needed to constrain off the load for system or for local requirements.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1051	Ramp-Down CMSC Claw Back	RDCB _{k,h}	9.3.5.1G	$RDCB_{k,h}^{m,t} = -1 \times TD_{k,h,105}^{m,t}$ (See applicable <i>market manual</i>)	Interval	Either Way	13	N/A	N/A	N/A	Conditions for the Ramp-Down CMSC Claw Back are described in Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements, section 1.6.31.
1130	Day-Ahead Intertie Offer Guarantee Settlement Credit	DA_IOG _{k,h}	9.3.8A.2A	<p>**CALCULATIONS FOR CHARGE TYPE 1130 END OCTOBER 12, 2011. CHARGE TYPE 1130 REPLACED BY CHARGE TYPE 1131 EFFECTIVE OCTOBER 13, 2011.</p> <p>The Day-Ahead Intertie Offer Guarantee <i>settlement amount</i> is derived as follows:</p> <p>For all day-ahead import transactions other than those that are subject to a <i>constrained on event</i> in the <i>real-time market</i>:</p> $\sum^I (-1) * \text{MIN}[0, \sum^{TOP}(\text{EMP}_h^{i,t}, \text{MIN}(\text{PDR_DQSI}_{k,h}^{i,t}, \text{DQSI}_{k,h}^{i,t}), \text{PDR_BE}_{k,h}^{i,t}) + \text{TD}_{k,h,105}^i]$	Hourly	Due MP	N/A	13	13	13	Subject to IOG OFFSET process under the provisions of 9.3.8A.3 (see also, entry for <i>charge type</i> 130 for further details)

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Or, in the case of an import transaction subject to a <i>constrained on event</i> in the <i>real-time market</i>:</p> $\sum^I (-1) * \text{MIN}[0, \sum^T \text{OP}(\text{EMP}_{k,h}^{i,t}, \text{MIN}(\text{PDR_DQSI}_{k,h}^{i,t}, \text{DQSI}_{k,h}^{i,t}), \text{PDR_BE}_{k,h}^{i,t}) + \text{OPE}\{\text{adj}\}_{k,h}^{i,t}]$ <p>See 9.3.8A.2A for the definition of the Operating Profit (OP) function referenced above.</p> <p>Where:</p> <p>‘I’ is the set of relevant <i>intertie metering points</i> ‘i’.</p> <p>‘T’ is the set of all <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p> <p>$\text{TD}_{k,h,105}^i$ is that component of <i>charge type 105</i> (“Congestion Management Settlement Credit for Energy”) applicable to <i>market participant</i> ‘k’ at <i>intertie metering point</i> ‘i’ during <i>settlement hour</i> ‘h’.</p>							
1131	Intertie Offer Guarantee Settlement Credit	IOG _{k,h}	9.3.8A	<p>The Day-Ahead Intertie Offer Guarantee <i>settlement amount</i> is derived as follows:</p> $\sum^I \text{MAX}[0, \sum^T (\text{DA_IOG_COMP1} + \text{DA_IOG_COMP2} - \text{DA_IOG_COMP3})]$ <p>Where</p> <p>DA_IOG_COMP1:</p>	Hourly	Due MP	N/A	13	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$-1 \times OP(EMP_{h^{it}}, \min(DA_DQSI_{k,h^{it}}, DQSI_{k,h^{it}}), DA_BE_{k,h^{it}})$ <p>DA_IOG_COMP2: $XDA_BE_{k,h^{it}} - \max(0, XBE_{k,h^{it}})$</p> <p>DA_IOG_COMP3: Component 3 is calculated when: the CMSC for energy ($TD_{k,h,105^{m,t}}$) for the same metering interval is a value other than zero.</p> <p>For Component 3 (DA_IOG_COMP3), the six scenarios of the possible orderings of the generator's DA_DQSI, DQSI and MQSI are as follows:</p> <ol style="list-style-type: none"> 1. $DQSI \geq MQSI \geq DA_DQSI$ 2. $MQSI \geq DQSI \geq DA_DQSI$ 3. $DQSI > DA_DQSI > MQSI$ 4. $MQSI > DA_DQSI > DQSI$ 5. $DA_DQSI \geq DQSI > MQSI$ 6. $DA_DQSI \geq MQSI > DQSI$ <p>Scenario 1 and 2: 0</p> <p>Scenario 3: $OP(EMP_{h^{it}}, MQSI_{k,h^{it}}, BE) - OP(EMP_{h^{it}}, DA_DQSI_{k,h^{it}}, BE)$</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Scenario 4:</p> $OP(EMP_h^{it}, DA_DQSI_{k,h}^{it}, BE) - OP(EMP_h^{it}, DQSI_{k,h}^{it}, BE)$ <p>Scenario 5 and 6:</p> $TD_{k,h,105}^{m,t}$ <p>Where</p> <p>'I' is the set of relevant <i>intertie metering points</i> 'i'.</p> <p>'T' is the set of all <i>metering intervals</i> 't' during <i>settlement hour</i> 'h'.</p> <p>'OP' is the operating profit function defined in <i>IESO market rules</i> Section 9.3.8A.2.</p> $XDA_BE_{k,h}^{it} = (-1) * [OP(EMP_h^{it}, DA_DQSI_{k,h}^{m,t}, DA_BE) - OP(EMP_h^{it}, \min(DA_DQSI_{k,h}^{m,t}, DQSI_{k,h}^{m,t}, DA_BE))]$ $XBE_{k,h}^{it} = (-1) * [OP(EMP_h^{it}, DA_DQSI_{k,h}^{it}, BE) - OP(EMP_h^{it}, \min(DA_DQSI_{k,h}^{it}, DQSI_{k,h}^{it}, BE))]$ <p>Where $EMP_h^{it} = 0$</p> <p>The Intertie Offer Guarantee <i>settlement amount</i> is derived from an hourly <i>Energy Import</i> sub component ($EIM_{k,h}$) as follows:</p> $RT\text{-}IOG_{k,h} = EIM_{k,h}$							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>The Real-Time Intertie Offer Guarantee (RT-IOG_{k,h}) <i>settlement amount</i> is derived as follows:</p> $\sum_i (-1) * \text{MIN}[0, \sum^T \text{OP}(\text{EMP}_i^{i,t}, \text{MQSI}_{k,h}^{i,t}, \text{BE})]$ <p>Where 'I' is the set of relevant <i>intertie metering points</i> 'i'. 'T' is the set of all <i>metering intervals</i> 't' during <i>settlement hour</i> 'h'. 'OP' is the operating profit function defined in <i>IESO market rules</i> Section 9.3.8A.2.</p> <p>The IOG_OFFSET component of this <i>charge type</i> is calculated as follows:</p> <p>The Day-Ahead IOG rate:</p> $\text{DA_IOG_RATE} = \text{IF} [\text{DA_IOG is not NULL}, \text{DA_IOG} / \text{min}(\text{DA_DQSI}, \text{DQSI}), 0]$ <p>The Real-Time IOG rate:</p> $\text{RT_IOG_RATE} = \text{IF}[\text{RT_IOG is NULL}, 0, \text{RT_IOG}/\text{DQSI}]$ <p>The matrix is arranged in ascending order on DA_IOG_RATE and the day-ahead import quantities are offset against the day-ahead export schedule quantities:</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>DA_DQSW_REM = [MAX[0, DA_OFFSET_DQSW]]</p> <p>DA_OFFSET_DQSW = MIN[DA_DQSI, DQSI, DA_DQSW_REM]</p> <p>The day-ahead IOG offset flag: DA_OFFSET_FLAG = IF(DA_OFFSET_DQSW > [50% X MIN(DA_DQSI,DQIS)],Y,N)</p> <p>The IOG offset rate: IOG_SETTLEMENT_RATE = IF[DA_OFFSET_FLAG = 'Y', RT_IOG_RATE, MAX(RT_IOG_RATE, DA_IOG_RATE)]</p> <p>Subject to: MI[n,9] >= MIN[n-1,9] MI[1,9] = MIN[MI[1 to N,9]] MI[1 to N,9] < 0</p> <p>The Gross IOG amount: IOG = IOG dollar amount associated with the used to calculate IOG_SETTLEMENT_RATE</p> <p>The matrix is arranged in ascending order on IOG_SETTLEMENT_RATE and the real-time import quantities are offset against the real-time export schedule quantities:</p> <p>RT_DQSW_REM = [MAX[0, DQSW - RT_OFFSET_DQSW]]</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$RT_OFFSET_DQSW = \min[DQSI, RT_DQSW_REM]$ The IOG offset settlement amount: $IOG_OFFSET = (IOG_SETTLEMENT_RATE * RT_OFFSET_DQSW)$ The IOG settlement amount: $NET_IOG = (IOG - IOG_OFFSET)$							
1133	Day-Ahead Generation Cost Guarantee Payment	DA_GCG _{k,h}	9.4.7D	<p>**CALCULATIONS FOR CHARGE TYPE 1133 END OCTOBER 12, 2011.</p> <p><u>Dispatchable <i>delivery points</i>:</u></p> $\max[0, (DA_CGC + DA_COST - \sum^T EMP_h^{m,t} \times AQEI\{limited\}_{k,h}^{m,t} - \sum^T CMSC\ REV_{k,h}^{m,t})]$ <p>Subject to: $AQEI\{limited\}_{k,h}^{m,t} = \min[AQEI_{k,h}^{m,t}, \text{minimum loading point}]$ Where 'DA_CGC' is a Day-Ahead Combined Guaranteed Costs variable, assessed in accordance</p>	Hourly	Due MP	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>with the applicable <i>market manual</i> (see also Section 2.1 “Variable Description”).</p> <p>Where ‘m’ is <i>delivery point</i> ‘m’ at which the <i>generation unit</i> incurring the relevant costs is located.</p> <p>Where ‘T’ is a set of <i>metering intervals</i> ‘t’ from a valid start time to the end of <i>minimum generation block run-time</i>.</p> <p>Where $AQEI\{limited\}_{k,h}^{m,t}$ shall denote all allocated quantities in MWh of <i>energy</i> injected at <i>delivery point</i> ‘m’ irrespective of any submission of <i>physical allocation data</i> by <i>market participant</i> ‘k’ in metering interval ‘t’ of <i>settlement hour</i> ‘h’ up to the <i>generation unit’s minimum loading point</i>.</p> <p>Where DA_COST is fuel and O&M cost component related to operation of the <i>generation unit</i> at its <i>minimum loading point</i> during its <i>minimum generation block run-</i></p>							

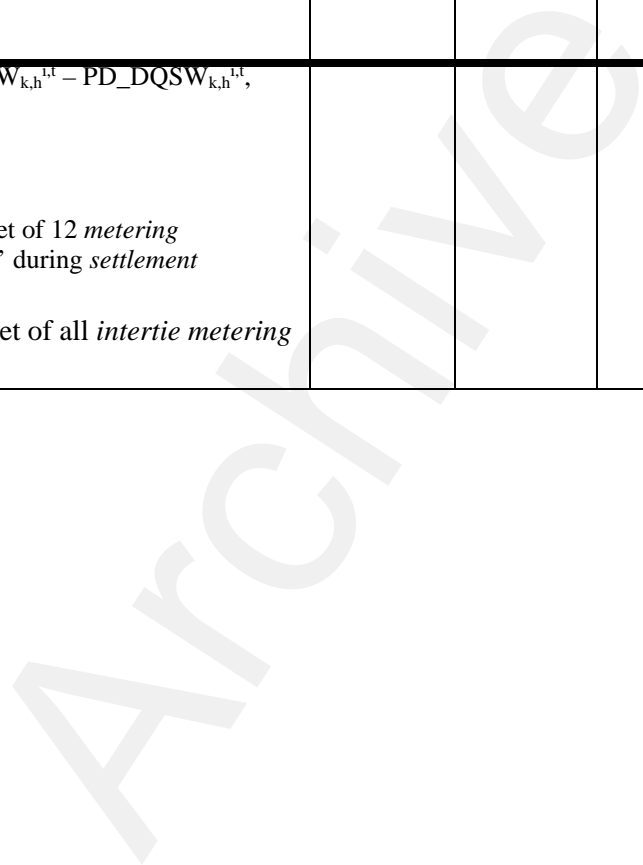
Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p><i>time</i> (these costs are calculated based on the <i>offer</i> price associated with Pre-dispatch of record).</p> $DA_COST_k = \sum^{T^*} H2$ $COST(AQEI\{limited\}_{k,h}^{m,t}, PDR_BE_{k,h}^{m,t})$ <p>A. Where the COST function is defined as follows:</p> $COST(Q,B) = \sum_{i=1}^{s^*} P_i \cdot (Q_i - Q_{i-1})$ <p>where:</p> <ul style="list-style-type: none"> • B is the n x 2 matrix (B) of offered <i>price-quantity pairs</i> (P_i, Q_i) • s* is the highest indexed row of B such that Q_{s*-1} ≤ Q ≤ Q_{s*} and where Q₀=0 <p>B. Where H2 is the set of all <i>settlement hours</i> 'h' during the period from the <i>Pre-dispatch</i></p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p><i>of Record</i> ‘start hour’ until the end of <i>minimum generation block run</i></p> <p>C. Where ‘T*’ is the set of metering intervals ‘t’ in the set of all settlement hours ‘H2’</p> <p>Where $CMSC_REV_{k,h}^{m,t}$ is any real-time $CMSC(TD_{k,h,105}^{m,t})$ payment associated with allocated quantities in MWh of <i>energy</i> injected at <i>delivery point</i> ‘m’ irrespective of any submission of <i>physical allocation data by market participant</i> ‘k’ in metering interval ‘t’ of <i>settlement hour</i> ‘h’ up to the <i>generation unit’s minimum loading point</i>.</p> <p>CMSC_REV is calculated using the following rules:</p> <ol style="list-style-type: none"> 1) Real-time $CMSC(TD_{k,h,105}^{m,t})$ for the same interval is greater than zero. 2) If $MQSI_{k,h}^{m,t}$ and $\max(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}) \geq MLP$, then $CMSC_REV_{k,h}^{m,t} = 0$. 							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>3) In the case of a <i>constrained-off event</i>:</p> <p>a. If $MQSI_{k,h}^{m,t} < MLP$, then $CMSC_REV_{k,h}^{m,t} = TD_{k,h,105}^{m,t}$</p> <p>b. If $MQSI_{k,h}^{m,t} \geq MLP$ and $\max(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}) \leq MLP$, then $CMSC_REV_{k,h}^{m,t} = OP(EMP_h^{m,t}, MLP, BE) - OP(EMP, \max(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}), BE)$.</p> <p>4) In the case of a <i>constrained-on event</i>:</p> <p>a. If $MQSI_{k,h}^{m,t} < MLP$ and $\min(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}) < MLP$, then $CMSC_REV_{k,h}^{m,t} = TD_{k,h,105}^{m,t}$</p> <p>b. If $MQSI_{k,h}^{m,t} \leq MLP$ and $\min(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}) \geq MLP$, then $CMSC_REV_{k,h}^{m,t} = OP(EMP_h^{m,t}, MQSI_{k,h}^{m,t}, BE) - OP(EMP_h^{m,t}, MLP, BE)$</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				(See applicable <i>market manual</i>)							
1134	Day-Ahead Linked Wheel Failure Charge	DA_LWFC _{k,h}	9.3.8E	$\text{MAX} [(-1) * [(\text{DA_LWSD}_{k,h}^i) * \text{MAX} [0, (\text{DA_PS}_{k,h}^i - \text{PD_PS}_{k,h}^i)]], (\text{RT_IFC_DALW}_{k,h}^i + \text{RT_EFC_DALW}_{k,h}^i)]$ <p>Where:</p> $\text{DA_LWSD}_{k,h}^{i,t} = \text{MAX} [\text{MAX} (\text{DA_DQSI}_{k,h}^{i,t} - \text{PD_DQSI}_{k,h}^{i,t}, \text{DA_DQSW}_{k,h}^{i,t} - \text{PD_DQSW}_{k,h}^{i,t}), 0]$ $\text{RT_IFC_DALW}_{k,h}^i = \sum^{i,T} (-1) * \text{MIN} [\text{MAX} [0, (\text{EMP}_h^{m,t} + \text{PB_IM}_h^t - \text{PD_EMP}_h^{m,t}) * \text{MAX} (\text{DA_DQSI}_{k,h}^{i,t} - \text{PD_DQSI}_{k,h}^{i,t}, 0)], (\text{MAX} (0, \text{EMP}_h^{m,t}) * \text{MAX} (\text{DA_DQSI}_{k,h}^{i,t} - \text{PD_DQSI}_{k,h}^{i,t}, 0))]$ $\text{RT_EFC_DALW}_{k,h}^i = \sum^{i,T} (-1) * \text{MIN} [\text{MAX} [0, (\text{PD_EMP}_h^{m,t} - \text{EMP}_h^{m,t} - \text{PB_EX}_h^t) * \text{MAX} (\text{DA_DQSW}_{k,h}^{i,t} - \text{PD_DQSW}_{k,h}^{i,t}, 0)], (\text{MAX} (0, \text{PD_EMP}_h^{m,t}) * \text{MAX} (\text{DA_DQSW}_{k,h}^{i,t} - \text{PD_DQSW}_{k,h}^{i,t}, 0))]$	Hourly	Due IESO	N/A	13	13	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$(DA_DQSW_{k,h}^{it} - PD_DQSW_{k,h}^{it}, 0)]$ Where: 'T' is the set of 12 metering intervals 't' during settlement hour 'h'. 'I' is the set of all inertie metering points 'i'.							



Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1135	Day-Ahead Import Failure Charge	DA_IFC _{k,h}	9.3.8B	$\sum^{i,T} (-1) * \text{MIN}[\text{MAX}[0, \text{OP}(\text{PD_EMP}_h^{m,t}, \text{DA_DQSI}_{k,h}^{i,t}, \text{DA_BE}_{k,k}^{i,t}) - \text{OP}(\text{PD_EMP}_h^{m,t}, \text{PD_DQSI}_{k,h}^{i,t}, \text{DA_BE}_{k,k}^{i,t})], (\text{MAX}(0, \text{XPD_BE}_{k,h}^{i,t} - \text{XDA_BE}_{k,h}^{i,t}), (\text{MAX}(0, \text{PD_EMP}_h^{m,t}) * \text{DA_ISD}_{k,h}^{i,t})]$ <p>Where: ‘OP’ is the operating profit function defined in <i>IESO market rules</i> Section 9.3.8B.2. ‘T’ is the set of all <i>metering intervals</i> ‘t’ in <i>settlement hour</i> ‘h’. ‘I’ is the set of all <i>intertie metering points</i> ‘i’. $\text{DA_ISD}_{k,h}^{i,t} = \text{MAX}(\text{DA_DQSI}_{k,h}^{i,t} - \text{PD_DQSI}_{k,h}^{i,t}, 0)$</p> $\text{XDA_BE}_{k,h}^{i,t} = (-1) * [\text{OP}(0, \text{DA_DQSI}, \text{DA_BE}) - \text{OP}(0, \text{PD_DQSI}, \text{DA_BE})]$ $\text{XPD_BE}_{k,h}^{i,t} = (-1) * [\text{OP}(0, \text{DA_DQSI}, \text{PD_BE}) - \text{OP}(0, \text{PD_DQSI}, \text{PD_BE})]$	Hourly	Due IESO	N/A	13	N/A	N/A	Subject to exemptions under the provisions of 9.3.8B.1.2

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1136	Day-Ahead Export Failure Charge	DA_EFC _{k,h}	9.3.8D	$\sum^{i,T} (-1) * \text{MIN}[\text{MAX}[0, (-1) * \text{OP}(\text{PD_EMP}_h^{m,t}, \text{DA_DQSW}_{k,h}^{i,t}, \text{DA_BL}_{k,k}^{i,t}) - (-1) * \text{OP}(\text{PD_EMP}_h^{m,t}, \text{PD_DQSW}_{k,h}^{i,t}, \text{DA_BL}_{k,k}^{i,t})], (\text{MAX}(0, \text{XDA_BL}_{k,h}^{i,t}) - \text{XPD_BL}_{k,h}^{i,t}), (\text{MAX}(0, \text{XDA_BL}_{k,h}^{i,t})]$ <p>Where: ‘OP’ is the operating profit function defined in <i>IESO market rules</i> Section 9.3.8B.2. ‘T’ is the set of all <i>metering intervals</i> ‘t’ in <i>settlement hour</i> ‘h’. ‘I’ is the set of all <i>intertie metering points</i> ‘i’.</p> $\text{XDA_BL}_{k,h}^{i,t} = [\text{OP}(0, \text{DA_DQSW}, \text{DA_BL}) - \text{OP}(0, \text{PD_DQSW}, \text{DA_BL})]$ $\text{XPD_BL}_{k,h}^{i,t} = [\text{OP}(0, \text{DA_DQSW}, \text{PD_BL}) - \text{OP}(0, \text{PD_DQSW}, \text{PD_BL})]$	Hourly	Due <i>IESO</i>	N/A	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1137	Intertie Offer Guarantee Reversal	<p>Context 1: IOG_REV_{k,h}</p> <p>Context 2: DA_IOG{adj}_{k,h}ⁱ</p>	<p>9.3.8A.1.2 and 9.3.8A.7 to 9.3.8A.9</p>	<p>**CALCULATIONS FOR CHARGE TYPE 1137 END OCTOBER 12, 2011.</p> <p>NOTE: This <i>charge type</i> is used in two separate contexts as follows:</p> <p>Context 1: When a day-ahead Intertie Offer Guarantee and a real-time Intertie Offer Guarantee apply to the same import transaction, the lower of the two is reversed by this <i>charge type</i>. -1 x TD_{k,h,c}ⁱ</p> <p>Where: 'c' is <i>charge type</i> 130 or 1130 as the case may be such that: TD_{k,h,c}ⁱ = MIN (TD_{k,h,130}ⁱ, TD_{k,h,1130}ⁱ)</p> <p>Context 2: In cases where this <i>charge type</i> is used for the purposes of applying the intertie offer guarantee adjustment (DA_IOG{adj}_{k,h}ⁱ), the <i>settlement amount</i> applied is DA_IOG{adj}_{k,h}ⁱ and is calculated as follows: DA_IOG{adj}_{k,h}ⁱ = MAX [0 , IOG_FV_{k,h}ⁱ - TD_{k,h,100}ⁱ - MAX(TD_{k,h,1130}ⁱ, TD_{k,h,130}ⁱ) - TD_{k,h,105}ⁱ]</p> <p>Where: TD_{k,h,100}ⁱ, TD_{k,h,1130}ⁱ, TD_{k,h,130}ⁱ and TD_{k,h,105}ⁱ are the <i>settlement amounts</i> for <i>charge types</i> 100, 1130, 130 and 105</p>	<p>Context 1: Hourly</p> <p>Context 2: Hourly, but reported on the last trading day of the billing period</p>	<p>Context 1: Due IESO</p> <p>Context 2: Due MP</p>	N/A	13	13	13	<p>Note: Context 1 and Context 2 can both be applied to the same import.</p>

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				respectively, that are applicable to <i>market participant 'k'</i> during <i>settlement hour 'h'</i> at <i>intertie metering point 'i'</i> .							
1138	Day-Ahead Fuel Cost Compensation Credit	DA_FCC _{k,h}	9.4.7E	Manual entry as per 9.4.7E.2	Hourly	Due MP	13	N/A	N/A	N/A	
1139	Intertie Failure Charge Reversal	IFC_REV _{k,h}	9.3.8C.6	<p>**CALCULATIONS FOR CHARGE TYPE 1139 END OCTOBER 12, 2011.</p> <p>When a Day-Ahead Import Failure Charge and a Real-time Import Failure Charge apply to the same import transaction, the lower of the two is reversed by this <i>charge type</i>.</p> $-1 \times TD_{k,h,c}^i$ <p>Where: 'c' is <i>charge type</i> 135 or 1135 as the case may be such that: $TD_{k,h,c}^i = \text{MIN} (-1 \times TD_{k,h,135}^i, -1 * TD_{k,h,1135}^i)$</p>	Hourly	Due IESO	N/A	13	N/A	N/A	
1142	Ontario Fair Hydro Plan Eligible RPP Consumer Discount Settlement Amount	N/A	N/A	<p>** CHARGE TYPE 1142 REPLACED BY CHARGE TYPE 142 EFFECTIVE NOVEMBER 1, 2019 **</p> <p>Manual entry based on:</p>	Monthly	Due LDCs, Unit Sub-Meter Providers and eligible MPs either way	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government and OEB regulations.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>(1) the values submitted via on-line settlement forms “Regulated Price Plan vs. Market Price – Variance for Conventional Meters”, “Regulated Price Plan vs. Market Price – Variance for Smart Meters” and “Regulated Price Plan – Final Variance Settlement Amount”;</p> <p>or</p> <p>(2) For eligible IESO market participant consumers:</p> $NEMSC_{k,H} - \{ \text{MIN} [TLQ , \sum_{H,M,T} (AQEW_{k,hm,t} - AQEI_{k,hm,t} - \sum_s BCQ_{s,k,hm,t})] \times RPP_{l=1} + \text{MAX} [0, \sum_{H,M,T} (AQEW_{k,hm,t} - AQEI_{k,hm,t} - \sum_s BCQ_{s,k,hm,t}) - TLQ] \times RPP_{l=2} \}$							
1143	Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Settlement Amount	N/A	N/A	<p>Manual entry based on:</p> <p>(1) the values submitted via on-line settlement form “Ontario Fair Hydro Plan (OFHP) for Eligible Non-RPP Customers”;</p>	Monthly	Due LDCs, Unit Sub-Meter Providers and eligible MPs either way	13	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government and OEB regulations.
1144	Ontario Fair Hydro Plan	N/A	N/A	Manual entry based on:	Monthly	Due Financing Entity	N/A	N/A	N/A	N/A	Implementation details subject to

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
	Financing Entity Amount			(1) the values submitted via on-line settlement form “Ontario Fair Hydro Plan – Financing Entity Funding Expenses”;							government regulations
1145	Ontario Fair Hydro Plan Financing Entity Interest	N/A	N/A	Manual entry based on: (1) the values submitted via on-line settlement form “Ontario Fair Hydro Plan – Financing Entity Funding Expenses”;	Monthly	Due Financing Entity	N/A	N/A	N/A	N/A	Implementation details subject to government regulations
1148	GA Energy Storage Injection Reimbursement	N/A	N/A	$U_k \times GAR_B$	Monthly	Due MP	13	N/A	N/A	N/A	Eligibility and other implementation details subject to government regulation.
1188	Day-Ahead Fuel Cost Compensation Debit	DA_FCC_ $U_{k,h}$	9.4.8.1.12	$= \sum_{K,H,c}^{M,T} TD_c \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{K,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where: ‘c’ is <i>charge type</i> 1138. ‘K’ is the set of all <i>market participants</i> ‘k’. ‘M’ is the set of all <i>delivery points</i> ‘m’ and <i>intertie metering points</i> ‘i’. ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the month.</p>	Monthly	Due IESO	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>“T” is the set of all <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> ‘H’.</p>							
1192	Ontario Fair Hydro Plan Eligible RPP Consumer Discount Balancing Amount	N/A	N/A	<p>** CHARGE TYPE 1192 REPLACED BY CHARGE TYPE 192 EFFECTIVE NOVEMBER 1, 2019 **</p> $\sum_k TD_{k,1142}$ <p>Where ‘K’ is the set of all <i>market participants</i> ‘k’.</p> <p>Where $TD_{k,1142}$ is the total <i>settlement amount</i> of charge type 1142 for the month for <i>market participant</i> ‘k’.</p>	Monthly	Due IESO	N/A	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government and OEB regulations.
1193	Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Balancing Amount	N/A	N/A	$\sum_k TD_{k,1143}$ <p>Where ‘K’ is the set of all <i>market participants</i> ‘k’.</p> <p>Where $TD_{k,1143}$ is the total <i>settlement amount</i> of charge type 1143 for the month for <i>market participant</i> ‘k’.</p>	Monthly	Due IESO	N/A	N/A	N/A	N/A	Eligibility, rates, and other implementation details subject to government and OEB regulations.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1194	Ontario Fair Hydro Plan Financing Entity Balancing Amount	N/A	N/A	$\sum_k TD_{k,1144}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1144}$ is the total <i>settlement amount</i> of <i>charge type</i> 1144 for the month for <i>market participant</i> 'k'.	Monthly	Due IESO	N/A	N/A	N/A	N/A	Implementation details subject to government regulations
1195	Ontario Fair Hydro Plan Financing Entity Balancing Interest	N/A	N/A	$\sum_k TD_{k,1145}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1145}$ is the total <i>settlement amount</i> of <i>charge type</i> 1145 for the month for <i>market participant</i> 'k'.	Monthly	Due IESO	N/A	N/A	N/A	N/A	Implementation details subject to government regulations

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1300	Capacity Based Demand Response Program Availability Payment Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1300 ENDED ON OCTOBER, 2018.</p> $= HA_H \times MCMW_h \times AAR$ <p>Where: ‘AAR’ means ‘Adjusted Availability Rate’. ‘H’ is the total hours a DRMP is available in a program month. ‘HA’ means ‘Hours of Availability’. ‘MCMW’ means ‘Monthly Contracted MW’.</p>	Monthly	Due MP	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1301	Capacity Based Demand Response Program Availability Over-Delivery Settlement Amt	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1301 ENDED ON OCTOBER, 2018.</p> $= \sum_H (CMW_h - MCMW_h) \times AODR_h$ <p>Applicable only in response to an ‘Open Standby Notification’.</p> <p>Where:</p> <p>‘AODR’ means ‘Availability Over-Delivery Rate’.</p> <p>‘CMW’ means ‘Confirmed MW’.</p> <p>‘H’ is the set of all hours ‘h’ in the month where the ‘CMW’ exceeded the ‘MCMW’.</p> <p>‘MCMW’ means ‘Monthly Contracted MW’.</p>	Monthly	Due MP	13	N/A	N/A	N/A	

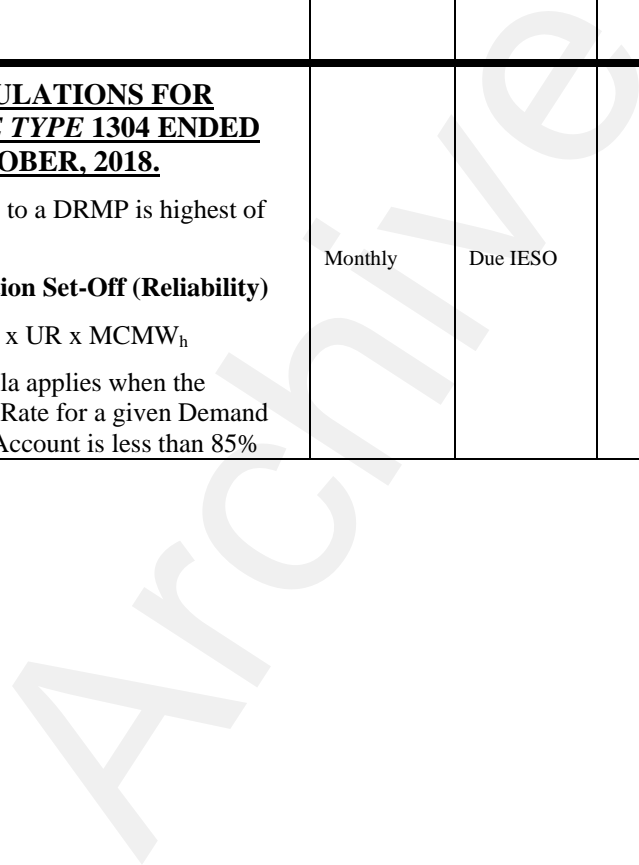
Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1302	Capacity Based Demand Response Program Availability Set-Off Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1302 ENDED ON OCTOBER, 2018.</p> <p>The charge to a DRMP is highest of A, B or C:</p> <p>A: Availability Set-Off (Reliability)</p> $= \sum_H \text{PSO}_h \times \text{AAR} \times \text{MCMW}_h$ <p>This formula applies when the Reliability Rate for a given Demand Response Account is less than 85% during any interval of an Activation</p>	Monthly	Due IESO	13	N/A	N/A	N/A	

			<p>Hour, or where the Participant is not Fully Available for Curtailment.</p> <p>Where:</p> <p>‘AAR’ and ‘MCMW’ have the same meaning as in CT1300.</p> <p>‘H’ is the set of all activation hours ‘h’ for the activation period.</p> <p>‘PSO’ means ‘Performance Set-Off Factor’ as described in the market manual.</p> <p>B: Availability Set-Off (Timely Confirmation)</p> <p>= $PSO \times AAR \times MCMW_h \times CDP$</p> <p>This formula applies when the Participant, regardless of Activation, has failed to deliver, or delivers late, a Confirmation that is required by the <i>IESO</i>.</p> <p>Where:</p> <p>‘AAR’ and ‘MCMW’ have the same meaning as in CT1300.</p> <p>‘CDP’ (Contracted Dispatch Period) means four consecutive hours. Each Contracted Dispatch Period shall occur within the hours of Availability, and shall occur within and no more than once in accordance with the Daily Schedule.</p> <p>‘PSO’ has the same meaning as defined above.</p> <p>C: Availability Set-Off (Low Confirmation)</p>							
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$= \sum_H (PSO \times AAR \times (MCMW_h - CMW))$ <p>This formula applies when the Confirmed MW's are less than 95% of the Monthly Contracted MW for a Confirmed Hour of the Contracted Dispatch Period.</p> <p>Where:</p> <p>'AAR' and 'MCMW' have the same meaning as in CT1300.</p> <p>'CMW' has the same meaning as in CT1301.</p> <p>'H' is the set of all confirmed hours 'h' when the Confirmed MW's are less than 95% of the Monthly Contracted MW for the Contracted Dispatch Period.</p> <p>'PSO' has the same meaning as defined above.</p>							
1303	Capacity Based Demand Response Program Utilization Payment Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1303 ENDED ON OCTOBER, 2018.</p> $= [\sum_H (AAM_h \times UR_h)] - [\sum_H (NG_h \times \text{MIN}(HOEP, UR_h))]$ <p>Where:</p>	Monthly	Due MP	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>‘AAM’ (Actual Activated MWh), means the number of MWh Curtailed by a Participant when requested by the IESO, as measured through the use of electricity meter(s). Curtailment shall not exceed the product of the Activation MW and the activation period requested by the IESO, plus the lesser of an additional 15% of the Activation MW per hour of the activation period, OR 15 MWh per hour of the activation period.</p> <p>‘H’ is the total hours ‘h’ a DRMP is activated in a program month.</p> <p>‘HOEP’ means Hourly Ontario Energy Price.</p> <p>‘NG’ (Net Generation), means the MWh of net electricity generated by any contributor that is a behind the meter generator.</p> <p>‘UR’ (Utilization Rate), means the rates, expressed in \$/MWh, as specified in the Demand Response Schedule.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1304	Capacity Based Demand Response Program Utilization Set-Off Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1304 ENDED ON OCTOBER, 2018.</p> <p>The charge to a DRMP is highest of A, B or C:</p> <p>A: Utilization Set-Off (Reliability)</p> $= \sum_H \text{PSO}_h \times \text{UR} \times \text{MCMW}_h$ <p>This formula applies when the Reliability Rate for a given Demand Response Account is less than 85%</p>	Monthly	Due IESO	13	N/A	N/A	N/A	



			<p>during any interval of an Activation Hour.</p> <p>Where:</p> <p>‘H’ is the set of all activation hours ‘h’ for the activation period.</p> <p>‘PSO’ has the same meaning as in CT 1301.</p> <p>‘UR’ has the same meaning as in CT1303.</p> <p>‘MCMW’ has the same meaning as in CT1300.</p> <p>B: Utilization Set-Off (Timely Confirmation)</p> <p>= PSO x UR x MCMW_h x CDP</p> <p>This formula applies when the DRMP, regardless of Activation, has failed to deliver, or delivers late, a Confirmation that is required by the <i>IESO</i>.</p> <p>Where:</p> <p>‘CDP’ (Contracted Dispatch Period) means four consecutive hours. Each Contracted Dispatch Period shall occur within the hours of Availability, and shall occur within and no more than once in accordance with the Daily Schedule.</p> <p>‘MCMW’ has the same meaning as defined above.</p> <p>‘PSO’ has the same meaning as defined above.</p>							
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>‘UR’ has the same meaning as defined above.</p> <p>C: Utilization Set-Off (Low Confirmation)</p> $= \sum_H (PSO \times UR \times (MCMW_h - CMW))$ <p>This formula applies when the Confirmed MW’s are less than 95% of the Monthly Contracted MW for a Confirmed Hour of the Contracted Dispatch Period.</p> <p>Where:</p> <p>‘CMW’ has the same meaning as in CT1301.</p> <p>‘H’ is the set of all confirmed hours ‘h’ when the Confirmed MW’s are less than 95% of the Monthly Contracted MW for the Contracted Dispatch Period.</p> <p>‘MCMW’ has the same meaning as defined above.</p> <p>‘PSO’ has the same meaning as defined above.</p> <p>‘UR’ has the same meaning as defined above.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1305	Capacity Based Demand Response Program Planned Non-Performance Event Set-Off Amt	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1305 ENDED ON OCTOBER, 2018.</p> <p>The Planned Non-Performance Availability Set-Off applies for any day for which a participant has requested a Non-Performance Event as part of either a Single Day Non-Performance Event or a part of an Extended Period Planned Non-Performance Event.</p> <p>The monthly set-off calculation is the sum of all:</p> <ol style="list-style-type: none"> 1. Non-Activation Day Non-Performance Availability Set-Off s and 2. Activation Day Non-Performance Availability Set-Offs. <p>For 1.) The Non-Activation Day Non-Performance Availability Set-Off amount is:</p> $= (AAR \times MCMW_h \times HANE_H)$ <p>Where:</p>	Monthly	Due IESO	13	N/A	N/A	N/A	

				<p>‘AAR’ has the same meaning as in CT1300.</p> <p>‘HANE’ (Hours of Availability for a Non-Performance Event), represents the Hours of Availability for all days in the contract month for which a planned Non-Performance Event is requested and for which an Activation Notice is not received by the participant.</p> <p>‘MCMW’ has the same meaning as in CT1300.</p> <p>For 2.) The Activation Day Non-Performance Availability Set-Off amount is:</p> $= (OH \times AAR \times MCMW_h \times NEWF_H)$ <p>Where:</p> <p>‘AAR’ and ‘MCMW’ have the same meaning as in CT1300.</p> <p>‘OH’ (Opportunity Hours), means 64 if Option A is applicable to the Demand Response Account; or 32 if Option B is applicable to the Demand Response Account.</p> <p>‘NEWF’ (Non-Performance Event Weighting Factor), means 10%, unless the Actual Activated MWh per interval, as averaged over all of the Intervals in the Contracted Dispatch Period for the Activation, is greater than or equal to the product of the Monthly Contracted MW and 1/12 of</p>						
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				an hour in which case 'NEWF' means 50%.							
1306	Capacity Based Demand Response Program Measurement Data Set-Off Settlement Amt	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1306 ENDED ON OCTOBER, 2018.</p> <p>= MDSF x (HA_H x MCMW_h x AAR)</p> <p>This formula applies when the complete set of weekly measurement data for a Demand Response Account are not received as per the CBDR Processing Timelines. The formula recovers a percentage of the availability payment for the applicable week.</p> <p>Where: 'MDSF' (Measurement Data Set-Off Factor), is an increasing factor for</p>	Monthly	Due IESO	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>every week that the full data remains undelivered. The factor is equal to:</p> <ul style="list-style-type: none"> • 20% for the first week that the full data remains undelivered; • 33% for the second week that the full data remains undelivered; • 50% for the third week that the full data remains undelivered; and • 100% for the fourth week that the full data remains undelivered. <p>‘AAR’, ‘HA’ and ‘MCMW’ have the same meaning as in CT1300.</p> <p>‘H’ is the total hours a DRMP is available for the applicable week.</p>							
1307	Capacity Based Demand Response Program Buy-Down Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1307 ENDED ON OCTOBER, 2018.</p> <p>Buy-Down means the act by the DRMP chooses to reduce its Monthly Contracted MW and/or remove up to</p>	Monthly	Due IESO	13	N/A	N/A	N/A	

				<p>three Daily Schedules from participation in CBDR.</p> <p>For the Buy-Down of Monthly Contracted MW the payment is:</p> $= (MCMWR \times BDR \times HAE)$ <p>Where:</p> <p>‘MCMWR’ (Monthly Contracted MW Reduction), means the MW of demand reduction in the Monthly Contracted MWs.</p> <p>‘BDR’ (Buy-Down Rate), means the Buy-Down Rate, expressed in \$/MW.</p> <p>‘HAE’ (Hours of Availability Elapsed), means the number of Hours of Availability that have elapsed in the Schedule Term up to the date that the reduction takes effect.</p> <p>For the Buy-Down of the Daily Schedules the payment is:</p> $= (MCMW \times RD \times BDR \times HAE)$ <p>Where:</p> <p>‘BDR’ has the same meaning as defined above.</p> <p>‘HAE’ has the same meaning as defined above.</p> <p>‘MCMW’ has the same meaning as in CT1300.</p> <p>‘RD’ (Requested Days), means the number of Business Days per week</p>						
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				from which the Hours of Availability are to be removed.							
1308	Capacity Based Demand Response Program Performance Breach Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1308 ENDED ON OCTOBER, 2018.</p> <p>Performance breach amounts are calculated as defined in the market manual.</p>	Monthly	Either way	13	N/A	N/A	N/A	
1309	Demand Response Pilot – Availability Payment	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1309 ENDED ON APRIL, 2018.</p> <p>Calculated as per demand response pilot contracts.</p>	Monthly	Due MP	13	N/A	N/A	N/A	Demand Response Pilot
1310	Demand Response Pilot – Availability Clawback	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1310 ENDED ON APRIL, 2018.</p> <p>Calculated as per demand response pilot contracts.</p>	Hourly	Due IESO	13	N/A	N/A	N/A	Demand Response Pilot

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1311	Demand Response Pilot – Availability Charge	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1311 ENDED ON APRIL, 2018.</p> <p>Calculated as per demand response pilot contracts.</p>	Monthly	Due IESO	13	N/A	N/A	N/A	Demand Response Pilot
1312	Demand Response Pilot – Availability Adjustment	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1312 ENDED ON APRIL, 2018.</p> <p>Calculated as per demand response pilot contracts.</p>	Monthly	Due IESO	13	N/A	N/A	N/A	Demand Response Pilot
1313	Demand Response Pilot – Demand Response Bid Guarantee	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1313 ENDED ON APRIL, 2018.</p> <p>Calculated as per demand response pilot contracts.</p> <p>Notes:</p> <ul style="list-style-type: none"> - Bid guarantee as a payment is Due MP; bid guarantee as a clawback is Due IESO. <p>Bid guarantee is calculated per unit commitment period/event.</p>	Monthly	Either Way	13	N/A	N/A	N/A	Demand Response Pilot

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1314	Capacity Obligation – Availability Payment	N/A	N/A	$\sum_h^n CCO_k \times CACP_h$ <p>Where ‘h’ is an hour within the hours of availability for the month. Where ‘n’ is the number of hours of availability during a business day multiplied by the number of business days in the month which the <i>settlement</i> is for.</p>	Monthly	Due MP	13	N/A	N/A	N/A	
1315	Capacity Obligation – Availability Charge	N/A	N/A	<p>For capacity dispatchable load resources and hourly demand response resources:</p> $\sum_h^n (-1) \times \text{Max}(0, CCO_k - DREBQ_h) \times CACP_h \times CNPF_h$ <p>For capacity generation resources, capacity import</p>	Daily	Due IESO	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p><i>resources and capacity storage resources:</i></p> $\sum_h^n (-1) \times \text{Max}(0, \text{CCO}_k - \text{CAEO}_h) \times \text{CACP}_h \times \text{CNPF}$ <p>Where ‘h’ is an hour within the hours of availability for the day.</p> <p>Where ‘n’ is the number of hours of availability for the day.</p>							
1316	Capacity Obligation – Administration Charge	N/A	N/A	<p>$(-1) \times \text{Availability Payment}_m$</p> <p>Where ‘m’ is the month that is being settled.</p> <p>Where ‘Availability Payment’ is the <i>settlement amount</i> calculated for CT1314.</p>	Monthly	Due IESO	13	N/A	N/A	N/A	
1317	Capacity Obligation – Dispatch Charge	N/A	N/A	<p>$(-1) \times \text{DRSQ}_{tyh} \times \text{CACP}_h \times \text{CNPF}_h$</p> <p>Where ‘h’ is an hour in which the <i>hourly demand response</i> resource failed to follow its <i>dispatch</i> instruction.</p>	Hourly	Due IESO	13	N/A	N/A	N/A	
1318	Capacity Obligation – Capacity Charge	N/A	N/A	<p>$(-1) \times \text{Availability Payment}_m$</p> <p>Where ‘m’ is the month that is being settled.</p>	Monthly	Due IESO	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where 'Availability Payment' is the <i>settlement amount</i> as calculated for CT1314.							
1319	Capacity Obligation – Buy-Out Charge	N/A	N/A	$=50\% \times \sum_d^n CBOC_k \times CACP \times (1 - CNPF_m)$ <p>Where 'd' is a <i>business day</i> as defined in the Market Rules Chapter 11.</p> <p>Where 'n' is the range of <i>business days</i> from the buy-out effective date to the end of the <i>commitment period</i>.</p> <p>Where 'm' is the month that corresponds to the <i>business day</i>.</p>	Monthly	Due IESO	13	N/A	N/A	N/A	
1320	Capacity Obligation – Out of Market Activation Payment	N/A	Chapter 9, Section 4.7J.5	<p>For test activations: $HDRTAPR \times HDRDC_h$</p> <p>For emergency operating state activations: $Max(0, HDRBP_h - Max(0, HOEP_h)) \times HDRDC_h$</p> <p>Where <i>h</i> is an hour within the activation window</p>	Hourly	Due MP	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1330	On behalf of the former OPA for the DR2 Program - Availability Payment Settlement Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1330 ENDED ON FEBRUARY 28, 2015.</u></p> $= \sum_H CoMW_h \times AR \times ILSR$ <p>Where: ‘CoMW’ (Contracted MW), means the MW specified in the DR2 Schedule(s) for a given Settlement Account which the Participant agrees to Load Shift in each On-Peak Contract hour. ‘AR’ (Availability Rate), means the availability rate, expressed in \$/MW, in the amount as specified by the OPA from time to time on the OPA Website pursuant to the DR2 Program Rules. ‘H’ is the total On-Peak contract hours in a Contract Month. ‘ILSR’ (Implied Load Shift Ratio), has the meaning as defined in OPA’s DR2 Program Rules and is calculated as follows:</p>	Monthly	Due DR2-participants Either way	13	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$\text{ILSR} = (-1) \times [\text{Implied Load Shift} - ((3/4)(\text{Load Shift Credit}))] / \text{Implied Load Shift Requirement}$							
1331	On behalf of the former OPA for the DR2 Program - Availability Set-Off Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1331 ENDED ON FEBRUARY 28, 2015.</p> <p>The charge to a DR participant is the highest of amounts A, B or C plus amount D; where A, B and C cannot occur within an on-peak period that was subject to D.</p> <p>A: Availability Set-Off (Reliability) $= \sum_H \text{PSO}_h \times \text{AR} \times \text{CoMW}_h \times \text{ILSR}$</p> <p>This formula applies when the Actual MW Reliability Ratio for a given Settlement Account is less than 95% during the Summer and Winter seasons and less than 90% during the shoulder seasons.</p> <p>The Actual MW Reliability Ratio, which shall not be greater than</p>	Monthly	Due DR2-participants Either way	13	N/A	N/A	N/A	Former OPA Program Rules. The DR2 program was last settled on the February 2015 settlement statements and invoice.

				<p>100%, shall be calculated as follows:</p> <ul style="list-style-type: none"> - For each On-Peak Contract Hour, the Actual MW Reliability Ratio is defined as the result of the baseline MW minus the actual MW divided by the confirmed MW. <p>‘PSO’ (Performance Set-Off Factor) refers to a set of factors defined in the OPA DR2 Program Rules.</p> <p>‘AR’ has the same meaning as in CT1330.</p> <p>‘CoMW’ has the same meaning as in CT1330.</p> <p>‘H’ is the set of all hours ‘h’ in the On-Peak Contract period where the required reliability is not met.</p> <p>‘ILSR’ has the same meaning as in CT1330.</p> <p>B: Availability Set-Off (Timely Confirmation)</p> <p>= $PSO \times AR \times CoMW_h \times H \times ILSR$</p> <p>This formula applies when the Participant has failed to deliver, or delivers late, a Confirmation that is required by the IESO pursuant to the DR2 Program Rules.</p>							
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			<p>Where: 'PSO' has the same meaning as defined above. 'AR' has the same meaning as in CT1330. 'CoMW' has the same meaning as in CT1330. 'H' is the set of all hours in the On-Peak Contract period. 'ILSR' has the same meaning as in CT1330.</p> <p>C: Availability Set-Off (Low Confirmation) $= \sum_H \text{PSO} \times \text{AR} \times (\text{CoMW}_h - \text{CMW}) \times \text{ILSR}$</p> <p>This formula applies when the Confirmed MW is less than the product of the Required Reliability Ratio and the Contracted MW for one or more On-Peak Contract hours.</p> <p>Where: 'PSO' has the same meaning as defined above. 'AR' has the same meaning as in CT1330. 'CoMW' has the same meaning as in CT1330.</p>							
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				<p>‘CMW’ (Confirmed MW) means the number of MW available to shift by the Participant.</p> <p>‘H’ is the set of all confirmed hours ‘h’ when the Confirmed MW’s are:</p> <ul style="list-style-type: none"> - Less than 95% during the Summer and Winter seasons or - Less than 90% during the shoulder seasons <p>of the Contracted MW.</p> <p>‘ILSR’ has the same meaning as in CT1330.</p> <p>D: Availability Set-Off (Non-Performance)</p> <p>= $PSO \times AR \times CoMW_h \times H \times ILSR$</p> <p>This formula applies when the Participant has taken an Extended Planned Non-Performance Event or Single Day Planned Non-Performance Event.</p> <p>Where:</p> <p>‘PSO’ has the same meaning as defined above.</p> <p>‘AR’ has the same meaning as in CT1330.</p>							
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				‘CoMW’ has the same meaning as in CT1330. ‘H’ is the set of all hours in the On-Peak Contract period. ‘ILSR’ has the same meaning as in CT1330.							
1332	On behalf of the former OPA for the DR2 Program - Utilization Payment Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1332 ENDED ON FEBRUARY 28, 2015.</p> <p>The monthly Utilization Payment to a DR2 participant is the sum of the weekly utilization payments for the contract month and calculated as follows: Weekly Utilization payment $= \sum_p \text{Max}[(\text{GHDiff} - \text{AHDiff}), 0] \times \text{Min}[(\text{CoMWh} \times 1.15), (\text{Curt}_p)] \times \text{ILSR}$ Where: ‘GHDiff’ (Guaranteed weekly HOEP Differential), means the weekly differential rate, expressed</p>	Monthly	Due DR2-participants Either way	13	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>in \$/MWh, as specified by the <i>OPA</i></p> <p>‘AHDiff’ (Actual weekly HOEP Differential), is equal to the average actual HOEP for all hours of the useable On-Peak Contract Periods in the Week less the average actual HOEP for all hours in the Off-Peak Period for the same Week.</p> <p>‘CoMWh’ (Contracted MWh), means the MWh specified in the DR2 Schedule(s) for a given Settlement Account which the Participant agrees to Load Shift in each On-Peak Contract Period.</p> <p>‘Curt’ (Curtailment), means the number of MWh Curtailed by a Participant for each useable on-peak contract period, and shifted to the off-peak period as measured through the use of electricity meter(s).</p> <p>‘P’ is the total number of On-Peak Contract Periods ‘p’ for a Participant in a Contract Week</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				'ILSR' has the same meaning as in CT1330.							
1333	On behalf of the former OPA for the DR2 Program - Utilization Set-Off Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1333 ENDED ON FEBRUARY 28, 2015.</p> <p>The charge to a DR participant is highest of A, B or C where A, B and C cannot occur within an on-peak period that was subject to an Availability Set-Off (Non-Performance) event:</p> <p>A: Utilization Set-Off (Reliability) $= \sum_P \text{PSO} \times \text{Max}[(\text{GHDiff} - \text{AHDiff}), 0] \times \text{CoMWh}_p \times \text{ILSR}$</p> <p>This formula applies when the Actual MWh Reliability Ratio for a given Settlement Account is less than 95% during the Summer and</p>	Monthly	Due DR2-participants Either way	13	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.

				<p>Winter seasons and less than 90% during the shoulder seasons.</p> <p>The Actual MWh Reliability Ratio, which shall not be greater than 100%, shall be calculated as follows:</p> <ul style="list-style-type: none"> - For each On-Peak Contract Period, the Actual MWh Reliability Ratio is defined as the result of the baseline MWh minus the actual MWh divided by the product of the confirmed MW and the On-Peak Contract Hours. <p>Where:</p> <p>‘PSO’ (Performance Set-Off Factor) refers to a set of factors defined in the <i>OPA</i>’s Program Rules.</p> <p>‘GHDiff’ has the same meaning as in CT1332.</p> <p>‘AHDiff’ has the same meaning as in CT1332.</p> <p>‘CoMWh’ has the same meaning as in CT1332.</p> <p>‘P’ is the total number of On-Peak Contract Periods ‘p’ for a Participant in a Contract Month.</p>							
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			<p>'ILSR' has the same meaning as in CT1330.</p> <p>B: Utilization Set-Off (Timely Confirmation) $= \sum_p \text{PSO} \times \text{Max}[(\text{GHDiff} - \text{AHDiff}), 0] \times \text{CoMWh}_p \times \text{ILSR}$</p> <p>This formula applies when the Participant has failed to deliver, or delivers late, a Confirmation that is required by the IESO pursuant to the DR2 Program Rules.</p> <p>Where: 'PSO' has the same meaning as defined above. 'GHDiff' has the same meaning as in CT1332. 'AHDiff' has the same meaning as in CT1332. 'CoMWh' has the same meaning as in CT1332. 'P' is the total such On-Peak Contract Periods 'p' for a Participant in a Contract Month when the Participant has failed to deliver, or delivers late, a Confirmation. 'ILSR' has the same meaning as in CT1330.</p>							
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				<p>C: Utilization Set-Off (Low Confirmation)</p> $= \sum_P \text{PSO} \times \text{Max}[(\text{GHDiff} - \text{AHDiff}), 0] \times (\text{CoMWh} - \text{CMWh}_p) \times \text{ILSR}$ <p>This formula applies when the Confirmed MWh are less than the product of the Required Reliability Ratio and the Contracted MWh for an On-Peak Contract Period.</p> <p>Where:</p> <p>‘PSO’ has the same meaning as defined above.</p> <p>‘GHDiff’ has the same meaning as in CT1332.</p> <p>‘AHDiff’ has the same meaning as in CT1332.</p> <p>‘CoMWh’ has the same meaning as in CT1332.</p> <p>‘CMWh’ (Confirmed MWh) means the MWh available confirmed for shifting by the Participant.</p> <p>‘P’ is the total such On-Peak Contract Periods ‘p’ for a Participant in a Contract Month.</p> <p>‘ILSR’ has the same meaning as in CT1330.</p>						
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1334	On behalf of the former OPA for the DR2 Program – Meter Data Set-Off Settlement Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1334 ENDED ON FEBRUARY 28, 2015.</u></p> <p>= MDSF x (TD_{k,1330} / NoW_k)</p> <p>This formula applies when the complete set of weekly meter data for a Settlement Account is not received by 15:00 EST on the first Business Day of the following week. The formula recovers a percentage of the Availability Payment, as pro-rated for that week in question.</p> <p>Where: ‘MDSF’ (Meter Data Set-Off Factor), is an increasing factor for every week that the full data</p>	Monthly	Due DR2-participants Either way	13	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>remains undelivered. The factor is equal to:</p> <ul style="list-style-type: none"> - 20% for the first week that the full data remains undelivered; - 33% for the second week that the full data remains undelivered; - 50% for the third week that the full data remains undelivered; and - 100% for the fourth week that the full data remains undelivered. <p>$TD_{k,1330}$ is the <i>settlement amount of charge type 1330</i> for month ‘k’ for the DR2 participant.</p> <p>‘NoW’ (Number of Weeks) means the number of Weeks contained in the Contract month.</p> <p>‘k’ is the Contract month.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1335	On behalf of the former OPA for the DR2 Program - Buy-Down Settlement Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1335 ENDED ON FEBRUARY 28, 2015.</u></p> <p>Buy-Down means the act by the Participant of reducing its Contracted MW and/or the number of On-Peak Contract hours from participation in DR2.</p> <p>For the Buy-Down of Seasonal Contracted MW the payment is: $= (\text{SCMWR} \times \text{BDR} \times \text{CHE})$</p> <p>Where: ‘SCMWR’ (Seasonal Contracted MW Reduction), means the MW of demand reduction in the Seasonal Contracted MWs. ‘BDR’ (Buy-Down Rate), means the Buy-Down Rate, expressed in \$/MW. ‘CHE’ (on-peak Contract Hours Elapsed), means the number of On-Peak Contract Hours that have elapsed in the Schedule Term up to</p>	Monthly	Due DR2-participants Either way	13	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>the date that the reduction takes effect.</p> <p>For the Buy-Down of the number of On-Peak Contract hours, the payment is: $= (\text{CoMW} \times \text{PRCH} \times \text{BDR} \times \text{CHE})$</p> <p>Where: ‘CoMW’ has the same meaning as in CT1330. ‘PRCH’ (Percent Reduction in Contract Hours), means the percent reduction in On-Peak Contract Hours requested. ‘BDR’ has the same meaning as defined above. ‘CHE’ has the same meaning as defined above.</p>							
1336	On behalf of the former OPA for the DR2 Program - Miscellaneous Settlement Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1336 ENDED ON FEBRUARY 28, 2015.</u></p>	Monthly	Due DR2-participants Either way	13	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Reserved for DR2 payments or charges of a miscellaneous nature not specifically covered under Charge Types 1330 through 1335.							statements and invoice.
1340	On behalf of the former OPA for the DR3 Program – Availability Payment Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1340 ENDED ON APRIL 30, 2015.</p> <p>= $HA_H \times MCMW_h \times AAR$</p> <p>Where: ‘HA’ (Hours of Availability), means those hours within which a Participant shall maintain a Contracted Dispatch Period to be available for potential Curtailment of that Participant’s Monthly Contracted MW. ‘MCMW’ (Monthly Contracted MW), means the MW of demand reduction capacity for a specific Contract Month as identified in one or more DR3 Contact Schedule(s). ‘AAR’ (Adjusted Availability Rate), means an amount equal to the Availability Rate, expressed in</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				\$/MWh, as increased by the Availability Premium or as decreased by the Availability Discount, as the case may be. 'H' is the total hours a Participant is available in a Contract Month.							
1341	On behalf of the former OPA for the DR3 Program – Availability Over-Delivery Settlement Amt	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1341 ENDED ON APRIL 30, 2015.</p> $= \sum_H (CMW_h - MCMW_h) \times AODR_h$ <p>Applicable only in response to an open standby notification. Where: 'CMW' (Confirmed MW), means the number of MW available for Curtailment by the Participant. 'CMW' is limited to the lesser of the Monthly Contracted MW plus 15 MW and 130% of the Monthly Contracted MW. 'MCMW' has the same meaning as in CT1340. 'AODR' (Availability Over-Delivery Rate), means the over-</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				delivery rate as specified by the <i>OPA</i> . 'H' is the set of all hours 'h' in the Contract month where the 'CMW' exceeded the 'MCMW'.							
1342	On behalf of the former OPA for the DR3 Program – Availability Set-Off Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1342 ENDED ON APRIL 30, 2015.</p> <p>The charge to a DR participant is highest of A, B or C: A: Availability Set-Off (Reliability) $= \sum_H PSO_h \times AAR \times MCMW_h$</p> <p>This formula applies when the Reliability Rate for a given Settlement Point is less than 85% during any meter interval of an Activation Hour, or where the Participant is not Fully Available for Curtailment as defined in the <i>OPA</i> DR3 Program Rules.</p> <p>Where: For each metered interval, the Reliability Rate at a settlement</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former <i>OPA</i> DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

				<p>point is defined as the actual reduction divided by the requested reduction; however the Reliability Rate cannot exceed 100%.</p> <p>‘PSO’ (Performance Set-Off Factor) refers to a set of factors defined in the <i>OPA</i> DR3 Program Rules.</p> <p>‘AAR’ has the same meaning as in CT1340.</p> <p>‘MCMW’ has the same meaning as in CT1340.</p> <p>‘H’ is the set of all activation hours ‘h’ for the activation period.</p> <p>B: Availability Set-Off (Timely Confirmation)</p> <p>= $PSO \times AAR \times MCMW_h \times CDP$</p> <p>This formula applies when the Participant, regardless of Activation, has failed to deliver, or delivers late, a Confirmation that is required by the <i>IESO</i> pursuant to the DR3 Program Rules.</p> <p>Where:</p> <p>‘CDP’ (Contracted Dispatch Period) means four consecutive hours. Each Contracted Dispatch Period shall occur within the hours of Availability, and shall occur within and no more than once in</p>							
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				<p>accordance with the Daily Schedule.</p> <p>‘PSO’ has the same meaning as defined above.</p> <p>‘AAR’ has the same meaning as in CT1340.</p> <p>‘MCMW’ has the same meaning as in CT1340.</p> <p>C: Availability Set-Off (Low Confirmation)</p> <p>$= \sum_H (PSO \times AAR \times (MCMW_h - CMW))$</p> <p>This formula applies when the Confirmed MW’s are less than 95% of the Monthly Contracted MW for a Confirmed Hour of the Contracted Dispatch Period.</p> <p>Where:</p> <p>‘PSO’ has the same meaning as defined above.</p> <p>‘AAR’ has the same meaning as in CT1340.</p> <p>‘MCMW’ has the same meaning as in CT1340.</p> <p>‘CMW’ has the same meaning as in CT1341.</p>							
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				‘H’ is the set of all confirmed hours ‘h’ when the Confirmed MW’s are less than 95% of the Monthly Contracted MW for the Contracted Dispatch Period.							
1343	On behalf of the former OPA for the DR3 Program – Utilization Payment Settlement Amount	N/A	N/A	<p>**<u>CALCULATIONS FOR CHARGE TYPE 1343 ENDED ON APRIL 30, 2015.</u></p> $= [\sum_H (\text{Curt}_h \times \text{UR}_h)] - [\sum_H (\text{NG}_h \times \text{MIN}(\text{HOEP}, \text{UR}_h))]$ <p>Where:</p> <p>‘Curt’ (Curtailment), means the number of MWh Curtailed by a Participant when requested by the IESO, as measured through the use of electricity meter(s). Curtailment shall not exceed the product of the Activation MW and the activation period requested by the IESO, plus the lesser of an additional 15% of the Activation MW per hour of the activation period, OR 15 MWh per hour of the activation period.</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>‘UR’ (Utilization Rate), means the rates, expressed in \$/MWh, as specified by the OPA.</p> <p>‘NG’ (Net Generation), means the MWh of net electricity generated by any contributor that is a behind the meter generator.</p> <p>‘H’ is the total hours ‘h’ a Participant is activated in a Contract Month.</p>							
1344	On behalf of the former OPA for the DR3 Program – Utilization Set-Off Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1344 ENDED ON APRIL 30, 2015.</p> <p>The charge to a DR participant is highest of A, B or C:</p> <p>A: Utilization Set-Off (Reliability)</p> $= \sum_H \text{PSO}_h \times \text{UR} \times \text{MCMW}_h$ <p>This formula applies when the Reliability Rate for a given Settlement Point is less than 85%</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

				<p>during any meter interval of an Activation Hour.</p> <p>Where:</p> <p>For each metered interval, the Reliability Rate at a settlement point is defined as the actual reduction divided by the requested reduction; however the Reliability Rate cannot exceed 100%.</p> <p>‘PSO’ (Performance Set-Off Factor) refers to a set of factors defined in the <i>OPA</i>’s Program Rules.</p> <p>‘UR’ has the same meaning as in CT1343.</p> <p>‘MCMW’ has the same meaning as in CT1340.</p> <p>‘H’ is the set of all activation hours ‘h’ for the activation period.</p> <p>B: Utilization Set-Off (Timely Confirmation)</p> <p>= $PSO \times UR \times MCMW_h \times CDP$</p> <p>This formula applies when the Participant, regardless of Activation, has failed to deliver, or delivers late, a Confirmation that is required by the <i>IESO</i> pursuant to the DR3 Program Rules.</p>							
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				<p>Where: ‘CDP’ (Contracted Dispatch Period) means four consecutive hours. Each Contracted Dispatch Period shall occur within the hours of Availability, and shall occur within and no more than once in accordance with the Daily Schedule. ‘PSO’ has the same meaning as defined above. ‘UR’ has the same meaning as in CT1343. ‘MCMW’ has the same meaning as in CT1340 C: Utilization Set-Off (Low Confirmation) $= \sum_H (PSO \times UR \times (MCMW_h - CMW))$ This formula applies when the Confirmed MW’s are less than 95% of the Monthly Contracted MW for a Confirmed Hour of the Contracted Dispatch Period. Where: ‘PSO’ has the same meaning as defined above. ‘UR’ has the same meaning as in CT1343. ‘MCMW’ has the same meaning as in CT1340.</p>							
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>‘CMW’ has the same meaning as in CT1341.</p> <p>‘H’ is the set of all confirmed hours ‘h’ when the Confirmed MW’s are less than 95% of the Monthly Contracted MW for the Contracted Dispatch Period.</p>							
1345	On behalf of the former OPA for the DR3 Program – Planned Non-Performance Event Set-Off Amt	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1345 ENDED ON APRIL 30, 2015.</u></p> <p>The Planned Non-Performance Availability Set-Off applies for any day for which a participant has requested a Non-Performance Event as part of either a Single Day Non-Performance Event or a part of an Extended Period Planned Non-Performance Event. The monthly set-off calculation is the sum of all:</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

				<p>1. Non-Activation Day Non-Performance Availability Set-Offs and</p> <p>2. Activation Day Non-Performance Availability Set-Offs.</p> <p>For 1.) The Non-Activation Day Non-Performance Availability Set-Off amount is: $= (AAR \times MCMW_h \times HANE_H)$</p> <p>Where: 'AAR' has the same meaning as in CT1340. 'MCMW' has the same meaning as in CT1340. 'HANE' (Hours of Availability for a Non-Performance Event), represents the Hours of Availability for all days in the contract month for which a planned Non-Performance Event is requested and for which an Activation Notice is not received by the participant.</p> <p>For 2.) The Activation Day Non-Performance Availability Set-Off amount is: $= (OH \times AAR \times MCMW_h \times NEWF_H)$</p> <p>Where:</p>						
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Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>‘OH’ (Opportunity Hours), means 64 if Option A is applicable to the Settlement Account; or 32 if Option B is applicable to the Settlement Account.</p> <p>‘AAR’ has the same meaning as in CT1340.</p> <p>‘MCMW’ has the same meaning as in CT1340.</p> <p>‘NEWF’ (Non-Performance Event Weighting Factor), means 50%, if the Actual Activated MWh per interval, as averaged over all of the Intervals in the Contracted Dispatch Period for the Activation, is greater than or equal to the product of the Monthly Contracted MW and 1/12 of an hour; or 100% otherwise.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1346	On behalf of the former OPA for the DR3 Program – Meter Data Set-Off Settlement Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1346 ENDED ON APRIL 30, 2015.</u></p> $= \text{MDSF} \times (\text{HA}_H \times \text{MCMW}_h \times \text{AAR})$ <p>This formula applies when the complete set of weekly meter data and proof of any Forced Outage(s) for a Settlement Account is not received by 15:00 EST on the first Business Day of the following week. The formula recovers a percentage of the availability payment for the applicable week.</p> <p>Where: ‘MDSF’ (Meter Data Set-Off Factor), is an increasing factor for every week that the full data</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>remains undelivered. The factor is equal to:</p> <ul style="list-style-type: none"> - 20% for the first week that the full data remains undelivered; - 33% for the second week that the full data remains undelivered; - 50% for the third week that the full data remains undelivered; and - 100% for the fourth week that the full data remains undelivered. <p>‘HA’ has the same meaning as in CT1340. ‘MCMW’ has the same meaning as in CT1340. ‘AAR’ has the same meaning as in CT1340. ‘H’ is the total hours a Participant is available for the applicable week.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1347	On behalf of the former OPA for the DR3 Program – Buy-Down Settlement Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1347 ENDED ON APRIL 30, 2015.</u></p> <p>Buy-Down means the act by the Participant of reducing its Monthly Contracted MW and/or removing Daily Schedules from participation in DR3.</p> <p>For the Buy-Down of Monthly Contracted MW the payment is: $= (\text{MCMWR} \times \text{BDR} \times \text{HAE})$ Where: ‘MCMWR’ (Monthly Contracted MW Reduction), means the MW of demand reduction in the Monthly Contracted MWs. ‘BDR’ (Buy-Down Rate), means the Buy-Down Rate, expressed in \$/MW. ‘HAE’ (Hours of Availability Elapsed), means the number of Hours of Availability that have elapsed in the Schedule Term up to</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>the date that the reduction takes effect.</p> <p>For the Buy-Down of the Daily Schedules the payment is: $= (MCMW \times RD \times BDR \times HAE)$ Where: ‘MCMW’ has the same meaning as in CT1340. ‘RD’ (Requested Days), means the number of Business Days per week from which the Hours of Availability are to be removed. ‘BDR’ has the same meaning as defined above. ‘HAE’ has the same meaning as defined above.</p>							
1348	On behalf of the former OPA for the DR3 Program – Miscellaneous Settlement Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1348 ENDED ON APRIL 30, 2015.</p> <p>Reserved for DR3 payments or charges of a miscellaneous nature not specifically covered under Charge Types 1340 through 1347.</p>	Monthly	Due DR3-participants Either way	13	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1350	Capacity Based Recovery Amount for Class A Loads	N/A	N/A	$\sum_{H,M,C} TD * PDF_{k,m,d}$ <p>Where: 'd' is the ratio of the number of days in the month the Peak Demand Factor was effective compared to the total number of days in the month. 'C' is the set of the following <i>charge types</i> 'c': 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307, 1308, 1309, 1310, 1311, 1312, 1313 and 1314 to 1320.</p>	Monthly	Due IESO	13	N/A	N/A	N/A	See comments under charge type 147
1351	Capacity Based Recovery Amount for Class B Loads	N/A	N/A	<p>For Fort Frances Power Corporation Distribution Inc.:</p> $(\sum_{H,M,C} TD - TD_{1350}) \times (\sum_{H^{M,T}} AQEW_{k,h}^{m,t} + EGEL_k - EEQ) / \text{Class B Load}$ <p>For other Class B <i>Market Participants</i> and Distributors:</p> $(\sum_{H,M,C} TD - TD_{1350}) \times (\sum_{H^{M,T}} AQEW_{k,h}^{m,t} + EGEL_k - GA - AQEW_{g,k,h,M}^{m,t} - PGS_{h,M}) / \text{Class B Load}$ <p>Where:</p>	Monthly	Due IESO	13	N/A	N/A	N/A	See comments under charge type 148

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$\text{Class B Load} = (\sum_{K,H}^{M,t} \text{AQEW}_{k,h}^{m,t} + \sum_K \text{EGEI}_k - \sum_K \text{EEQ} - \sum_K \text{GA} - \text{AQEW}_{g,k,h,M}^{m,t} - \sum_K \text{PGS}_{h,M})$ <p>‘H’ is the set of all <i>settlement hours</i> ‘h’ in the month.</p> <p>‘K’ is the set of all <i>market participants</i> ‘k’.</p> <p>‘M’ is the set of all <i>delivery points</i> ‘m’ of <i>market participant</i> ‘k’.</p> <p>‘C’ is the set of the following <i>charge types</i> ‘c’: 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307 and 1308, 1309, 1310, 1311, 1312 and 1313 and 1314 to 1320.</p>							
1380	Demand Response 2 Availability Payment Balancing Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1380 ENDED ON FEBRUARY 28, 2015.</u></p> $\sum_K \text{TD}_{k,1330}$ <p>Where ‘K’ is the set of all DR2 participants ‘k’.</p> <p>Where $\text{TD}_{k,1330}$ is the <i>settlement amount</i> of <i>charge type</i> 1330 for the month for DR2 participant ‘k’.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1381	Demand Response 2 Availability Set-Off Balancing Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1381 ENDED ON FEBRUARY 28, 2015.</u></p> $\sum_K TD_{k,1331}$ <p>Where 'K' is the set of all DR2 participants 'k'. Where $TD_{k,1331}$ is the <i>settlement amount of charge type 1331</i> for the month for DR2 participant 'k'.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.
1382	Demand Response 2 Utilization Payment Balancing Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1382 ENDED ON FEBRUARY 28, 2015.</u></p> $\sum_K TD_{k,1332}$ <p>Where 'K' is the set of all DR2 participants 'k'. Where $TD_{k,1332}$ is the <i>settlement amount of charge type 1332</i> for the month for DR2 participant 'k'.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1383	Demand Response 2 Utilization Set-Off Balancing Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1383 ENDED ON FEBRUARY 28, 2015.</u></p> $\sum_K TD_{k,1333}$ <p>Where 'K' is the set of all DR2 participants 'k'. Where $TD_{k,1333}$ is the <i>settlement amount of charge type 1333</i> for the month for DR2 participant 'k'.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.
1384	Demand Response 2 Meter Data Set-Off Balancing Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1384 ENDED ON FEBRUARY 28, 2015.</u></p> $\sum_K TD_{k,1334}$ <p>Where 'K' is the set of all DR2 participants 'k'. Where $TD_{k,1334}$ is the <i>settlement amount of charge type 1334</i> for the month for DR2 participant 'k'.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1385	Demand Response 2 Buy-Down Balancing Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1385 ENDED ON FEBRUARY 28, 2015.</p> $\sum_K TD_{k,1335}$ <p>Where 'K' is the set of all DR2 participants 'k'. Where $TD_{k,1335}$ is the <i>settlement amount of charge type 1335</i> for the month for DR2 participant 'k'.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.
1386	Demand Response 2 Miscellaneous Balancing Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1386 ENDED ON FEBRUARY 28, 2015.</p> $\sum_K TD_{k,1336}$ <p>Where 'K' is the set of all DR2 participants 'k'. Where $TD_{k,1336}$ is the <i>settlement amount of charge type 1336</i> for the month for DR2 participant 'k'.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR2 Contract. The DR2 program was last settled on the February 2015 settlement statements and invoice.
1390	Demand Response 3 Availability Payment	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1390 ENDED ON APRIL 30, 2015.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
	Balancing Amount			$\sum_K TD_{k,1340}$ Where 'K' is the set of all DR3 participants 'k'. Where $TD_{k,1340}$ is the <i>settlement amount of charge type 1340</i> for the month for DR3 participant 'k'.							April 2015 settlement statements and invoice.
1391	Demand Response 3 Availability Over-Delivery Balancing Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1391 ENDED ON APRIL 30, 2015.</u></p> $\sum_K TD_{k,1341}$ Where 'K' is the set of all DR3 participants 'k'. Where $TD_{k,1341}$ is the <i>settlement amount of charge type 1341</i> for the month for DR3 participant 'k'.	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.
1392	Demand Response 3 Availability Set-Off Balancing Amount	N/A	N/A	<p><u>**CALCULATIONS FOR CHARGE TYPE 1392 ENDED ON APRIL 30, 2015.</u></p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$\sum_K TD_{k,1342}$ Where 'K' is the set of all DR3 participants 'k'. Where $TD_{k,1342}$ is the <i>settlement amount</i> of <i>charge type</i> 1342 for the month for DR3 participant 'k'.							
1393	Demand Response 3 Utilization Payment Balancing Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1393 ENDED ON APRIL 30, 2015.</p> $\sum_K TD_{k,1343}$ Where 'K' is the set of all DR3 participants 'k'. Where $TD_{k,1343}$ is the <i>settlement amount</i> of <i>charge type</i> 1343 for the month for DR3 participant 'k'.	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.
1394	Demand Response 3 Utilization Set-Off Balancing Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1394 ENDED ON APRIL 30, 2015.</p> $\sum_K TD_{k,1344}$	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Where 'K' is the set of all DR3 participants 'k'.</p> <p>Where $TD_{k,1344}$ is the <i>settlement amount of charge type 1344</i> for the month for DR3 participant 'k'.</p>							
1395	Demand Response 3 Planned Non-Event Set-Off Balancing Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1395 ENDED ON APRIL 30, 2015.</p> <p>$\sum_K TD_{k,1345}$</p> <p>Where 'K' is the set of all DR3 participants 'k'.</p> <p>Where $TD_{k,1345}$ is the <i>settlement amount of charge type 1345</i> for the month for DR3 participant 'k'.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.
1396	Demand Response 3 Meter Data Set-Off Balancing Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1396 ENDED ON APRIL 30, 2015.</p> <p>$\sum_K TD_{k,1346}$</p> <p>Where 'K' is the set of all DR3 participants 'k'.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where $TD_{k,1346}$ is the <i>settlement amount</i> of <i>charge type</i> 1346 for the month for DR3 participant ‘k’.							
1397	Demand Response 3 Buy-Down Balancing Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1397 ENDED ON APRIL 30, 2015.</p> $\sum_K TD_{k,1347}$ <p>Where ‘K’ is the set of all DR3 participants ‘k’.</p> <p>Where $TD_{k,1347}$ is the <i>settlement amount</i> of <i>charge type</i> 1347 for the month for DR3 participant ‘k’.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.
1398	Demand Response 3 Miscellaneous Balancing Amount	N/A	N/A	<p>**CALCULATIONS FOR CHARGE TYPE 1398 ENDED ON APRIL 30, 2015.</p> $\sum_K TD_{k,1348}$ <p>Where ‘K’ is the set of all DR3 participants ‘k’.</p> <p>Where $TD_{k,1348}$ is the <i>settlement amount</i> of <i>charge type</i> 1348 for the month for DR3 participant ‘k’.</p>	Monthly	Due OPA	0	N/A	N/A	N/A	Former OPA DR3 Contract. The DR3 program was last settled on the April 2015 settlement statements and invoice.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1400	OPA Contract Adjustment Settlement Amount	N/A	N/A	Manual entry based on the values submitted by the former <i>OPA</i> via On-line settlement form “Global Adjustment Amount Information”, subject to Regulation.	Monthly	Due <i>IESO</i>	13	N/A	N/A	N/A	Implementation details subject to government regulation
1401	Incremental Loss Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Hourly	Due <i>MP</i>	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1402	Hourly Condense System Constraints Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Hourly	Due <i>MP</i>	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1403	Speed-no-load Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Monthly	Due <i>MP</i>	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1404	Condense Unit Start-up and OM&A Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Hourly	Due <i>MP</i>	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1405	Hourly Condense Energy Costs Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Hourly	Due <i>MP</i>	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1406	Monthly Condense Energy Costs Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Monthly	Due <i>MP</i>	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1407	Condense Transmission Tariff Reimbursement Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Monthly	Due MP	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1408	Condense Availability Cost Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Monthly	Due MP	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1409	Monthly Condense System Constraints Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Monthly	Due MP	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1410	Renewable Energy Standard Offer Program Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>market participants</i> via On-line settlement forms: “Licenced Distributor Claims for the Renewable Energy Standard Offer Program” and “Embedded Distributor Claims for the Renewable Energy Standard Offer Program”.	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	
1411	Clean Energy Standard Offer Program Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>market participants</i> via future On-line settlement form “Clean Energy Standard Offer Program”.	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1412	Feed-In Tariff Program Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>market participants</i> via On-line settlement form “Feed-In Tariff Program”.	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	
1413	Renewable Generation Connection – Monthly Compensation Settlement Credit	N/A	N/A	Manual entry based on the values submitted by the OEB.	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	Recipients, compensation amounts and other implementation details subject to OEB regulation.
1414	Hydroelectric Contract Initiative Settlement Amount	N/A	N/A	Manual entry based on the values submitted by the <i>market participant</i> .	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	
1415	Conservation Assessment Recovery	N/A	N/A	$\frac{\sum_{H,M} TD \times (\sum_H^{M,T} AQEW_{k,h}^{m,t})}{(\sum_{K,H}^{M,T} AQEW_{k,h}^{m,t})}$ <p>Where ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the year 2009.</p> <p>Where ‘K’ is the set of all non-LDC load <i>market participants</i> ‘k’.</p> <p>Where ‘M’ is the set of all <i>delivery points</i> ‘m’ of <i>market participant</i> ‘k’.</p>	Monthly	Due Non-LDC Load	13	N/A	N/A	N/A	Implementation details subject to government regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where "TD" equals the value assessed by the <i>OEB</i> .							
1416	Conservation and Demand Management – Compensation Settlement Credit	N/A	N/A	Manual entry based on the values submitted by the <i>OEB</i> and/or as stipulated by contracts held with the <i>IESO</i> .	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	
1417	Daily Condense Energy Costs Settlement Credit	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Monthly	Due MP	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1418	Biomass Non-Utility Generation Contracts Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>market participants</i> via Online <i>IESO</i> .	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	
1419	Energy from Waste (EFW) Contracts Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>market participants</i> via Online <i>IESO</i> .	Monthly	Due LDCs Either way	13	N/A	N/A	N/A	
1420	Ontario Electricity Support Program Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>market participants</i> via Online <i>IESO</i>	Monthly	Due LDCs, USMPs and service providers	0	N/A	N/A	N/A	Implementation details subject to Ontario Regulation 314/15
1421	Capacity Agreement Settlement Credit	N/A	N/A	Calculated as per capacity contracts.	Monthly	Either way	13	13	N/A	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1422	Capacity Agreement Penalty Settlement Amount	N/A	N/A	Calculated as per capacity contracts.	Monthly	Either way	13	13	N/A	13	
1423	Energy Sales Agreement Settlement Credit	N/A	N/A	Calculated as per energy sales contracts.	Monthly	Either way	13	13	N/A	13	
1424	Energy Sales Agreement Penalty Settlement Amount	N/A	N/A	Calculated as per energy sales contracts.	Monthly	Either way	13	13	N/A	13	
1425	Hydroelectric Standard Offer Program Settlement Amount	N/A	N/A	Manual Entry	Monthly	Due LDCs either way	13	N/A	N/A	N/A	
1450	OPA Contract Adjustment Balancing Amount	N/A	N/A	TD_{1400}	Monthly	Due IESO	0	N/A	N/A	N/A	Implementation details subject to government regulation
1451	Incremental Loss Offset Settlement Amount	N/A	9.4.2.4	Calculated as per ancillary service contracts.	Hourly	Due IESO	13	N/A	N/A	N/A	Reactive Support and Voltage Control Service
1457	Ontario Electricity Rebate Balancing Amount	N/A	N/A	$\sum_k TD_{k,9983}$ Where 'K' is the set of all market participants 'k'.	Monthly	Due Ministry of Energy	0	N/A	N/A	N/A	Implementation details subject to Ontario Regulation 363/16 and 364/16

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where $TD_{k,9983}$ is the <i>settlement amount</i> of charge type 9983 for the month for <i>market participant</i> 'k'.							
1460	Renewable Energy Standard Offer Program Balancing Amount	N/A	N/A	$\sum_K TD_{k,1410}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1410}$ is the total <i>settlement amount</i> of charge type 1410 for the month for <i>market participant</i> 'k'.	Monthly	Due IESO	0	N/A	N/A	N/A	
1461	Clean Energy Standard Offer Program Balancing Amount	N/A	N/A	$\sum_K TD_{k,1411}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1411}$ is the total <i>settlement amount</i> of charge type 1411 for the month for <i>market participant</i> 'k'.	Monthly	Due IESO	0	N/A	N/A	N/A	
1462	Feed-In Tariff Balancing Amount	N/A	N/A	$\sum_K TD_{k,1412}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1412}$ is the total <i>settlement amount</i> of charge	Monthly	Due IESO	0	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<i>type 1412 for the month for market participant ‘k’.</i>							
1463	Renewable Generation Connection – Monthly Compensation Settlement Debit	N/A	N/A	$\frac{\sum_K TD_{k,1413} \times (\sum_H^{M,T} AQEW_{k,h}^{m,t} + EGEI_k)}{(\sum_{K,H}^{M,T} AQEW_{k,h}^{m,t} + \sum_K EGEI_k)}$ <p>Where ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the month.</p> <p>Where ‘K’ is the set of all <i>market participants</i> ‘k’.</p> <p>Where ‘M’ is the set of all <i>delivery points</i> ‘m’ of <i>market participant</i> ‘k’.</p> <p>Where $TD_{k,1413}$ is the total <i>settlement amount</i> of <i>charge type 1413</i> for the month for <i>market participant</i> ‘k’.</p>	Monthly	Due MPs	13	N/A	N/A	N/A	Cost recovery implementation details set out in Ontario Regulation 330/09
1464	Hydroelectric Contract Initiative Balancing Amount	N/A	N/A	$\sum_K TD_{k,1414}$ <p>Where ‘K’ is the set of all <i>market participants</i> ‘k’.</p> <p>Where $TD_{k,1414}$ is the total <i>settlement amount</i> of <i>charge</i></p>	Monthly	Due IESO	0	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<i>type 1414 for the month for market participant 'k'.</i>							
1465	Ontario Clean Energy Benefit (-10%) Program Balancing Amount	N/A	N/A	$\sum_K TD_{k,9992}$ Where 'K' is the set of all <i>market participants 'k'</i> . Where $TD_{k,9992}$ is the <i>settlement amount of charge type 9992 for the month for market participant 'k'</i> .	Monthly	Due Ministry of Energy	0	N/A	N/A	N/A	Implementation details subject to Ontario Regulation 495/10.
1466	Conservation and Demand Management – Compensation Balancing Amount	N/A		$\sum_K TD_{k,1416}$ Where 'K' is the set of all <i>market participants 'k'</i> . Where $TD_{k,1416}$ is the <i>settlement amount of charge type 1416 for the month for market participant 'k'</i> .	Monthly	Due IESO	0	N/A	N/A	N/A	
1467	Ontario Rebate for Electricity Consumers (8% Provincial Rebate) Balancing Amount	N/A	N/A	$\sum_K TD_{k,9982}$ Where 'K' is the set of all <i>market participants 'k'</i> . Where $TD_{k,9982}$ is the <i>settlement amount of charge type 9982 for</i>	Monthly	Due Ministry of Energy	0	N/A	N/A	N/A	Implementation details subject to Ontario Regulation 363/16

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				the month for <i>market participant</i> 'k'.							
1468	Biomass Non-Utility Generation Contracts Balancing Amount	N/A	N/A	$\sum_K TD_{k,1418}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1418}$ is the total <i>settlement amount</i> of <i>charge type</i> 1418 for the month for <i>market participant</i> 'k'.	Monthly	Due IESO	0	N/A	N/A	N/A	
1469	Energy from Waste (EFW) Contracts Balancing Amount	N/A	N/A	$\sum_K TD_{k,1419}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1419}$ is the total <i>settlement amount</i> of <i>charge type</i> 1419 for the month for <i>market participant</i> 'k'.	Monthly	Due IESO	0	N/A	N/A	N/A	
1470	Ontario Electricity Support Program Balancing Amount	N/A	N/A	<p>** CHARGE TYPE 1470 REPLACED BY CHARGE TYPE 2470 EFFECTIVE FEBRUARY 1, 2018 **</p> $\sum_H^{M,T} (AQEW_{k,h}^{m,t} + EGEL_k) \times TP$ Where 'H' is the set of all <i>settlement hours</i> 'h' in the month.	Monthly	Due IESO	13	N/A	N/A	N/A	Implementation details subject to Ontario Regulation 314/15. TP rate subject to OEB regulation.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.							
1471	Capacity Agreement Balancing Amount	N/A	N/A	$\sum_K TD_{k,1421}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1421}$ is the total <i>settlement amount</i> of <i>charge type</i> 1421 for the month for <i>market participant</i> 'k'	Monthly	Either way	0	N/A	N/A	N/A	
1472	Capacity Agreement Penalty Balancing Amount	N/A	N/A	$\sum_K TD_{k,1422}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1422}$ is the total <i>settlement amount</i> of <i>charge type</i> 1422 for the month for <i>market participant</i> 'k'	Monthly	Either way	0	N/A	N/A	N/A	
1473	Energy Sales Agreement Balancing Amount	N/A	N/A	$\sum_K TD_{k,1423}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1423}$ is the total <i>settlement amount</i> of <i>charge type</i> 1423 for the month for <i>market participant</i> 'k'	Monthly	Either way	0	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1474	Energy Sales Agreement Penalty Balancing Amount	N/A	N/A	$\sum_K TD_{k,1424}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1424}$ is the total <i>settlement amount</i> of charge type 1424 for the month for <i>market participant</i> 'k'	Monthly	Either way	0	N/A	N/A	N/A	
1475	Hydroelectric Standard Offer Program Balancing Amount	N/A	N/A	$\sum_K TD_{k,1425}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1425}$ is the total <i>settlement amount</i> of charge type 1425 for the month for <i>market participant</i> 'k'.	Monthly	Due IESO	0	N/A	N/A	N/A	
1500	Day-Ahead Production Cost Guarantee Payment – Component 1 and Component 1 Clawback	DA_PCG_COMP1	9.4.7D.4	\sum^T (Component 1 – Component 1 Clawback) Component 1: $-1 \times OP(EMP_{h,m,t}, \text{MIN}(DA_DQSI_{k,h}^{m,t}, DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}), DA_BE) + DA_SNLC_{k,h}^{m}/12$	Hourly	Either Way	13	N/A	N/A	N/A	<p>Component 1 applies to Variants 1, 2 and 3.</p> <p>Component 1 Clawback applies to Variant 2 only.</p> <p>For a description of Production Cost Guarantee Variants, see Market Rules 9.4.7D.2.1</p>

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p><u>Component 1 Clawback:</u> $-1 \times OP(EMP_h^{m,t}, \text{MIN}(MLP_{k,h}^{m,t}, AQEI_{k,h}^{m,t}), DA_BE) + DA_SNLC_{k,h}^m/12$</p> <p>Where: T is the set of metering intervals in the settlement hour h. ‘OP’ is the operating profit function defined in <i>IESO market rules</i> Section 9.3.8B.2.</p> <p>For a combustion turbine resource associated to a pseudo unit:</p> <p><u>Component 1:</u> $-1 \times OP(EMP_h^{m,t}, \text{MIN}(DA_DQSI_{k,h}^{m,t}, DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}), DIPC_{k,h}^{m,t}) + (DA_SNLC_{k,h}^m/12) * (1 - PST_{k,h}^{p,t})$</p> <p><u>Component 1 Clawback:</u> $-1 \times OP(EMP_h^{m,t}, \text{MIN}(MLP_CONS_{k,h}^{m,t}, AQEI_{k,h}^{m,t}), DIPC_{k,h}^{m,t}) +$</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$(DA_SNLC_{k,h}^{m,t}/12) * (1 - PST_{k,h}^{p,t})$ For a steam turbine resource associated to a pseudo unit: <u>Component 1:</u> $-1 \times OP(EMP_h^{m,t}, \min(DIGQ_{k,h}^{m,t}, DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t}), DIPC_{k,h}^{m,t}) + (DA_SNLC_{k,h}^{m,t}/12) * PST_{k,h}^{p,t}$ <u>Component 1 Clawback:</u> $-1 \times OP(EMP_h^{m,t}, \min(MLP_CONS_{k,h}^{m,t}, AQEI_{k,h}^{m,t}), DIPC_{k,h}^{m,t}) + (DA_SNLC_{k,h}^{m,t}/12) * PST_{k,h}^{p,t}$							
1501	Day-Ahead Production Cost Guarantee Payment – Component 2	DA_PCG_COMP2	9.4.7D.4	$\sum^T (XDA_BE_{k,h}^{m,t} - \max(0, XBE_{k,h}^{m,t}))$ Where: T is the set of metering intervals in the settlement hour h. $XDA_BE_{k,h}^{m,t} = (-1) * [OP(EMP_h^{m,t}, \min(DA_DQSI_{k,h}^{m,t},$	Hourly	Either Way	13	N/A	N/A	N/A	Component 2 applies to Variants 1, 2 and 3. For a description of Production Cost Guarantee Variants, see Market Rules 9.4.7D.2.1

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p> $OPCAP_{k,h}^{m,t}, DA_BE) - OP(EMP_h^{m,t}, \min(DA_DQSI_{k,h}^{m,t}, OPCAP_{k,h}^{m,t}, \max(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t})), DA_BE)]$ $XBE_{k,h}^{m,t} = (-1) * [OP(EMP_h^{m,t}, \min(DA_DQSI_{k,h}^{m,t}, OPCAP_{k,h}^{m,t}), BE) - OP(EMP_h^{m,t}, \min(DA_DQSI_{k,h}^{m,t}, OPCAP_{k,h}^{m,t}, \max(DQSI_{k,h}^{m,t}, AQEI_{k,h}^{m,t})), BE)]$ </p> <p>Where: ‘OP’ is the operating profit function defined in <i>IESO market rules</i> Section 9.3.8B.2.</p> <p>$EMP_h^{m,t} = 0.$</p> <p>For a combustion turbine and a steam turbine resources associated to a pseudo unit: DA_BE is replaced with $DIPC_{k,h}^{m,t},$</p> <p>For a steam turbine resource associated to a pseudo unit:</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				DA_DQSI _{k,h} ^{m,t} is replaced with the DIGQ _{k,h} ^{m,t}							
1502	Day-Ahead Production Cost Guarantee Payment – Component 3 and Component 3 Clawback	DA_PCG_COMP3	9.4.7D.4	$\sum^T (-1) * (\text{Component 3} + \text{Component 3 Clawback})$ Where: T is the set of metering intervals in the settlement hour h. For Component 3, the six scenarios of the possible orderings of the generator's DA_DQSI, DQSI and MQSI are as follows: 1. DQSI >= MQSI >= DA_DQSI 2. MQSI >= DQSI >= DA_DQSI 3. DQSI > DA_DQSI > MQSI 4. MQSI > DA_DQSI > DQSI 5. DA_DQSI >= DQSI > MQSI 6. DA_DQSI >= MQSI > DQSI	Hourly	Either Way	13	N/A	N/A	N/A	<p>Component 3 applies to Variants 1, 2 and 3.</p> <p>Component 3 Clawback applies to Variant 2 only.</p> <p>For a description of Production Cost Guarantee Variants, see Market Rules 9.4.7D.2.1</p>

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Component 3:</p> <p>Component 3 is calculated when:</p> <p>the CMSC for energy ($TD_{k,h,105}^{m,t}$) for the same metering interval is a value other than zero; and</p> <p>the mathematical sign of (DQSI-MQSI) is equal to the mathematical sign of (AQEI-MQSI).</p> <p>Scenario 1 and 2: 0</p> <p>Scenario 3: $OP(EMP_h^{m,t}, MQSI_{k,h}^{m,t}, BE) - \text{MAX}(OP(EMP_h^{m,t}, DA_DQSI_{k,h}^{m,t}, BE), OP(EMP_h^{m,t}, AQEI_{k,h}^{m,t}, BE))$</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Scenario 4:</p> $OP(EMP_h^{m,t}, DA_DQSI_{k,h}^{m,t}, BE) - \text{MAX}(OP(EMP_h^{m,t}, DQSI_{k,h}^{m,t}, BE), OP(EMP_h^{m,t}, AQEI_{k,h}^{m,t}, BE))$ <p>Scenario 5 and 6:</p> $TD_{k,h,105}^{m,t}$ <p>Refer to Market Rules for a description of Scenarios 1 through 6.</p> <p>Component 3 Clawback:</p> <p>Component 3 Clawback is calculated when:</p> <ul style="list-style-type: none"> the event is a constrained-on event (i.e. Scenarios 3 and 5); the <i>minimum loading point</i> is greater than the real-time unconstrained schedule; and <p>Component 3 ($PCG_COMP3_{k,h}^{m,t}$) for the same interval is a value other than zero.</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$\text{MAX}(\text{OP}(\text{EMP}_h^{m,t}, \text{MLP}_{k,h}^{m,t}, \text{BE}), \text{OP}(\text{EMP}_h^{m,t}, \text{AQEI}_{k,h}^{m,t}, \text{BE})) - \text{OP}(\text{EMP}_h^{m,t}, \text{MQSI}_{k,h}^{m,t}, \text{BE})$ <p>For combustion turbine resources associated to a pseudo unit: DA_BE is replaced with $\text{DIPC}_{k,h}^{m,t}$; and MLP is replaced with MLP_CONS.</p> <p>For steam turbine resources associated to a pseudo unit: DA_BE is replaced with $\text{DIPC}_{k,h}^{m,t}$, MLP is replaced with MLP_CONS, and DA_DQSI$_{k,h}^{m,t}$ is replaced with the $\text{DIGQ}_{k,h}^{m,t}$.</p> <p>Where</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				‘OP’ is the operating profit function defined in <i>IESO market rules</i> Section 9.3.8B.2.							
1503	Day-Ahead Production Cost Guarantee Payment – Component 4	DA_PCG_COMP4	9.4.7D.4	$\sum^T ((-1) \times [OP(PROR_{r1,h}^{m,t}, 30R_SQOR_{r1,k,h}^{m,t}, BR_{r1,k,h}^{m,t}) + OP(PROR_{r2,h}^{m,t}, 10NS_SQOR_{r2,k,h}^{m,t}, BR_{r2,k,h}^{m,t}) + OP(PROR_{r3,h}^{m,t}, 10S_SQOR_{r3,K,h}^{m,t}, BR_{r3,k,h}^{m,t})])]$ <p>Where T is the set of metering intervals in the settlement hour h. ‘OP’ is the operating profit function defined in <i>IESO market rules</i> Section 9.3.8B.2. r1 = 30-minute operating reserve r2 = 10-minute non-spinning operating reserve r3 = 10-minute spinning operating reserve</p>	Hourly	Either Way	13	N/A	N/A	N/A	<p>Component 4 applies to Variants 1, 2 and 3.</p> <p>For a description of Production Cost Guarantee Variants, see Market Rules 9.4.7D.2.1</p>

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				$30R_SQROR_{r1,k,h}^{m,t} = \text{MAX}[0, \text{MIN}(\text{DA_DQSI}_{k,h}^{m,t} - \text{MQSI}_{k,h}^{m,t}, \text{SQROR}_{r1,k,h}^{m,t})]$ $10NS_SQROR_{r2,k,h}^{m,t} = \text{MAX}[0, \text{MIN}(\text{DA_DQSI}_{k,h}^{m,t} - \text{MQSI}_{k,h}^{m,t} - 30R_SQROR_{r1,k,h}^{m,t}, \text{SQROR}_{r2,k,h}^{m,t})]$ $10S_SQROR_{r3,k,h}^{m,t} = \text{MAX}[0, \text{MIN}(\text{DA_DQSI}_{k,h}^{m,t} - \text{MQSI}_{k,h}^{m,t} - 30R_SQROR_{r1,k,h}^{m,t} - 10NS_SQROR_{r2,k,h}^{m,t}, \text{SQROR}_{r3,k,h}^{m,t})]$ For combustion turbine resources and steam turbine resources associated to a pseudo unit: DA_DQSI _{k,h} ^{m,t} is replaced with the DIGQ _{k,h} ^{m,t}							
1504	Day-Ahead Production Cost Guarantee Payment – Component 5	DA_PCG_COMP5	9.4.7D.4	If first hour of the DACP start event is not HE24, then the start-up cost is calculated as follows:	Hourly	Due IESO	13	N/A	N/A	N/A	Component 5 applies to Variant 1 only. For a description of Production Cost Guarantee Variants, see

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Scenario 1 (achieves MLP before the 7th interval): $DA_SUC_{k,h}^m$</p> <p>Scenario 2 (achieves MLP between the 7th and 18th interval): $DA_SUC_{k,h}^m - (DA_SUC_{k,h}^m \times \frac{1}{12} \times SUC_INT)$</p> <p>Where</p> <p>SUC_INT is the number of 5-minute intervals between and including Interval 7 and 18 the <i>market participant</i> takes to achieve MLP</p> <p>Scenario 3 (achieves MLP after the start of the 18th interval): 0</p> <p>For a combustion turbine resource associated to a pseudo unit:</p>							Market Rules 9.4.7D.2.1

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Scenario 1 (achieves MLP before the 7th interval): $DA_SUC_{k,h}^p * (1 - PST_{k,h}^{p,t})$</p> <p>Scenario 2 (achieves MLP between the 7th and 18th interval): $DA_SUC_{k,h}^p * MLP_MF * (1 - PST_{k,h}^{p,t})$</p> <p>Scenario 3 (achieves MLP after the start of the 18th interval): 0</p> <p>Where $MLP_MF = 1/12 * (12 - SUC_INT)$</p> <p>For a steam turbine resource associated to a pseudo unit:</p> <p>Scenario 1 (achieves MLP before the 7th interval): $DA_SUC_{k,h}^p * (PST_{k,h}^{p,t})$</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Scenario 2 (achieves MLP between the 7th and 18th interval): $DA_SUC_{k,h}^p * MLP_MF * (PST_{k,h}^{p,t})$</p> <p>Scenario 3 (achieves MLP after the start of the 18th interval): 0.</p> <p>If first hour of the DACP start event is HE24 and the resource has not achieved MLP before Interval 12, then the start-up cost is calculated as follows:</p> $DA_SUC_{k,h}^m * 50\%$ <p>For a combustion turbine resource associated to a pseudo unit:</p> $DA_SUC_{k,h}^m * (1 - PST_{k,h}^{p,t}) * 50\%$							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>For a steam turbine resource associated to a pseudo unit:</p> $DA_SUC_{k,h}^m * (PST_{k,h}^{p,t}) * 50\%$							
1505	Day-Ahead Production Cost Guarantee Reversal		9.4.7D.6	<p>For each DACP start event</p> <p>If $\sum_{H,C} TD_{k,h,c} < 0$</p> <p>Then $\sum_{H,C} TD_{k,h,c}$</p> <p>Else 0</p> <p>Where: 'C' is the set of the following charge types 'c' as follows: 1500, 1501, 1502, 1503, 1504 'H' is the set of all <i>settlement hours</i> 'h' in the DACP start event.</p>	Hourly	Due MP	13	N/A	N/A	N/A	
1510	Day-Ahead Generator Withdrawal Charge	DA_GWC	9.3.8F.2	<p>The Day-Ahead Generator Withdrawal Charge is calculated as follows:</p>	Daily	Due IESO	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>If notification of the withdrawal is received 4 or more hours prior to first withdrawal hour: $\text{MIN}(0, \sum_{i=1}^n (-1) * \text{OP}([\text{MIN}(\text{PD_EMP}_h^{m,t}, \text{EMP}_h^{m,t}), \text{MLP}_{k,h}^{m,t}, \text{DA_BE}_{k,h}^{m,t}]))$</p> <p>Where: n is the set of all <i>metering intervals</i> 't' in <i>settlement hour</i> 'h' for the total number of hours with a committed day-ahead schedule for the DACP start event that are withdrawn</p> <p>If notification of the withdrawal is received less than 4 hours prior to first withdrawal hour: $\text{MIN}(0, \sum_{i=1}^n (-1) * \text{OP}(\text{EMP}_h^{m,t}, \text{MLP}_{k,h}^{m,t}, \text{DA_BE}_{k,h}^{m,t}))$</p> <p>Where: n is the set of all <i>metering intervals</i> 't' in <i>settlement hour</i> 'h' for the total number of hours with</p>							

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>a committed day-ahead schedule for the DACP start event that are withdrawn</p> <p>For resources associated to a pseudo unit, the DA_BE is replaced with $DIPC_{k,h}^{m,t}$; and the MLP is replaced with MLP_CONS.</p>							
1550	Day-Ahead Production Cost Guarantee Recovery Debit		9.4.8.1.12	$\sum_{H,c}^{M,T} TD_{k,h,c} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where: 'C' is the set of the following charge types 'c' as follows: 1500, 1501, 1502, 1503, 1504, 1505 'K' is the set of all market participants 'k'. 'M' is the set of all delivery points 'm' and intertie metering points 'i'. 'H' is the set of all <i>settlement hours</i> 'h' in the day.</p>	Daily	Due IESO	13	N/A	0	13	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p>							
1560	Day-Ahead Generator Withdrawal Rebate		9.4.8.2.14	$\sum_{H,c}^{M,T} TD_{k,h,c} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_K^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where: ‘c’ is <i>charge type</i> 1510. ‘K’ is the set of all market participants ‘k’. ‘M’ is the set of all delivery points ‘m’ and intertie metering points ‘i’. ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the day. ‘T’ is the set of 12 <i>metering intervals</i> ‘t’ during <i>settlement hour</i> ‘h’.</p>	Daily	Due MP	13	N/A	0	13	
1600	Forecasting Service Settlement Amount	N/A	9.1.1.2.16, 9.4.7G, 9.4.7G.1, 9.4.8.1.16, 9.6.3.17, 9.6.11.5	Manual entry based on the values submitted by the forecasting entity.	Monthly	Due MP	13	N/A	N/A	N/A	

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
1650	Forecasting Service Balancing Amount	N/A	9.1.1.2.16, 9.4.7G, 9.4.7G.1, 9.4.8.1.16, 9.6.3.17, 9.6.11.5	$= \sum_{H,C}^{M,T} TD_{h,c} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{k,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$ <p>Where 'C' is charge type 'c' 1600. Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.</p>	Monthly	Due IESO	13	N/A	0	13	
1750	Dispute Resolution Balancing Amount (Market)	N/A	3.2.7 and 9.6.8.5 (if applicable)	$\sum_{H,cM,T} TD_{h,c} \times [(AQEW_{k,hm,t} + SQEW_{k,hi,t}) / \sum_{k,HM,T} (AQEW_{k,hm,t} + SQEW_{k,hi,t})]$, where applicable Where 'H' is the set of all <i>settlement hours</i> 'h' in the month. Where 'T' is the set of all <i>metering intervals</i> 't' in the set of all <i>settlement hours</i> 'H'.	Monthly	Due MP	13	N/A	0	13	
1753	MOE - Rural and Remote Settlement Debit	N/A	N/A	Manual entry based on: (1) the values submitted via on-line settlement form "Rural or Remote Rate Protection (RRRP) – Fixed Rate Credit";	Monthly	Due Ministry of Energy	N/A	N/A	N/A	N/A	Implementation details subject to government and OEB regulations.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
2148	Class B Global Adjustment Prior Period Correction Settlement Amount	N/A	N/A	Manual entry based on post-final changes to input data for charge type 148	Monthly	Due MP	13	N/A	N/A	N/A	
2470	MOE - Ontario Electricity Support Program Balancing Amount	N/A	N/A	$\sum_K TD_{k,1420}$ Where 'K' is the set of all <i>market participants</i> 'k'. Where $TD_{k,1420}$ is the <i>settlement amount</i> of charge type 1420 for the month for <i>market participant</i> 'k'.	Monthly	Due Ministry of Energy	0	N/A	N/A	N/A	Implementation details subject to government and OEB regulations.
6000	Ontario Fair Hydro Plan - Regulatory Asset Transfer Amount	N/A	N/A	Manual Entry	Monthly	Due Financing Entity	N/A	N/A	N/A	N/A	Implementation details subject to government regulations
6050	Ontario Fair Hydro Plan - Regulatory Asset Transfer Balancing Amount	N/A	N/A	Manual Entry	Monthly	Due IESO	N/A	N/A	N/A	N/A	Implementation details subject to government regulations
9920	Adjustment Account Credit	AAC	9.6.18.6	$AAD \times \sum_H^{M,T} [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t}) / \sum_{K,H}^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$	Monthly (when applicable)	Due MP	13	N/A	0	13	The <i>billing period</i> is defined in Market Manual 5: Settlements Part 5.5: Physical

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
				<p>Where ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the <i>billing periods</i> immediately preceding the current <i>billing period</i>, as determined by <i>IESO Board</i>.</p> <p>Where ‘T’ is the set of all <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> ‘H’.</p> <p>Where ‘M’ is the set of all <i>delivery points</i> ‘m’ and <i>intertie metering points</i> ‘i’</p> <p>Where ‘K’ is the set of all <i>market participants</i> ‘k’.</p>							Markets Settlement Statements, section 1.6.30
9980	Smart Metering Charge	N/A	N/A	Manual entry based on the values submitted by the <i>Smart Metering Entity</i> .	Monthly	Due <i>IESO</i>	13	N/A	N/A	N/A	Subject to Ontario Regulation 453/06 and the applicable OEB rate order.
9982	Ontario Rebate for Electricity Consumers (8% Provincial Rebate) Settlement Amount	N/A	N/A	<p>Manual entry based on:</p> <p>(1) the values submitted via on-line settlement form “Ontario Rebate for Electricity Consumers (OREC) – LDC and USMP”;</p> <p>and</p> <p>(2) 8 per cent of the base invoice amount for <i>market participant consumers</i> who have an eligible account with the <i>IESO</i></p>	Monthly	Due LDCs, Unit Sub-Meter Providers and eligible MPs	0	N/A	N/A	N/A	Implementation details subject to Ontario Regulation 363/16

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
9983	Ontario Electricity Rebate Settlement Amount	N/A	N/A	Manual entry based on: (1) the values submitted via on-line settlement forms “Ontario Electricity Rebate (OER) – LDC & USMP”; and (2) 31.8 per cent of the base invoice amount for <i>market participant consumers</i> who have an eligible account with the <i>IESO</i>	Monthly	Due LDCs, Unit Sub-Meter Providers and eligible MPs	0	N/A	N/A	N/A	Implementation details subject to Ontario Regulation 363/16 and 364/16
9990	IESO Administration Charge	N/A	9.4.5.1	$\sum_H^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + EGEL_k) \times TP$ Where ‘H’ is the set of all <i>settlement hours</i> ‘h’ in the month. Where ‘T’ is the set of all <i>metering intervals</i> ‘t’ in the set of all <i>settlement hours</i> ‘H’.	Monthly	Due <i>IESO</i>	13	N/A	0	13	TP rate subject to OEB regulation.
9992	Ontario Clean Energy Benefit (-10%) Program Settlement Amount	N/A	N/A	Manual entry based on the values submitted by <i>market participants</i> via on-line settlement forms “Ontario Clean Energy Benefit (-10%) – LDC” and “Ontario Clean Energy Benefit (-10%) – Unit Sub-Meter Provider”.	Monthly	Due LDCs and Unit Sub-Meter Providers Either way	0	N/A	N/A	N/A	Implementation details subject to Ontario Regulation 495/10.

Charge Type Number	Charge Type Name	Settlement Amount Acronym	Market Rules Reference	Equation	Settlement Resolution	Cashflow (See Note at Beginning of this Section)	HST Tax Treatment within Ontario (%)	HST Tax Treatment for U.S., Manitoba, and Quebec Generation (%)	HST Tax Treatment for U.S. Load (%)	HST Tax Treatment for Manitoba and Quebec Load (%)	Comments
9996	Recovery of Costs	N/A	Ch. 2, Appendix 3.4	Manual entry as per Chapter 2, Appendix 3.4	Monthly	Due <i>IESO</i>	13	N/A	N/A	N/A	

Archiving

2.3 Rounding Conventions – by Settlement Variable

2.3.1 Key to the Table of Rounding Conventions for Individual Settlement Variables

Column Name	Description
Variable referenced in Section 2.1	This column provides the name of the variable listed in Section 2.1.
Data Description	The short name of the variable in question.
Number of decimal places (values published by upstream systems)	If this variable is available to <i>market participants</i> via another system besides <i>settlements</i> , this number of significant digits to the right of the decimal place in the published value. NOTE: “published” does not necessarily mean a public report or a report available to all <i>market participants</i> . E.g. <i>metering data</i> from the <i>metering database</i> .
Number of significant digits to the right of the decimal (values received by CRS)	This column discloses the accuracy of a settlement variable received by the <i>IESO</i> settlements system via an upstream system OR manually entered as the case may be.
Number of significant digits to the right of the decimal (externally passed from CRS in settlement statements or data files)	This column discloses the accuracy of a settlement variable appearing on a <i>settlement statement</i> . NOTE: This should NOT be confused with the number of decimal places allowable in some columns on the <i>settlement statements</i> and data files as set out in, “Format Specification for Settlement Statements and Data Files.”
Comments	Any comments as to the availability of such variables. In some cases, variables are not made available to <i>market participants</i> via upstream systems and are noted as such. In other instances variables are not published in a report but are communicated in participant-specific messages (e.g. <i>bid/offer</i> confirmation).

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
AAD	Adjustment Account Disbursement	N/A	2	3	<ul style="list-style-type: none"> Not published in upstream IESO systems
AQEI _{k,h} ^{m,t}	Allocated Quantity of Energy Injected	2	3	3	<ul style="list-style-type: none"> RMS presentation is in units of KW to TWO decimal places. Unit change to MW to 3 decimal places occurs prior to transfer to CRS.
AQEW _{k,h} ^{m,t}	Allocated Quantity of Energy Withdrawn	2	3	3	<ul style="list-style-type: none"> RMS presentation is in units of KW to TWO decimal places. Unit change to MW to 3 decimal places occurs prior to transfer to CRS.
AQOR _{r,k,h} ^{m,t}	Allocated Quantity of Operating Reserve	1	1	1	<ul style="list-style-type: none"> See SQROR.
BE	Energy Offers	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream IESO systems. Confirmations passed to market participants as bids/offers (“dispatch data”) are received.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
BL	Energy Bids	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Confirmations passed to <i>market participants</i> as <i>bids/offers</i> (“<i>dispatch data</i>”) are received.
BR _r	Operating Reserve Offers	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Confirmations passed to <i>market participants</i> as <i>bids/offers</i> (“<i>dispatch data</i>”) are received.
BCQ _{s,k,h} ^{m,t}	Physical Bilateral Contract Quantity of Energy bought	N/A	1 or 3	1 or 3	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. <i>Physical Bilateral Contract Data</i> is provided to the <i>IESO</i> by the <i>selling market participant</i>. Accuracy driven by the submission at the MIM interface and the method used (i.e. absolute quantities vs. 100% of <i>PBC</i>).

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
BCQ _{k,b,h} ^{m,t}	Physical Bilateral Contract Quantity of Energy sold	N/A	1 or 3	1 or 3	<ul style="list-style-type: none"> Not published via upstream IESO systems. Physical Bilateral Contract Data is provided to the IESO by the selling market participant. Accuracy driven by the submission at the MIM interface and the method used (i.e. absolute quantities vs. 100% of PBC).
CACP	Capacity Auction Clearing Price	2	2	2	<ul style="list-style-type: none"> Published in post-auction report.
CACP _h	Hourly Capacity Auction Clearing Price	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream IESO systems.
CAEO _k	Capacity Auction Energy Offer	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream IESO system
CBOC _k	Buy-Out Capacity	N/A	3	3	<ul style="list-style-type: none"> Not published via upstream IESO systems.
CCO _k	Capacity Obligation (MW)	1	3	3	<ul style="list-style-type: none"> Published in private post-auction report.
CGC	Combined Guaranteed Costs	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream IESO systems.
CNPF	Capacity Auction Non-Performance Factor	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream IESO systems.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
DA_BE _{k,h} ^{i,t}	<i>Energy Offer submitted into the schedule of record</i>	N/A	N/A	N/A	<ul style="list-style-type: none"> Not published via upstream IESO systems. Confirmations passed to market participants as bids/offers (“dispatch data”) are received.
DA_BE _{k,h} ^{m,t}	<i>Energy Offer submitted into the schedule of record at a delivery point</i>	N/A	N/A	N/A	<ul style="list-style-type: none"> Not published via upstream IESO systems. Confirmations passed to market participants as bids/offers (“dispatch data”) are received.
DA_BL _{k,h} ^{i,t}	<i>Energy Bids submitted into the schedule of record</i>	N/A	N/A	N/A	<ul style="list-style-type: none"> Not published via upstream IESO systems. Confirmations passed to market participants as bids/offers (“dispatch data”) are received.
DA_DQSI _{k,h} ^{i,t}	<i>Schedule of record dispatch quantity scheduled for injection at an intertie metering point</i>	1	1	1	<ul style="list-style-type: none"> Not published via upstream IESO systems. Passed to market participants via dispatch messaging.
DA_DQSI _{k,h} ^{m,t}	<i>Schedule of record dispatch quantity scheduled for injection at a delivery point</i>	1	1	1	<ul style="list-style-type: none"> Not published via upstream IESO systems. Passed to market participants via dispatch messaging.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
DA_DQSW _{k,h} ^{i,t}	<i>Schedule of record</i> dispatch quantity scheduled for withdrawal at an <i>intertie metering point</i>	1	1	1	<ul style="list-style-type: none"> • Not published via upstream <i>IESO</i> systems. • Passed to <i>market participants</i> via dispatch messaging.
DA_ELMP _h ^{m,t}	<i>Pre-dispatch</i> constrained schedule price for an <i>intertie metering point</i> in the export zone	2	2	2	<ul style="list-style-type: none"> • MIM Publication.
DA_ILMP _h ^{m,t}	<i>Pre-dispatch</i> constrained schedule price for an <i>intertie metering point</i> in the import zone	2	2	2	<ul style="list-style-type: none"> • MIM Publication.
DA_SNLC _{k,h} ^m	Speed-no-load costs submitted into the <i>schedule of record</i>	1	2	1	<ul style="list-style-type: none"> • Not published via upstream <i>IESO</i> systems. • Passed to <i>market participants</i> via dispatch messaging.
DA_SNLC _{k,h} ^p	Speed-no-load costs for pseudo units submitted into the <i>schedule of record</i>	1	2	1	<ul style="list-style-type: none"> • Not published via upstream <i>IESO</i> systems. • Passed to <i>market participants</i> via dispatch messaging.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
DA_SUC _{k,h} ^m	Start-up costs submitted into the <i>schedule of record</i>	1	2	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Passed to <i>market participants</i> via dispatch messaging.
DA_SUC _{k,h} ^p	Start-up costs for pseudo units submitted into the <i>schedule of record</i>	1	2	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Passed to <i>market participants</i> via dispatch messaging.
DIPC _{k,h} ^{m,t}	Derived Interval Price Curve	1	2	1	<ul style="list-style-type: none"> Derived price curve and therefore not published on <i>settlement statements</i>.
DIGQ _{k,h} ^{m,t}	Derived Interval Guaranteed Quantity	1	1	1	<ul style="list-style-type: none"> Derived schedule quantity and therefore not published on <i>settlement statements</i>.
DQSI _{k,h} ^{m,t}	Dispatch Quantity of Energy Scheduled for Injection	1	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Passed to <i>market participants</i> via dispatch messaging.
DQSR _{r,k,h} ^{m,t}	Dispatch Quantity Schedule of Operating Reserve	1	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Passed to <i>market participants</i> via dispatch messaging.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
DQSW _{k,h} ^{m,t}	Dispatch Quantity of Energy Scheduled for Withdrawal	1	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Passed to <i>market participants</i> via dispatch messaging.
DRACP	Demand Response Auction Clearing Price	2	2	2	<ul style="list-style-type: none"> Published in post-auction report.
DRACP _h	Hourly Demand Response Auction Clearing Price	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
DRBOC _k	Demand Response Buy-Out Capacity	N/A	3	3	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
DRCO _k	Demand Response Capacity Obligation (MW)	1	3	3	<ul style="list-style-type: none"> Published in private post-auction report.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
DREBQ _k	Demand Response Energy Bid Quantity	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
DRNPF	Demand Response Non-Performance Factor	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
DRSQ _{ty}	Demand Response Scheduled Quantity	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
EEQ	Excluded Energy Quantity	N/A	3	3	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
EGEI _k	Embedded Generator Energy Injection	N/A	3	3	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
EIM _{k,h}	Operating Profit Function for the IMPORT of Energy under the Intertie Offer/Bid Guarantee Settlement Credit	N/A See Section 2.4	N/A See Section 2.4	N/A See Section 2.4	<ul style="list-style-type: none"> This acronym is associated with the energy import component of the Intertie Offer/Bid Guarantee Settlement Credit.
EMP _{h,i,t}	5-minute Energy Market Price at the Interties	2	2	2	<ul style="list-style-type: none"> MIM Publication.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
EMP _h ^{m,t}	5-minute Energy Market Price within Ontario	2	2	2	<ul style="list-style-type: none"> MIM Publication.
EMP _h ^{REF,t}	5-minute Energy Market Reference Price	2	2	2	<ul style="list-style-type: none"> MIM Publication.
ETS	Export Transmission Service Tariff Rate	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Subject to the OEB “Ontario Transmission Rate Order”.
FP _h ^m	Fixed Energy Rate	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
FPC _h ^m	Rate for a designated group of <i>charge types</i> (see description of <i>charge type</i> 141))	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
GRP	Generator Regulated Price	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
HDRBP _h	HDR bid price	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
HDRDC	Measured hourly demand response capacity	N/A	3	3	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
HDRTAPR	Out of market test activation payment rate	N/A	N/A	N/A	<ul style="list-style-type: none"> Not published via upstream IESO systems Fixed rate as defined in this document
HOEP _h	Hourly Ontario Energy Price	2	2	2	<ul style="list-style-type: none"> MIM Publication.
LCD _{k,h} ^m	Line Connection Demand (KW)	2 and 3	3	3	<ul style="list-style-type: none"> RMS presentation is in units of KW to 2 decimal places. Unit changes to MW to 3 decimal places prior to transfer to the Transmission Tariff Demand Calculator (TTDC). Unit changes to KW to 3 decimal places prior to transfer to CRS.
MC _h ^m	Minimum Consumption	1	1	1	
MI	Ordered matrix of and corresponding IOG <i>settlement amounts</i>	1 and 2	2	2	<ul style="list-style-type: none"> Derived set of variables and therefore not published on <i>settlement statements</i>.
MLP _{k,h} ^{m,t}	Minimum Loading Point	1	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
MLP_CONS _{k,h} ^{m,t}	Minimum Loading Point for a steam turbine resource or a combustion turbine resource associated to a pseudo unit	1	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
MQSI _{k,h} ^{m,t}	Market Quantity Scheduled for Injection	1	1	1	
MQSI{adj} _{k,h} ^{m,t}	Adjusted Market Quantity Scheduled for Injection	1	1	1	<ul style="list-style-type: none"> Derived variable and therefore not published on <i>settlement statements</i>.
MQSW _{k,h} ^{m,t}	Market Quantity Scheduled for Withdrawal	1	1	1	
NSD _{k,h} ^m	Network Service Demand (KW)	2 and 3	3	3	<ul style="list-style-type: none"> RMS presentation is in units of KW to 2 decimal places. Unit changes to MW to 3 decimal places prior to transfer to the Transmission Tariff Demand Calculator (TTDC). Unit changes to KW to 3 decimal places prior to transfer to CRS.
OP	Operating Profit Function	N/A See Section 2.4	N/A See Section 2.4	N/A See Section 2.4	<ul style="list-style-type: none"> This acronym is associated with the operating profit equation used within the CMSC equation.
OPCAP _{k,h} ^{m,t}	Operating Capacity	1	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
PB_IM _h ^t	Price bias adjustment factor for import transactions	2	2	2	<ul style="list-style-type: none"> Published on by the IESO on a periodic basis.
PB_EX _h ^t	Price bias adjustment factor for export transactions	2	2	2	<ul style="list-style-type: none"> Published on by the IESO on a periodic basis.
PD_BE _{k,h} ^{i,t}	<i>Energy Offer</i> submitted into the <i>Pre-dispatch</i>	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream IESO systems. Confirmations passed to market participants as bids/offers (“dispatch data”) are received.
PD_BL _{k,h} ^{i,t}	<i>Energy bids</i> submitted into the <i>Pre-dispatch</i>	N/A	1	1	<ul style="list-style-type: none"> Not published via upstream IESO systems. Confirmations passed to market participants as bids/offers (“dispatch data”) are received.
PD_DQSI _{k,h} ^{i,t}	<i>Pre-dispatch</i> quantity scheduled for injection at an <i>intertie metering point</i>	1	1	1	<ul style="list-style-type: none"> Not published via upstream IESO systems. Passed to market participants via dispatch messaging.
PD_DQSW _{k,h} ^{i,t}	<i>Pre-dispatch</i> quantity scheduled for withdrawal at an <i>intertie metering point</i>	1	1	1	<ul style="list-style-type: none"> Not published via upstream IESO systems. Passed to market participants via dispatch messaging.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
PD_ELMP _h ^{m,t}	<i>Pre-dispatch</i> constrained schedule price for an <i>inertie metering point</i> in the export zone	2	2	2	<ul style="list-style-type: none"> MIM Publication.
PD_EMP _h ^{m,t}	Pre-dispatch energy market price for Ontario	2	2	2	<ul style="list-style-type: none"> MIM Publication.
PD_ILMP _h ^{m,t}	<i>Pre-dispatch</i> constrained schedule price for an <i>inertie metering point</i> in the import zone	2	2	2	<ul style="list-style-type: none"> MIM Publication.
PROR _{r,h} ^{m,t}	5-minute Operating Reserve Price	2	2	5	<ul style="list-style-type: none"> MIM Publication.
PST _{k,h} ^{p,t}	Steam Turbine Portion from Daily Generator Data	1	1	1	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems.
PTS-L	Provincial Transmission Service Line Connection Service Rate (\$/KW)	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Subject to the OEB “Ontario Transmission Rate Order”.
PTS-N	Provincial Transmission Service Network Service Rate (\$/KW)	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Subject to the OEB “Ontario Transmission Rate Order”.

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
PTS-T	Provincial Transmission Service Transformation Connection Service Rate (\$/KW)	N/A	2	2	<ul style="list-style-type: none"> Not published via upstream <i>IESO</i> systems. Subject to the OEB “Ontario Transmission Rate Order”.
QTR _{k,h} ^{ij}	Quantity of Transmission Rights Owned	PENDING	0	0	<ul style="list-style-type: none"> TR’s are in denominations to the nearest MW. Upstream publication accuracy currently being resolved.
SQEI _{k,h} ^{i,t}	Scheduled Quantity of Energy Injected at an <i>intertie metering point</i>	1	1	1	
SQEW _{k,h} ^{i,t}	Scheduled Quantity of Energy Withdrawn at an <i>intertie metering point</i>	1	1	1	
SQROR _{r,k,h} ^{m,t}	Scheduled Quantity of class r <i>Operating Reserve</i>	1	1	1	

Variable referenced in Section 2.1	Data Description	Number of DECIMAL PLACES (values published by upstream systems)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (values received by CRS)	MAXIMUM Number of SIGNIFICANT DIGITS to the right of the decimal (externally passed from CRS in settlement statements or data files)	Comments
$TCD_{k,h}^m$	Transformation Connection Demand (KW)	2 and 3	3	3	<ul style="list-style-type: none"> • RMS presentation is in units of KW to 2 decimal places. • Unit changes to MW to 3 decimal places prior to transfer to the Transmission Tariff Demand Calculator (TTDC). • Unit changes to KW to 3 decimal places prior to transfer to CRS.
$TD_{k,h,c}$	Total Market Settlement Amount	N/A	N/A	N/A	<ul style="list-style-type: none"> • N/A- notational description of an aggregated financial amount (reported to the nearest cent when applicable).
TP_c	Tariff price	N/A	N/A	N/A	<ul style="list-style-type: none"> • N/A – notational description of tariff rate (reported to the nearest cent when applicable).
TRMP	TR Market Clearing Price	2	2	2	
TRCAD	TR Clearing Account Disbursements	N/A	2	2	<ul style="list-style-type: none"> • Not published via upstream IESO systems.

2.4 Rounding Conventions – by Charge Type

2.4.1 General Notes

- The table below references significant digits to the right of the decimal place. This should NOT be confused with the number of decimal places allowable in some columns on the *settlement statements* and data files as set out in, “Format Specification for Settlement Statements and Data Files.”
- All **settlement amounts** reported by the *IESO* settlements system are rounded to the nearest cent (i.e. to two decimal places) on *settlement statements*, although some settlement calculations may only yield 1 significant digit to the right of the decimal place. In these instances, the financial amount is NOT further rounded to the nearest ten cents. **The table below does not include the final rounding step to the nearest cent, as this is done for ALL *settlement amounts*. Rather, it describes any intermediate calculations (particularly, those involving division) that involve rounding prior to the final calculation of the *settlement amount*.**

2.4.2 Key to the Table of Rounding Conventions

Column Name	Description
Charge Type Number	This table contains an entry for each <i>charge type</i> listed in Section 2.2 of this document (“IESO Charge Types and Equations”).
Charge Type Name	The name of each of the <i>charge types</i> .
INPUT VARIABLES Least number of significant digits to the right of the decimal	In terms of assessing the accuracy of the final <i>settlement amount</i> , this column is derived from the settlement variable received by the <i>settlement</i> system with the LEAST number of significant digits to the right of the decimal place.
INPUT VARIABLES Maximum number of significant digits to the right of the decimal	In terms of assessing the accuracy of the final <i>settlement amount</i> , this column is derived from the settlement variable received by the <i>settlement</i> system with the MAXIMUM number of significant digits to the right of the decimal place.

Column Name	Description
INTERMEDIATE Rounding done by Settlements	This column indicates whether or not any INTERMEDIATE rounding is done by the <i>IESO settlement process</i> . This does NOT include the final rounding of settlement amounts to 2 decimal places as the last step in the calculation of ALL charge types.
INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	This column ONLY describes an intermediate calculation of the <i>settlement amount</i> in which rounding occurs PRIOR to the final rounding of the <i>settlement amount</i> to the nearest cent.
Disposition of INTERMEDIATE CALCULATION 1	This column describes the disposition of the rounded value resulting from Intermediate Calculation 1.
INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	This column ONLY describes an intermediate calculation of the <i>settlement amount</i> in which rounding occurs PRIOR to the final rounding of the <i>settlement amount</i> to the nearest cent.
Disposition of INTERMEDIATE CALCULATION 2	This column describes the disposition of the rounded value resulting from Intermediate Calculation 2.

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
52	Transmission Rights Auction Settlement Debit	0	2	No				
100	Net Energy Market Settlement for Generators and Dispatchable Load	1	3	Yes	Numerator: BCQ Denominator: 12 Resulting Decimals: 3	BCQ quantities Multiplied by EMP when applicable.		

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
101	Net Energy Market Settlement for Non-dispatchable Load	1	3	Yes	Numerator: BCQ Denominator: 12 Resulting Decimals: 3	BCQ quantities Multiplied by EMP when applicable.		
102	TR Clearing Account Credit	1	3	No				
103	Transmission Charge Reduction Fund	2	3	Yes	Numerator: Difference between SQEW – SQEI by <i>intertie zone</i> Denominator: 12 Resulting Decimals: 3	Resulting value included with the TCRF calculation at that particular zone for the <i>metering interval</i> in question.		
104	Transmission Rights Settlement Credit	0	2	Yes	Numerator: Summation of the zonal price difference ($EMP_{i,t}^{j,t} - EMP_{i,t}^{i,t}$) Denominator: 12 Resulting Decimals: 5	Multiplied by QTR for the <i>settlement hour</i> .		
105	Congestion Management Settlement Credit for Energy	1	3	Yes	AQEI multiplied by 12 or AQEW multiplied by 12 Resulting Decimals: 3	Used in the calculation of OP(EMP, AQEI, BE) or OP(EMP, AQEW, BL) as the case may be.	Numerators OP(EMP, MQSI, BE) OP(EMP, DQSI, BE) OP(EMP, AQEI, BE) OP(EMP, MQSW, BL) OP(EMP, DQSW, BL) OP(EMP, AQEW, BL) Denominator: 12 Resulting Decimals: 2	Profits compared as applicable.

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
106	Congestion Management Settlement Credit for 10 Minute Spinning Reserve	1	2	Yes	Numerators OP(PROR, MQSR, BR) OP(PROR, DQSR, BR) OP(PROR, AQOR, BR) Denominator: 12 Resulting Decimals: 2	Profits compared as applicable.		
107	Congestion Management Settlement Credit for 10 Minute Non-spinning Reserve	1	2	Yes	Numerators OP(PROR, MQSR, BR) OP(PROR, DQSR, BR) OP(PROR, AQOR, BR) Denominator: 12 Resulting Decimals: 2	Profits compared as applicable.		
108	Congestion Management Settlement Credit for 30 Minute Operating Reserve	1	2	Yes	Numerators OP(PROR, MQSR, BR) OP(PROR, DQSR, BR) OP(PROR, AQOR, BR) Denominator: 12 Resulting Decimals: 2	Profits compared as applicable.		
111	Northern Pulp and Paper Mill Electricity Transition Program Settlement Amount	1	3	No				
112	Ontario Power Generation Rebate	2	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
113	Additional Compensation for Administrative Pricing Credit	1	3	Yes	For the calculation outlined in 7.8.4A.16 only: for dispatchable <i>facilities</i> located within Ontario only AQEI multiplied by 12 or AQEW multiplied by 12 Resulting Decimals: 3	(For the calculation outlined in 7.8.4A.16 only) For dispatchable <i>facilities</i> located within Ontario only: Used in the calculation of OP(EMP, AQEI, BE) or OP(EMP, AQEW, BL) as the case may be.	For the calculation outlined in 7.8.4A.16 only: Numerators: for dispatchable <i>facilities</i> located within Ontario: OP(EMP, AQEI, BE) OP(EMP, AQEW, BL) for Imports or Exports: OP(EMP, DQSI, BE) OP(EMP, DQSW, BL) Denominator: 12 Resulting Decimals: 2	(For the calculation outlined in 7.8.4A.16 only) The results are used in the final calculation
114	Outage Cancellation/Deferral Settlement Credit	2	2	No				
115	Unrecoverable Testing Costs Credit	2	2	No				
116	Tieline Maintenance Reliability Credit	2	2	No				
118	Emergency Energy Rebate	1	3	No				
119	Station Service Reimbursement Credit	2	2	No				
120	Local Market Power Debit	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
121	Northern Industrial Electricity Rate Program Settlement Amount	1	3	No				
122	Ramp Down Settlement Amount	1	3	Yes	AQEI multiplied by 12 or AQEW multiplied by 12 Resulting Decimals: 3	Used in the calculation of OP(EMP, AQEI, BE) or OP(EMP, AQEW, BL) as the case may be.	Numerators OP(EMP, MQSI, BE) OP(EMP, DQSI, BE) OP(EMP, AQEI, BE) OP(EMP, MQSW, BL) OP(EMP, DQSW, BL) OP(EMP, AQEW, BL) Denominator: 12 Resulting Decimals: 2	Profits compared as applicable.
123	MACD Enforcement Activity Amount	2	2	No				
124	SEAL Congestion Management Settlement Credit Amount	2	2	No				
130	Intertie Offer Settlement Credit – Energy	1	3	Yes	Numerators OP(EMP, MQSI, BE) Denominator: 12 Resulting Decimals: 2	Profits compared as applicable.		
133	Generator Cost Guarantee Payment	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
134	Demand Response Credit	2	2	No				
135	Real-time Import Failure Charge	1	3	Yes	TERM 1 – Failure Charge Numerator: $EMP + PB_{IM} - PD_{EMP}$ Denominator: 12 Resulting Decimals: 2 TERM 2 – Price Cap Numerator: $MAX(0, EMP) * RT_{ISD}$ Denominator: 12 Resulting Decimals: 2	TERM 1 and TERM 2 compared as applicable.		
136	Real-time Export Failure Charge	1	3	Yes	TERM 1 – Failure Charge Numerator: $PD_{EMP} - EMP - PB_{EX}$ Denominator: 12 Resulting Decimals: 2 TERM 2 – Price Cap Numerator: $MAX(0, PD_{EMP}) * RT_{ESD}$ Denominator: 12 Resulting Decimals: 2	TERM 1 and TERM 2 compared as applicable.		
140	Fixed Energy Rate Settlement Amount	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
141	Fixed Wholesale Charge Rate Settlement Amount	1	3	No				
142	Regulated Price Plan Settlement Amount	1	3	No				
143	NUG Contract Adjustment Settlement Amount	1	3	No				
144	Regulated Nuclear Generation Adjustment Amount	1	3	No				
145	Regulated Hydroelectric Generation Adjustment Amount	1	3	No				
146	Global Adjustment Settlement Amount	1	3	No				
147	Class A – Global Adjustment Settlement Amount	1	3	No				
148	Class B – Global Adjustment Settlement Amount	1	3	No				
149	Regulated Price Plan Retailer Settlement Amount	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
150	Net Energy Market Settlement Uplift	1	3	No				
155	Congestion Management Settlement Uplift	1	3	No				
161	Northern Pulp and Paper Mill Electricity Transition Program Balancing Amount	1	3	No				
162	Ontario Power Generation Rebate Debit	1	3	No				
163	Additional Compensation for Administrative Pricing Debit	1	3	No				
164	Outage Cancellation/Deferral Debit	1	3	No				
165	Unrecoverable Testing Costs Debit	1	3	No				
166	Tieline Reliability Maintenance Debit	1	3	No				
167	Emergency Energy and EDRP Debit	1	3	No				
168	TR Market Shortfall Debit	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
169	Station Service Reimbursement Debit	1	3	No				
170	Local Market Power Rebate	1	3	No				
171	Northern Industrial Electricity Rate Program Balancing Amount	1	3	No				
173	MACD Enforcement Activity Balancing Amount	2	2	No				
183	Generator Cost Guarantee Recovery Debit	1	3	No				
184	Demand Response Debit	2	2	No				
186	Intertie Failure Charge Rebate	1	3	No				
190	Fixed Energy Rate Balancing Amount	2	2	No				
191	Fixed Wholesale Charge Rate Balancing Amount	2	2	No				
192	Regulated Price Plan Balancing Amount	2	2	No				
193	NUG Contract Adjustment Balancing Amount	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
194	Regulated Nuclear Generation Balancing Amount	2	2	No				
195	Regulated Hydroelectric Generation Balancing Amount	2	2	No				
196	Global Adjustment Balancing Amount	2	2	No				
197	Global Adjustment-Special Programs Balancing Amount	2	2	No				
198	Renewable Generation Balancing Amount	2	2	No				
199	Regulated Price Plan Retailer Balancing Amount	2	2	No				
200	10 Minute Spinning Reserve Market Settlement Credit.	1	2	No				
201	10 Minute Spinning Reserve Market Shortfall Rebate	1	3	No				
202	10 Minute Non-spinning Reserve Market Settlement Credit	1	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
203	10 Minute Non-spinning Reserve Market Shortfall Rebate	1	3	No				
204	30 Minute Operating Reserve Market Settlement Credit	1	2	No				
205	30 Minute Operating Reserve Market Shortfall Rebate	1	3	No				
250	10 Minute Spinning Market Reserve Hourly Uplift	1	3	No				
251	10 Minute Spinning Market Reserve Shortfall Debit	1	3	No				
252	10 Minute Non-spinning Market Reserve Hourly Uplift	1	3	No				
253	10 Minute Non-spinning Market Reserve Shortfall Debit	1	3	No				
254	30 Minute Operating Reserve Market Hourly Uplift	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
255	30 Minute Operating Reserve Market Shortfall Debit	1	3	No				
400	Black Start Capability Settlement Credit	2	2	No				
404	Regulation Service Settlement Credit	2	2	No				
406	Emergency Demand Response Credit	2	2	No				
410	IESO-Controlled Grid Special Operations Credit	2	2	No				
450	Black Start Capability Settlement Debit	1	3	No				
451	Hourly Reactive Support and Voltage Control Settlement Debit	1	3	No				
452	Monthly Reactive Support and Voltage Control Settlement Debit	1	3	No				
454	Regulation Service Settlement Debit	1	3	No				
460	IESO-Controlled Grid Special Operations Debit	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
500	Must Run Contract Settlement Credit	2	2	No				
550	Must Run Contract Settlement Debit	1	3	No				
600	Network Service Credit	2	3	No				
601	Line Connection Service Credit	2	3	No				
602	Transformation Connection Service Credit	2	3	No				
603	Export Transmission Service Credit	1	2	No				
650	Network Service Charge	2	3	No				
651	Line Connection Service Charge	2	3	No				
652	Transformation Connection Service Charge	2	3	No				
653	Export Transmission Service Charge	1	2	No				
700	Dispute Resolution Settlement Credit	2	2	No				
702	Debt Retirement Credit	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
703	Rural and Remote Settlement Credit	2	2	No				
704	OPA Administration Credit	2	2	No				
705	Ontario Fair Hydro Plan First Nations On-reserve Delivery Amount	2	2	No				
706	Ontario Fair Hydro Plan Distribution Rate Protection Amount	2	2	No				
750	Dispute Resolution Settlement Debit	2	2	No				
751	Dispute Resolution Board Service Debit	2	2	No				
752	Debt Retirement Charge	2	3	No				
753	Rural and Remote Settlement Debit	2	3	No				
754	OPA Administration Charge	1	3	No				
755	MOE - Ontario Fair Hydro Plan First Nations On-reserve Delivery Balancing Amount	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
756	MOE - Ontario Fair Hydro Plan Distribution Rate Protection Balancing Amount	2	2	No				
850	Market Participant Default Settlement Debit (recovery)	2	2	No				
851	Market Participant Default Interest Debit	2	2	No				
900	GST/HST Credit	2	2	No				
950	GST/HST Debit	2	2	No				
1050	Self-Induced Dispatchable Load CMSC Clawback	1	3	Yes	AQEW multiplied by 12 Resulting Decimals: 3	Used in the calculation of OP(EMP, AQEW, BL) as the case may be.	Numerators OP(EMP, MQSW, BL) OP(EMP, DQSW, BL) OP(EMP, AQEW, BL) OP(EMP, MC, BL) Denominator: 12 Resulting Decimals: 2	Profits compared as applicable.
1051	Ramp-Down CMSC Claw Back	2	2	No				
1130	Day-Ahead Intertie Offer Guarantee Settlement Credit	1	3	Yes	FOR EACH 5-MINUTE METERING INTERVAL: Numerators OP[EMP, MIN(DQSI, PDR_DQSI), PDR_BE] Denominator: 12 Resulting Decimals: 2	Results for each 5-minute metering interval are summed for the hour. Profits compared as applicable.		

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1131	Intertie Offer Guarantee Settlement Credit	1	3	Yes	<p>For each 5 minute metering interval:</p> <p>RT-IOG – Real Time IOG</p> <p>Numerator OP(EMP,MQSI,BE) Denominator: 12 Resulting Decimal: 2</p> <p>DA-IOG - Day-Ahead IOG</p> <p>Component 1</p> <p>Numerator OP(EMP, Min(DA_DQSI,DQSI),DA_BE) Denominator: 12 Resulting Decimal: 2</p> <p>Component 2</p> <p>Numerator XDA_BE – MAX(0,XBE)</p>	<p>For DA-IOG, Component 1, Component 2 and Component 3 are compared as applicable.</p> <p>Results of RT-IOG and DA-IOG are compared in IOG OFFSET component.</p>		

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
					Denominator: 12 Resulting Decimal: 2 Component 3 Numerator OP(EMP,MQSI,BE), OP(EMP,DA_DQSI,BE) OP(EMP,DQSI,BE) Denominator: 12 Resulting Decimal: 2 IOG Rate Resulting Decimal: 5			
1133	Day-Ahead Generation Cost Guarantee Payment	1	3	No				
1134	Day-Ahead Linked Wheel Failure Charge	1	3	Yes	RT_EFC_DALW and RT_IFC_DALW for each 5-minute metering interval are summed for the hour. Resulting Decimal: 2	Results are compared as applicable.		

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1135	Day-Ahead Import Failure Charge	1	3	Yes	<p>TERM 1 – Operating Profit („OP”) Function used to calculate Failure Charge $OP(PD_EMP, DA_DQSI, DA_BE)$ $OP(PD_EMP, PD_DQSI, DA_BE)$</p> <p>Resulting Decimals: 2</p> <p>TERM 2 – Operating Profit („OP”) Function used to calculate Failure Charge $OP(PD_EMP, DA_DQSI, PD_BE)$ $OP(PD_EMP, PD_DQSI, PD_BE)$</p> <p>Resulting Decimals: 2</p> <p>TERM 3 – Price cap</p> <p>Numerator</p> <p>$Max(0, PD_EMP) \times DA_ISD$</p>	TERM 1, TERM 2 and TERM 3 compared as applicable.		

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
					Denominator: 12 Resulting Decimals: 2			
1136	Day-Ahead Export Failure Charge	1	3	Yes	<p>TERM 1 – Operating Profit („OP”) Function used to calculate Failure Charge OP(PD_EMP, DA_DQSW, DA_BL) OP(PD_EMP, PD_DQSW, DA_BL) Resulting Decimals: 2</p> <p>TERM 2 – Operating Profit („OP”) Function used to calculate Failure Charge OP(PD_EMP, DA_DQSW, PD_BL) OP(PD_EMP, PD_DQSW, PD_BL) Resulting Decimals: 2</p>	TERM 1, TERM 2 and TERM 3 compared as applicable.		
1137	Intertie Offer Guarantee Reversal	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1138	Day-Ahead Fuel Cost Compensation Credit	2	2	No				
1139	Intertie Failure Charge Reversal	2	2	No				
1142	Ontario Fair Hydro Plan Eligible RPP Consumer Discount Settlement Amount	2	2	No				
1143	Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Settlement Amount	2	2	No				
1144	Ontario Fair Hydro Plan Financing Entity Amount	2	2	No				
1145	Ontario Fair Hydro Plan Financing Entity Interest	2	2	No				
1148	GA Energy Storage Injection Reimbursement	2	2	No				
1188	Day-Ahead Fuel Cost Compensation Debit	1	3	No				
1192	Ontario Fair Hydro Plan Eligible RPP Consumer Discount Balancing Amount	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1193	Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Balancing Amount	2	2	No				
1194	Ontario Fair Hydro Plan Financing Entity Balancing Amount	2	2	No				
1195	Ontario Fair Hydro Plan Financing Entity Balancing Interest	2	2	No				
1300	Capacity Based Demand Response Program Availability Payment Settlement Amount	1	3	No				
1301	Capacity Based Demand Response Program Availability Over-Delivery Settlement Amt	1	3	No				
1302	Capacity Based Demand Response Program Availability Set-Off Settlement Amount	1	3	No				
1303	Capacity Based Demand Response Program Utilization Payment Settlement Amount	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1304	Capacity Based Demand Response Program Utilization Set-Off Settlement Amount	1	3	No				
1305	Capacity Based Demand Response Program Planned Non-Performance Event Set-Off Amt	1	3	No				
1306	Capacity Based Demand Response Program Measurement Data Set-Off Settlement Amt	1	3	No				
1307	Capacity Based Demand Response Program Buy-Down Settlement Amount	1	3	No				
1308	Capacity Based Demand Response Program Performance Breach Settlement Amount	1	3	No				
1309	Demand Response Pilot – Availability Payment	1	3	No				
1310	Demand Response Pilot – Availability Clawback	1	3	No				
1311	Demand Response Pilot – Availability Charge	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1312	Demand Response Pilot – Availability Adjustment	1	3	No				
1313	Demand Response Pilot – Demand Response Bid Guarantee	1	3	No				
1314	Capacity Obligation – Availability Payment	1	3	No				
1315	Capacity Obligation – Availability Charge	1	3	No				
1316	Capacity Obligation – Administration Charge	1	3	No				
1317	Capacity Obligation – Dispatch Charge	1	3	No				
1318	Capacity Obligation – Capacity Charge	1	3	No				
1319	Capacity Obligation – Buy-Out Charge	1	3	No				
1320	Capacity Obligation – Out of Market Activation Payment	1	3	No				
1330	On behalf of Former OPA for the DR2 Program – Availability Payment Settlement Amount	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1331	On behalf of Former OPA for the DR2 Program – Availability Set-Off Settlement Amount	1	3	No				
1332	On behalf of Former OPA for the DR2 Program – Utilization Payment Settlement Amount	1	3	No				
1333	On behalf of Former OPA for the DR2 Program – Utilization Set-Off Settlement Amount	1	3	No				
1334	On behalf of Former OPA for the DR2 Program – Meter Data Set-Off Settlement Amount	1	3	No				
1335	On behalf of Former OPA for the DR2 Program – Buy-Down Settlement Amount	1	3	No				
1336	On behalf of Former OPA for the DR2 Program – Miscellaneous Settlement Amount	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1340	On behalf of Former OPA for the DR3 Program – Availability Payment Settlement Amount	1	3	No				
1341	On behalf of Former OPA for the DR3 Program – Availability Over-Delivery Settlement Amt	1	3	No				
1342	On behalf of Former OPA for the DR3 Program – Availability Set-Off Settlement Amount	1	3	No				
1343	On behalf of Former OPA for the DR3 Program – Utilization Payment Settlement Amount	1	3	No				
1344	On behalf of Former OPA for the DR3 Program – Utilization Set-Off Settlement Amount	1	3	No				
1345	On behalf of Former OPA for the DR3 Program – Planned Non-Performance Event Set-Off Amt	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1346	On behalf of Former OPA for the DR3 Program – Meter Data Set-Off Settlement Amount	1	3	No				
1347	On behalf of Former OPA for the DR3 Program – Buy-Down Settlement Amount	1	3	No				
1348	On behalf of Former OPA for the DR3 Program – Miscellaneous Settlement Amount	1	3	No				
1350	Capacity Based Recovery Amount for Class A Loads	1	3	No				
1351	Capacity Based Recovery Amount for Class B Loads	1	3	No				
1380	Demand Response 2 Availability Payment Balancing Amount	2	2	No				
1381	Demand Response 2 Availability Set-Off Balancing Amount	2	2	No				
1382	Demand Response 2 Utilization Payment Balancing Amount	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1383	Demand Response 2 Utilization Set-Off Balancing Amount	2	2	No				
1384	Demand Response 2 Meter Data Set-Off Balancing Amount	2	2	No				
1385	Demand Response 2 Buy-Down Balancing amount	2	2	No				
1386	Demand Response 2 Miscellaneous Balancing amount	2	2	No				
1390	Demand Response 3 Availability Payment Balancing Amount	2	2	No				
1391	Demand Response 3 Availability Over-Delivery Balancing Amount	2	2	No				
1392	Demand Response 3 Availability Set-Off Balancing Amount	2	2	No				
1393	Demand Response 3 Utilization Payment Balancing Amount	2	2	No				
1394	Demand Response 3 Utilization Set-Off Balancing Amount	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1395	Demand Response 3 Planned Non-Performance Event Set-Off Balancing Amount	2	2	No				
1396	Demand Response 3 Meter Data Set-Off Balancing Amount	2	2	No				
1397	Demand Response 3 Buy-Down Balancing Amount	2	2	No				
1398	Demand Response 3 Miscellaneous Balancing Amount	2	2	No				
1400	OPA Contract Adjustment Settlement Amount	1	2	No				
1401	Incremental Loss Settlement Credit	1	6	No				
1402	Hourly Condense System Constraints Settlement Credit	1	5	No				
1403	Speed-no-load Settlement Credit	1	2	No				
1404	Condense Unit Start-up and OM&A Settlement Credit	1	2	No				
1405	Hourly Condense Energy Costs Settlement Credit	1	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1406	Monthly Condense Energy Costs Settlement Credit	1	2	No				
1407	Condense Transmission Tariff Reimbursement Settlement Credit	2	3	No				
1408	Condense Availability Cost Settlement Credit	1	2	No				
1409	Monthly Condense System Constraints Settlement Credit	1	2	No				
1410	Renewable Energy Standard Offer Program Settlement Amount	1	3	No				
1411	Clean Energy Standard Offer Program Settlement Amount	1	3	No				
1412	Feed-In Tariff Program Settlement Amount	1	3	No				
1413	Renewable Generation Connection – Monthly Compensation Settlement Credit	1	3	No				
1414	Hydroelectric Contract Initiative Settlement Amount	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1415	Conservation Assessment Recovery	1	3	No				
1416	Conservation and Demand Management - Compensation Settlement Credit	1	3	No				
1417	Daily Condense Energy Costs Settlement Credit	1	2	No				
1418	Biomass Non-Utility Generation Contracts Settlement Amount	1	3	No				
1419	Energy from Waste (EFW) Contracts Settlement Amount	1	3	No				
1420	Ontario Electricity Support Program Settlement Amount	2	2	No				
1421	Capacity Agreement Settlement Credit	0	2	No				
1422	Capacity Agreement Penalty Settlement Amount	0	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1423	Energy Sales Agreement Settlement Credit	0	3	No				
1424	Energy Sales Agreement Penalty Settlement Amount	0	2	No				
1425	Hydroelectric Standard Offer Program Settlement Amount	2	2	No				
1450	OPA Contract Adjustment Balancing Amount	2	2	No				
1451	Incremental Loss Offset Settlement Amount	2	2	No				
1457	Ontario Electricity Rebate Balancing Amount	2	2	No				
1460	Renewable Energy Standard Offer Program Balancing Amount	2	2	No				
1461	Clean Energy Standard Offer Program Balancing Amount	2	2	No				
1462	Feed-In Tariff Program Balancing Amount	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1463	Renewable Generation Connection – Monthly Compensation Settlement Debit	1	3	No				
1464	Hydroelectric Contract Initiative Balancing Amount	2	2	No				
1465	Ontario Clean Energy Benefit (-10%) Program Balancing Amount	2	2	No				
1466	Conservation and Demand Management - Compensation Balancing Amount	2	2	No				
1467	Ontario Rebate for Electricity Consumers (8% Provincial Rebate) Balancing Amount	2	2	No				
1468	Biomass Non-Utility Generation Contracts Balancing Amount	2	2	No				
1469	Energy from Waste (EFW) Contracts Balancing Amount	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1470	Ontario Electricity Support Program Balancing Amount	2	3	No				
1471	Capacity Agreement Balancing Amount	2	2	No				
1472	Capacity Agreement Penalty Balancing Amount	2	2	No				
1473	Energy Sales Agreement Balancing Amount	2	2	No				
1474	Energy Sales Agreement Penalty Balancing Amount	2	2	No				
1475	Hydroelectric Standard Offer Program Balancing Amount	2	2	No				
1500	Day-Ahead Production Cost Guarantee Payment – Component 1 and Component 1 Clawback	1	3	Yes	AQEI is multiplied by 12 Resulting decimal: 3	Use in the calculation of OP(EMP,AQEI, DA_BE),	For each 5 minute metering interval: Numerator OP(EMP,AQEI, DA_BE), OP(EMP,DQSI, DA_BE), OP(EMP,DA_DQSI, DA_BE)	Profits are compared as applicable.

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
							Denominator: 12 Resulting Decimal: 2 Numerator DA_SNLC Denominator: 12 Resulting decimal : 2 Results for each 5-minute metering interval are summed for the hour.	
1501	Day-Ahead Production Cost Guarantee Payment – Component 2	1	3	Yes	AQEI is multiplied by 12 Resulting decimal: 3	Use in the calculation of OP(EMP,AQEI, DA_BE), OP(EMP,AQEI, BE)	For each 5 minute metering interval: Numerator OP(EMP,AQEI, DA_BE), OP(EMP,DQSI, DA_BE), OP(EMP,DA_DQSI, DA_BE) OP(EMP,OPCAP, DA_BE) OP(EMP,AQEI, BE), OP(EMP,DQSI, BE), OP(EMP,DA_DQSI, BE)	Profits are compared as applicable.

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
							OP(EMP,OPCAP, BE) Resulting Decimal: 2	
1502	Day-Ahead Production Cost Guarantee Payment – Component 3 and Component 3 Clawback	1	3	Yes	AQEI is multiplied by 12 Resulting decimal: 3	Use in the calculation of OP(EMP,AQEI, BE),	<p>For each 5 minute metering interval:</p> <p>Numerator OP(EMP,AQEI, BE), OP(EMP,DQSI, BE), OP(EMP,DA_DQSI, BE) OP(EMP,MLP, BE)</p> <p>Results for each 5-minute metering interval are summed for the hour.</p> <p>Resulting Decimal: 2</p>	Profits are compared as applicable.

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1503	Day-Ahead Production Cost Guarantee Payment – Component 4	1	3	Yes	For each 5 minute metering interval: Numerators OP(PROR,30R_SQROR,BR), OP(PROR,10NS_SQROR,BR), OP(PROR,10S_SQROR,BR), Denominator: 12 Resulting Decimal: 2	Profits are compared as applicable.		
1504	Day-Ahead Production Cost Guarantee Payment – Component 5	1	3	No				
1505	Day-Ahead Production Cost Guarantee Reversal	1	3	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1510	Day-Ahead Generator Withdrawal Charge	1	3	Yes	For each 5 minute metering interval: Numerators OP(EMP,MLP,DA_BE) or OP(PD_EMP,MLP,DA_BE) Denominator: 12 Resulting Decimal: 2		Results for each 5-minute metering interval are summed for the hour.	
1550	Day-Ahead Production Cost Guarantee Recovery Debit	1	3	No				
1560	Day-Ahead Generator Withdrawal Rebate	1	3	No				
1600	Forecasting Service Settlement Amount	1	3	No				
1650	Forecasting Service Balancing Amount	1	3	No				
1750	Dispute Resolution Balancing Amount (Market)	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
1753	MOE - Rural and Remote Settlement Debit	2	2	No				
2148	Class B Global Adjustment Prior Period Correction Settlement Amount	2	2	No				
2470	MOE - Ontario Electricity Support Program Balancing Amount	2	2	No				
6000	Ontario Fair Hydro Plan - Regulatory Asset Transfer Amount	2	2	No				
6050	Ontario Fair Hydro Plan - Regulatory Asset Transfer Balancing Amount	2	2	No				
9920	Adjustment Account Credit	1	1	No				
9980	Smart Metering Charge	2	2	No				
9982	Ontario Rebate for Electricity Consumers (8% Provincial Rebate) Settlement Amount	2	2	No				
9983	Ontario Electricity Rebate Settlement Amount	2	2	No				

Charge Type Number	Charge Type Name	INPUT VARIABLES Least number of significant digits to the right of the decimal	INPUT VARIABLES Maximum number of significant digits to the right of the decimal	Intermediate Rounding done by Settlements?	INTERMEDIATE CALCULATION 1 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 1	INTERMEDIATE CALCULATION 2 (where intermediate rounding occurs)	DISPOSITION OF INTERMEDIATE CALCULATION 2
9990	IESO Administration Charge	2	3	No				
9992	Ontario Clean Energy Benefit (-10%) Program Settlement Amount	2	2	No				
9996	Recovery of Costs	2	2	No				

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2.5 Settlement of Physical Bilateral Contracts

2.5.1 Governing Rules

Settlement of *physical bilateral contracts* is discussed in Section 2.1 of Chapter 8, of the *IESO market rules*. In summary this particular *market rules* Section prescribes the prices to be applied to a *Physical Bilateral Contract Quantity of Energy Sold* ($BCQ_{k,b,h}^{m,t}$) or a *Physical Bilateral Contract Quantity of Energy Bought* ($BCQ_{s,k,h}^{m,t}$) at a *delivery point* or an *intertie metering point*. This treatment is summarized in the table below with respect to each settlement variable defined in **Section 2.1** and *charge type* described in **Section 2.2** of this document.

Location of Bilateral Contract	Settlement of Selling Market Participant	Settlement of Buying Market Participant	Charge Type
Non-dispatchable <i>delivery point</i>	<ul style="list-style-type: none"> Debit the Physical Bilateral Contract Quantity of Energy Sold ($BCQ_{k,b,h}^{m,t}$) at the 5-Minute Energy Market Price within Ontario ($EMP_h^{m,t}$). 	<ul style="list-style-type: none"> Credit the Physical Bilateral Contract Quantity of Energy Bought ($BCQ_{s,k,h}^{m,t}$) at the <i>Hourly Ontario Energy Price</i> (HOEP). 	101
Dispatchable <i>delivery point</i>	<ul style="list-style-type: none"> Debit the Physical Bilateral Contract Quantity of Energy Sold ($BCQ_{k,b,h}^{m,t}$) at the 5-Minute Energy Market Price within Ontario ($EMP_h^{m,t}$). 	<ul style="list-style-type: none"> Credit the Physical Bilateral Contract Quantity of Energy Bought ($BCQ_{s,k,h}^{m,t}$) at the 5-Minute Energy Market Price within Ontario ($EMP_h^{m,t}$). 	100
<i>Intertie Metering Point</i>	<ul style="list-style-type: none"> Debit the Physical Bilateral Contract Quantity of Energy Sold ($BCQ_{k,b,h}^{m,t}$) at the 5-minute Energy Market Price at the <i>Interties</i> ($EMP_h^{i,t}$). 	<ul style="list-style-type: none"> Credit the Physical Bilateral Contract Quantity of Energy Bought ($BCQ_{s,k,h}^{m,t}$) at the 5-minute Energy Market Price at the <i>Interties</i> ($EMP_h^{i,t}$). 	100

These financial credits and debits are then included the overall *settlement amounts* calculated for *charge types* 100 and 101 as per the equations in **Section 2.2**.

2.5.2 The Nature of the Bilateral Contract Quantity

$BCQ_{s,k,h}^{m,t}$	Physical Bilateral Contract Quantity of Energy bought.	Physical bilateral contract quantity of <i>energy</i> in MWh bought by <i>buying market participant 'k'</i> from <i>selling market participant 's'</i> at <i>RWM</i> or <i>intertie metering point 'm'</i> for each <i>metering interval 't'</i> in <i>settlement hour 'h'</i> .
$BCQ_{k,b,h}^{m,t}$	Physical Bilateral Contract Quantity of Energy sold.	Physical bilateral contract quantity of <i>energy</i> in MWh sold by <i>selling market participant 'k'</i> to <i>buying market participant 'b'</i> at <i>RWM</i> or <i>intertie metering point 'm'</i> for each <i>metering interval 't'</i> in <i>settlement hour 'h'</i> .

The submission of *physical bilateral contract data* is governed by Section 2.4 of Chapter 8 of the *IESO market rules*. Furthermore, Section 2.3 of Chapter 8 describes 2 distinct “forms” of *physical bilateral contract data* that may be submitted by the *selling market participant*. Specifically, the two forms of such data are as follows:

1. **Absolute quantities:** specifying the absolute quantity of *energy* in MWh sold by the *selling market participant* to the *buying market participant* for each *settlement hour* at a particular *delivery point* or *intertie metering point*; and
2. **Derived quantities***:** specifying that the *physical bilateral contract quantity* shall be 100% of the *energy* sold by the *selling market participant* to the *buying market participant* for each *settlement hour* as derived from a particular *delivery point* value (i.e. NOT an *intertie metering point*).

Where:

- The *delivery point* chosen by the *selling market participant* must belong to either the *selling market participant* or the *buying market participant*.
- If the *delivery point* is designated as a sub-type ‘I’ (injection) *delivery point*, 100% of all injected *energy* for each *metering interval* in each applicable *settlement hour* shall be used regardless of any *physical allocation data*.
- If the *delivery point* is designated as a sub-type ‘W’ (withdrawal) *delivery point*, 100% of all withdrawn *energy* for each *metering interval* in each applicable *settlement hour* shall be used regardless of any *physical allocation data*.

*** See derived quantities examples that follow.

Derived Quantities Example 1: Delivery point belongs to the SELLING market participant and is a sub-type ‘I’ (injection) delivery point.												
(note parity with EXAMPLE 3)												
<i>metering interval</i>	1	2	3	4	5	6	7	8	9	10	11	12
ENERGY QUANTITY	10	10	10	0	0	0	10	10	0	0	10	10
ENERGY FLOW Injection (I) Withdrawal (W)	I	I	I	I	I	I	W	W	I	I	I	I
BCQ value used for settlement purposes (for both the <i>buying</i> and <i>selling market participant</i>)	10	10	10	0	0	0	0	0	0	0	10	10
Total Quantity for the hour	50 (SEE SECTION 2.5.3 FOR THE DATA PRESENTATION OF THE BILATERAL CONTRACT QUANTITY)											

Derived Quantities Example 2: Delivery point belongs to the SELLING market participant and is a sub-type ‘W’ (Withdrawal) delivery point.												
(note parity with EXAMPLE 4)												
<i>metering interval</i>	1	2	3	4	5	6	7	8	9	10	11	12
ENERGY QUANTITY	10	10	10	0	0	0	10	10	0	0	10	10
ENERGY FLOW Injection (I) Withdrawal (W)	I	I	I	W	W	W	W	W	W	W	I	I
BCQ value used for settlement purposes (for both the <i>buying</i> and <i>selling market participant</i>)	0	0	0	0	0	0	10	10	0	0	0	0
Total Quantity for the hour	20 (SEE SECTION 2.5.3 FOR THE DATA PRESENTATION OF THE BILATERAL CONTRACT QUANTITY)											

Derived Quantities Example 3: Delivery point belongs to the BUYING market participant and is a sub-type 'I' (injection) delivery point.												
(note parity with EXAMPLE 1)												
<i>metering interval</i>	1	2	3	4	5	6	7	8	9	10	11	12
ENERGY QUANTITY	10	10	10	0	0	0	10	10	0	0	10	10
ENERGY FLOW	I	I	I	I	I	I	W	W	I	I	I	I
Injection (I)												
Withdrawal (W)												
BCQ value used for settlement purposes (for both the <i>buying</i> and <i>selling market participant</i>)	10	10	10	0	0	0	0	0	0	0	10	10
Total Quantity for the hour	50 (SEE SECTION 2.5.3 FOR THE DATA PRESENTATION OF THE BILATERAL CONTRACT QUANTITY)											

Derived Quantities Example 4: Delivery point belongs to the BUYING market participant and is a sub-type 'W' (Withdrawal) delivery point.												
(note parity with EXAMPLE 2)												
<i>metering interval</i>	1	2	3	4	5	6	7	8	9	10	11	12
ENERGY QUANTITY	10	10	10	0	0	0	10	10	0	0	10	10
ENERGY FLOW	I	I	I	W	W	W	W	W	W	W	I	I
Injection (I)												
Withdrawal (W)												
BCQ value used for settlement purposes (for both the <i>buying</i> and <i>selling market participant</i>)	0	0	0	0	0	0	10	10	0	0	0	0
Total Quantity for the hour	20 (SEE SECTION 2.5.3 FOR THE DATA PRESENTATION OF THE BILATERAL CONTRACT QUANTITY)											

2.5.3 Time Resolution of Bilateral Contract Quantities and Rounding

Where a *physical bilateral contract* takes place at a non-dispatchable *delivery point*, the *Physical Bilateral Contract Quantity* of Energy Bought is reported by *settlement hour* as per the *market rules* (because the *Hourly Ontario Energy Price* is applied to this quantity – see Chapter 9, Section 3.3). At the same location however, the ‘Physical Bilateral Contract Quantity of Energy Sold’ is debited at the 5-minute energy market price. This latter, sold quantity must therefore be divided into 12, equal *metering intervals* (see Chapter 9, Section 3.1.6 of the *market rules*) and rounded to the appropriate number of significant digits (see Section 2.4 of this document). As a result, the summation of these 12, equal quantities may not equal the original, hourly value submitted in some circumstances due to this intermediate rounding. The table below summarizes this phenomenon in terms of the location sub-type and the applicable *charge type* used. The reader is directed to Section 2.4 of this document for further details.

		Dispatchable <i>Delivery Point</i> (injection or withdrawal sub-type)	100	by <i>metering interval</i>	Yes – See Section 2.4
		Non-Dispatchable <i>Delivery Point</i> (injection or withdrawal sub-type)	101	by <i>settlement hour</i>	No
		<i>Intertie metering point</i>	100	by <i>metering interval</i>	Yes – See Section 2.4
		Dispatchable <i>Delivery Point</i> (injection or withdrawal sub-type)	100	by <i>metering interval</i>	Yes – See Section 2.4
		Non-Dispatchable <i>Delivery Point</i> (injection or withdrawal sub-type)	101	by <i>metering interval</i>	Yes – See Section 2.4
		<i>Intertie metering point</i>	100	by <i>metering interval</i>	Yes – See Section 2.4

2.5.4 Allocation of Hourly Uplift Components Between Buying and Selling Market Participants

Hourly uplift is defined in Section 3.9.1 of Chapter 9 of the *IESO market rules* and may be “disaggregated” (sic) on *settlement statements* into its component parts as per Section 3.9.2. The following components *hourly uplift* charges may be allocated from the *buying market participant* to the *selling market participant* as per the *physical bilateral contract data* submitted by the *selling market participant* (see also, *IESO market rules*, Chapter 8, Section 2.2.2).

Hourly Uplift Component Group	Associated Charge Types	Comments
Net Energy Market Settlement Credit (NEMSC) Hourly Uplift Component (also known as the “Losses” component)	150	<ul style="list-style-type: none"> This hourly uplift component is an aggregation of <i>charge types</i> 100 (NEMSC), 101 (NEMSC), 104 (TRSC), and 103 (TCRF). The aggregation of these <i>charge types</i> mathematically resolves down to the value of the difference between AQEI, AQEW, SQEW and SQEI quantities valued at the 5-minute Energy Market Reference Price ($EMP_h^{REF,t}$) for each <i>metering interval</i> in the <i>settlement hour</i>.
Operating Reserve Settlement Credit (ORSC) Hourly Uplift Component	250 252 254	<ul style="list-style-type: none"> Separate <i>charge types</i> for recovery of ORSC <i>settlement amounts</i> paid to <i>market participants</i> for each class of <i>operating reserve</i>.
Intertie Failure Charge Rebate (IFCR) Hourly Uplift Component	186	<p>Two components as follows:</p> <ol style="list-style-type: none"> <i>Charge type</i> 186: an aggregation of <i>charge types</i> 135 (Real-time Import Failure Charge), 136 (Real-time Export Failure Charge), 1134 (Day-Ahead Linked Wheel Failure Charge), 1135 (Day-Ahead Import Failure Charge) and 1136 (Day-Ahead Export Failure Charge). These <i>charge types</i> are primarily rebates back to <i>market participants</i> for amounts collected under these charges.
Congestion Management Settlement Credit (CMSC) Hourly Uplift Component	155	<ul style="list-style-type: none"> Includes recovery of CMSC payments for <i>energy</i> and each class of <i>operating reserve</i>.

Hourly Uplift Component Group	Associated Charge Types	Comments
Transmission Rights Settlement Credit (TRSC) Hourly Uplift Component	NOT USED	<ul style="list-style-type: none"> INCLUDED WITH THE “NET ENERGY MARKET SETTLEMENT CREDIT (NEMSC) Hourly Uplift COMPONENT”. SEE NOTE ABOVE.
Transmission Charge Reduction Fund (TCRF) Hourly Uplift Component	NOT USED	<ul style="list-style-type: none"> INCLUDED WITH THE “NET ENERGY MARKET SETTLEMENT CREDIT (NEMSC) Hourly Uplift COMPONENT”. SEE NOTE ABOVE.
Operating Reserve Shortfall Settlement Debit (ORSSD) Hourly Uplift Component	201 203 205	<ul style="list-style-type: none"> Separate <i>charge types</i> for distribution of ORSSD <i>settlement amounts</i> received from <i>market participants</i> for shortfalls in the provision of each class of <i>operating reserve</i>.

Each hourly uplift component group (i.e. not the individual *charge types* themselves) may be selected in any combination when the *physical bilateral contract data* is submitted by the *selling market participant*. Confirmation of this selection is included within the *settlement statement* supporting data files (type “B” records). A schematic overview of the format of type “B” records may be found within Table 3-2 of the IESO’s Technical Interface Document entitled, “Format Specification for Settlement Statement Files and Data Files”.

The effect of selecting an hourly uplift component group within *physical bilateral contract data*, is the creation of a “Reallocate Quantity (RQ)”.

The RQ specific to a single *physical bilateral contract* is exactly equal to the quantity of *energy* involved in the contract itself.

The RQ specific to a single *market participant* is equal to the sum of all RQ quantities for which the *market participant* is the *selling market participant*, minus the sum of all RQ quantities for which the *market participant* is the *buying market participant*.

The RQ specific to a single *market participant* for a particular hourly uplift component group is equal to the sum of all RQ quantities designated to for that particular hourly uplift component group within *physical bilateral contract data* for which the *market participant* is the *selling market participant*, minus the sum of all RQ quantities for which the *market participant* is the *buying market participant*.

This RQ quantity is then applied to the calculation of the *settlement amounts* for each *charge type* associated with the hourly uplift component group as per the table above.

Therefore, when calculating the RQ quantity for a particular hourly uplift *charge type* for *market participant* ‘k’ at a particular location ‘m’ during a particular *metering interval* ‘t’, the quantity may be expressed as follows:

$$RQ_{k,h}^{m,t} = \sum_{s,b} [BCQ_{k,b,h}^{m,t} - BCQ_{s,k,h}^{m,t}]$$

Where all variables are defined as per **Section 2.1**.

The RQ quantity is then used to either augment or decrease the *settlement amount* for the hourly uplift *charge type* “c” as follows:

$$\sum_c^{M,T} TD_{k,h,c} \times [(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) / \sum_k^{M,T} (AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})]$$

Where all variables are defined as per **Section 2.1**.

In the event that the term,

$$(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t} + RQ_{k,h}^{m,t}) < 0$$

Where:

$$RQ_{k,h}^{m,t} < 0 \text{ and } |RQ_{k,h}^{m,t}| > |(AQEW_{k,h}^{m,t} + SQEW_{k,h}^{i,t})| \text{ and } TD_{k,h,c} > 0$$

The calculation of the applicable hourly uplift charge type “c” will yield a net credit to the *buying market participant* as a result of the reallocated quantity exceeding their actual/scheduled withdrawals of *energy* for the *metering interval* ‘t’ in question.

The above mechanism applies to those “associated charge types” that are enumerated in the table at the beginning of this Section. See Section 2.2 for specific listings of *charge types* and their respective equations.

2.6 Exemptions from the Day-Ahead Import Failure Charge, Day-Ahead Export Failure Charge, and Day-Ahead Linked Wheel Failure Charge

2.6.1 Purpose of this Section

This section describes how Day-Ahead Import transactions are subject to an “Offer Price Test” in order to determine if they are exempt from the Day-Ahead Import Failure Charge (*charge type* 1135), Day-Ahead Export Failure Charge (*charge type* 1136) and Day-Ahead Linked Wheel Failure Charge (*charge type* 1134)².

Generally speaking the applicability of the five Intertie Failure charges³ is affected by the “Reason Codes” attached to the applicable *interchange schedule* received by the *Settlement Process*. The impact of these Reason Codes is outlined in Table 3-5 of the *IESO* Technical Interface document entitled, “Format Specifications for Settlement Statement Files and Data Files” (IMP_SPEC_0005). As noted in that table however, day-ahead import transactions arranged in the *pre-dispatch-of-record* that include the ‘AUTO’ ‘NY90’ or ‘ADQh’, or ‘ORA’ Reason Codes in the resulting real-time dispatch will be further subject to an “Offer Price Test” which determines whether or not the transaction in question is in fact exempt from the Day-Ahead Failure Charges.

2.6.2 Objective of the “Offer Price Test”

The main objective of the Offer Price Test is to grant an exemption from the DA-IFC, DA-EFC and DA-LWFC for those import and export transactions that make a best effort to ensure that they are scheduled in the *real-time market*. The Offer Price Test assesses “best effort” on the basis of the offer price of the transaction itself.

2.6.3 How the Offer Price Test Works

The Offer Price Test is a simple test that is performed on the first lamination of the *real-time market* import *offer*/or export *bid*. The “first lamination” is defined by the first two *price-quantity* (“p-q”) *pairs* in the *real-time market offer* curve, where:

- The first *price-quantity pair* contains an *offer* or *bid* price and a quantity of zero; and

² The price test for the Day-Ahead Linked Wheel Failure Charge (1134) is used to determine exemption from the RT-EFC-DALW and RT-IFC-DALW portions only.

³ Specifically, the Real-time Import Failure Charge (*charge type* 135), the Real-time Export Failure Charge (*charge type* 136), the Day-Ahead Import Failure Charge (*charge type* 1135), the Day-Ahead Export Failure Charge (*charge type* 1136) and the Day-Ahead Linked Wheel Failure Charge (*charge type* 1134).

- The second *price-quantity pair* contains the same *offer or bid* price as the first *price-quantity pair* and a non-zero quantity.

The Offer Price Test applies to any situation in which a day-ahead import or export transaction has a Reason Code, ‘AUTO’, ‘NY90’ ‘ADQh’, or ‘ORA’ assigned to the corresponding real-time import or export transaction at the same location. It is applicable to *any intertie metering point* where the underlying constrained scheduling point (CSP) is a “source” (i.e. applicable to imports only) or a “sink” (i.e. applicable to exports only).

If the transaction fails this test; it will not receive exemption status from the DA-IFC or DA-EFC. If the transaction passes this test, then it will be exempted from the DA-IFC or DA-EFC – without actually changing the Reason Code itself.

2.6.4 Input Data:

$DA_DQSI_{k,h}^{i,t}$	=	Day-ahead constrained quantity scheduled for injection by <i>market participant ‘k’</i> at <i>intertie metering point ‘i’</i> during <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i>
$PD_DQSI_{k,h}^{i,t}$	=	<i>Pre-dispatch</i> constrained quantity scheduled for injection by <i>market participant ‘k’</i> at <i>intertie metering point ‘i’</i> during <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i> .
$PD_BE_{k,h}^{i,t}$	=	<i>Energy offers</i> submitted in <i>Pre-dispatch</i> , represented as an N by 2 matrix of <i>price-quantity pairs</i> for each <i>market participant ‘k’</i> at <i>intertie metering point ‘i’</i> during <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i> arranged in ascending order by the offered price in each <i>price quantity pair</i> where offered prices ‘P’ are in column 1 and offered quantities ‘Q’ are in column 2
- MMCP	=	The <i>Minimum Market Clearing Price</i> .
$DA_DQSW_{k,h}^{i,t}$	=	Day-ahead constrained quantity scheduled for withdrawal by <i>market participant ‘k’</i> at <i>intertie metering point ‘i’</i> during <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i>
$PD_DQSW_{k,h}^{i,t}$	=	<i>Pre-dispatch</i> constrained quantity scheduled for withdrawal by <i>market participant ‘k’</i> at <i>intertie metering point ‘i’</i> during <i>metering interval ‘t’</i> of <i>settlement hour ‘h’</i> .
$PD_BL_{k,h}^{i,t}$	=	<i>Energy bids</i> submitted in <i>pre-dispatch</i> , represented as an N by 2 matrix of <i>price-quantity pairs</i> for each <i>market participant ‘k’</i> at <i>intertie metering point ‘i’</i> during <i>metering interval ‘t’</i> of <i>settlement</i>

hour 'h' arranged in ascending order by the offered price in each price quantity pair where offered prices 'P' are in column 1 and offered quantities 'Q' are in column 2

+MMCP = The *Maximum Market Clearing Price*.

2.6.5 Decision Logic Applied During the Offer Price Test for Import Transactions:

PART 1:

The first part of the test ensures that the original *schedule-of-record* schedule (DA_DQSI_{k,h^{i,t}}) for the import transaction is indeed GREATER THAN the resulting *Pre-dispatch schedule* (PD_DQSI_{k,h^{i,t}}) over the course of *settlement hour 'h'*.

IF $\sum^T DA_DQSI_{k,h^{i,t}} > \sum^T PD_DQSI_{k,h^{i,t}}$

THEN

Proceed to PART 2

ELSE

END of the test for this transaction.

PART 2:

The second part of the test ensures that the first lamination (i.e. as defined by the first 2 *price-quantity pairs*) of the offer curve submitted into the *pre-dispatch scheduling process*:

- 1) Was large enough to cover the entire quantity of the transaction originally scheduled by the *schedule-of-record* at the same *market participant/intertie metering point* combination (commonly referred to as a "MP/MSP/CSP triplet"); and,
- 2) Was offered at the *Minimum Market Clearing Price (-MMCP)*.

The test is as follows:

For each *metering interval 't' at intertie metering point 'i'* where the transaction passed PART 1 for *settlement hour 'h'*:

Let 'B' be matrix PD_BE_{k,h^{i,t}} (see above for definition).

IF $B[2,2] \geq DA_DQSI_{k,h}^{i,t}$ AND $B[2,1] = -MMCP$

THEN

Allow Reason Code to remain as-is, but exempt the transaction from the DA-IFC.

ELSE

Allow Reason Code to remain as-is, and do NOT exempt the transaction from the DA-IFC.

Implications:

- A day-ahead import transaction must be constrained down to a level lower than its original *schedule-of-record* schedule in order to receive exemption status;
- The entire amount of the constrained portion of the transaction must have been offered into the *Pre-dispatch* at $-MMCP$ in order to receive exemption status (compare Figures 2-1 and 2-2 to see examples where this condition is met and not met respectively); and
- Only the first lamination (i.e. the first 2 p-q pairs) of the *Pre-dispatch* offer curve for each import transaction are relevant in performing this test (due to the existing market rule requirement that offer prices must be monotonically increasing).

2.6.6 Decision Logic Applied During the Offer Price Test for Export Transactions:

PART 1:

The first part of the test ensures that the original *schedule-of-record* ($DA_DQSW_{k,h}^{i,t}$) for the export transaction is indeed GREATER THAN the resulting *Pre-dispatch schedule* ($PD_DQSW_{k,h}^{i,t}$) over the course of *settlement hour* 'h'.

IF $\sum^T DA_DQSW_{k,h}^{i,t} > \sum^T PD_DQSW_{k,h}^{i,t}$

THEN

Proceed to PART 2

ELSE

END of the test for this transaction.

PART 2:

The second part of the test ensures that the first lamination (i.e. as defined by the first 2 *price-quantity pairs*) of the offer curve submitted into the *Pre-dispatch scheduling process*:

- 1) Was large enough to cover the entire quantity of the transaction originally scheduled by the *schedule-of-record* at the same *market participant/intertie metering point* combination (commonly referred to as a, “MP/MSP/CSP triplet”); and,
- 2) Was offered at the *Maximum Market Clearing Price (+MMCP)*.

The test is as follows:

For each *metering interval ‘t’* at *intertie metering point ‘i’* where the transaction passed PART 1 for *settlement hour ‘h’*:

Let ‘B’ be matrix $BL_{k,h}^{i,t}$ (see above for definition).

IF $B[2,2] \geq DA_DQSW_{k,h}^{i,t}$ AND $B[2,1] = +MMCP$

THEN

Allow Reason Code to remain as-is, but exempt the transaction from the DA-EFC.

ELSE

Allow Reason Code to remain as-is, and do NOT exempt the transaction from the DA-EFC.

Implications:

- A day-ahead export transaction must be constrained down to a level lower than its original *schedule-of-record* in order to receive exemption status;
- The entire amount of the constrained portion of the transaction must have been offered into the *Pre-dispatch* at *+MMCP* in order to receive exemption status (compare Figures 2-1 and 2-2 to see examples where this condition is met and not met respectively); and
- Only the first lamination (i.e. the first 2 p-q pairs) of the *Pre-dispatch* offer curve for each export transaction are relevant in performing this test (due to the existing *market rule* requirement that *offer prices* must be monotonically decreasing).

2.6.7 Decision Logic Applied During the Offer Price Test for Linked Wheel Transactions:

The test seeks to demonstrate a best efforts attempt to schedule both the import and export legs of a day-ahead linked wheel (DALW) transaction through both:

- A Pre-dispatch bid at positive maximum market clearing price (+MMCP) for a quantity at least equal to the day-ahead export quantity, and
- A Pre-dispatch offer at negative maximum market clearing price (–MMCP) for a quantity at least equal to the day-ahead import quantity.

For import leg of the linked wheel, the decision logic for the price test is described in Section 2.6.5 with the following amendment:

For each *metering interval* 't' at *intertie metering point* 'i' where the transaction passed PART 1 for *settlement hour* 'h':

Let 'B' be matrix $PD_BE_{k,h}^{i,t}$ (see above for definition).

IF $B[2,2] \geq DA_DQSI_{k,h}^{i,t}$ AND $B[2,1] = -MMCP$

THEN

Allow Reason Code to remain as-is, but exempt the transaction from the **RT-IFC-DALW**.

ELSE

Allow Reason Code to remain as-is, and do NOT exempt the transaction from the **RT-IFC-DALW**.

For export leg of the linked wheel, the decision logic for the price test is described in Section 2.6.6 with the following amendment:

For each *metering interval* 't' at *intertie metering point* 'i' where the transaction passed PART 1 for *settlement hour* 'h':

Let 'B' be matrix $BL_{k,h}^{i,t}$ (see above for definition).

IF $B[2,2] \geq DA_DQSW_{k,h}^{i,t}$ AND $B[2,1] = +MMCP$

THEN

Allow Reason Code to remain as-is, but exempt the transaction from the **RT-EFC-DALW**.

ELSE

Allow Reason Code to remain as-is, and do NOT exempt the transaction from the **RT-EFC-DALW**.

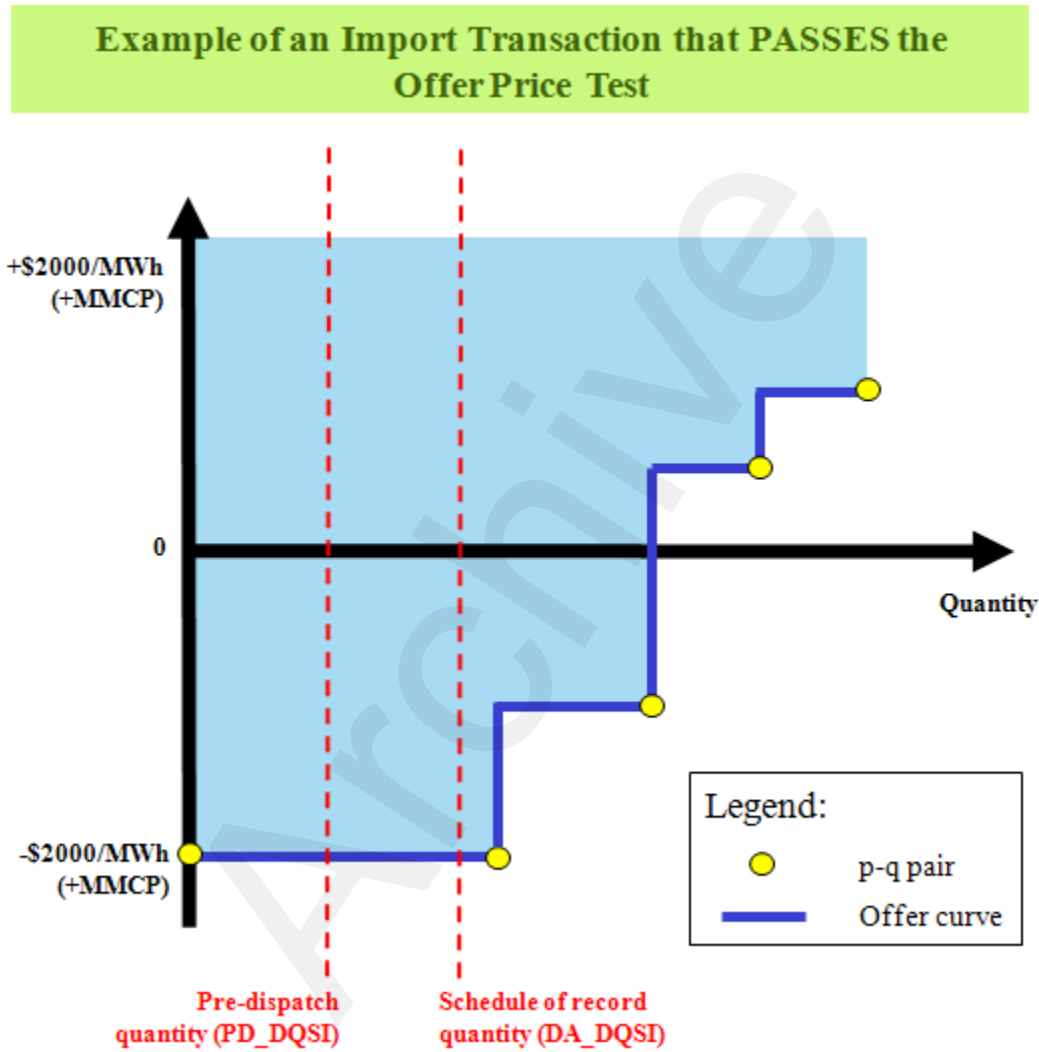


Figure 2-1 – Example of an Import Transaction that PASSES the “Offer Price Test”

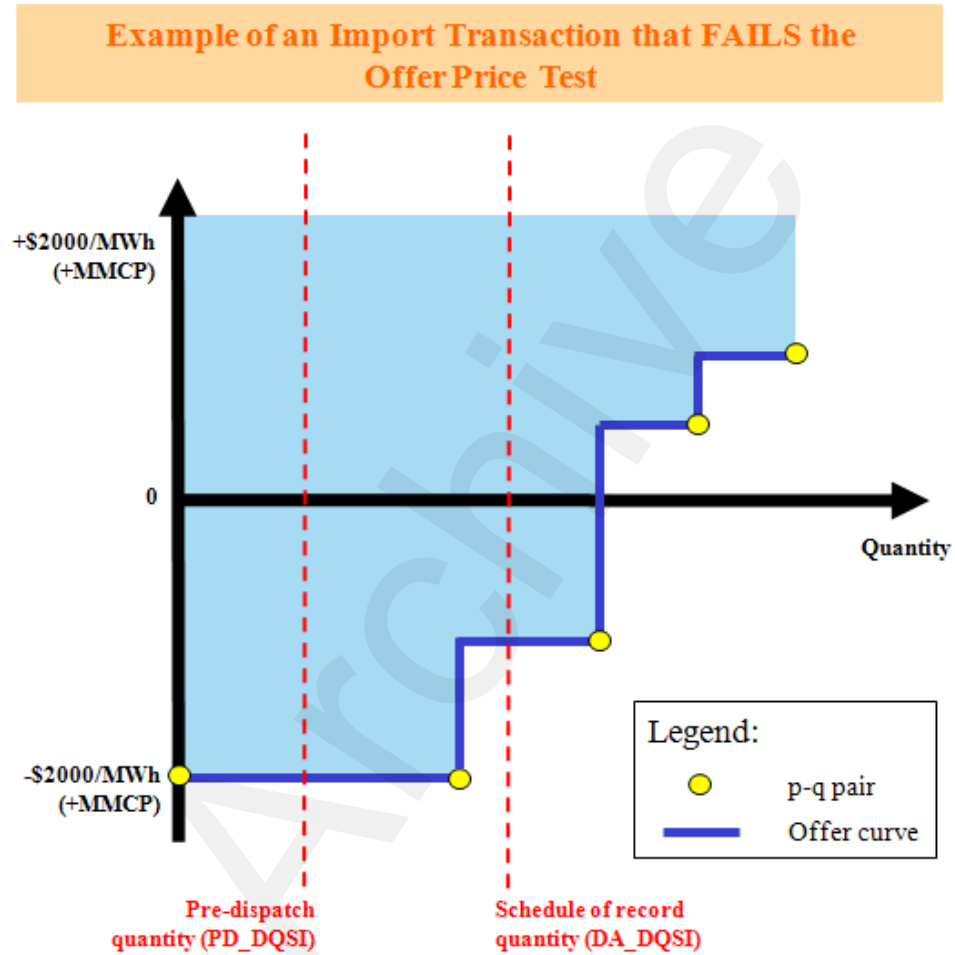


Figure 2-2 – Example of an Import Transaction that FAILS the “Offer Price Test”

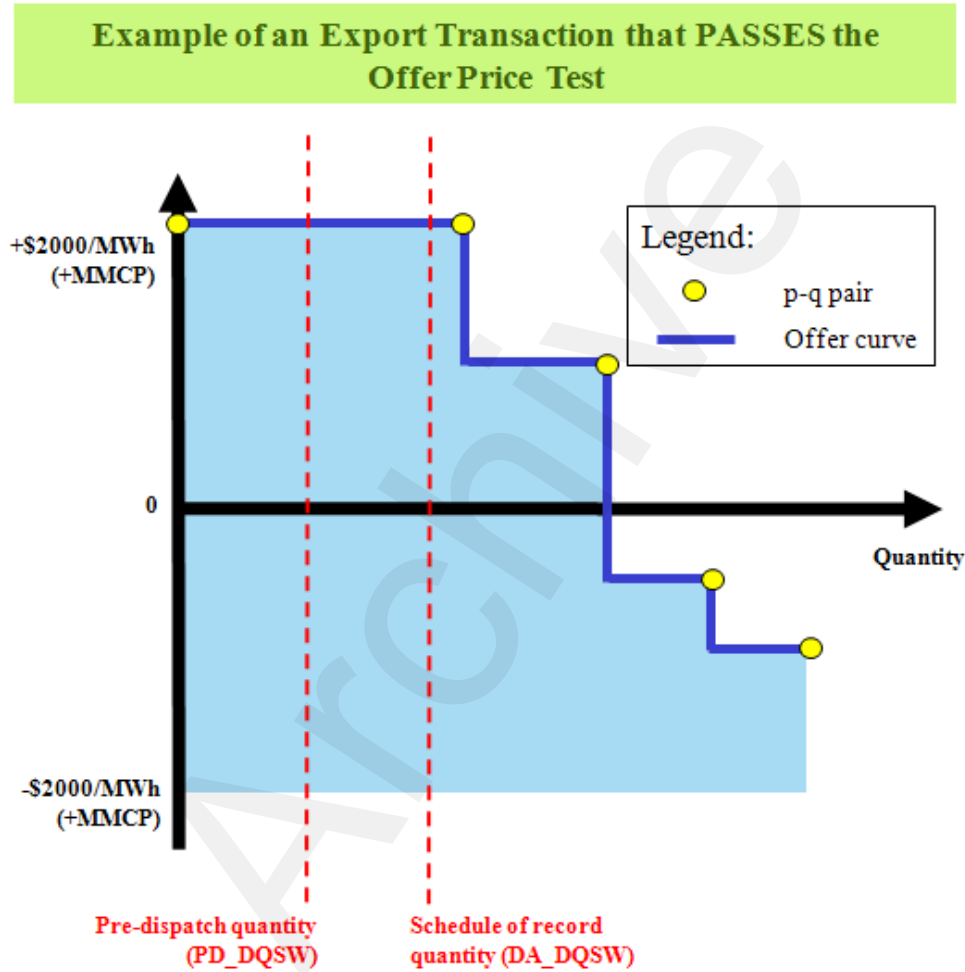


Figure 2-3 – Example of an Export Transaction that PASSES the “Offer Price Test”

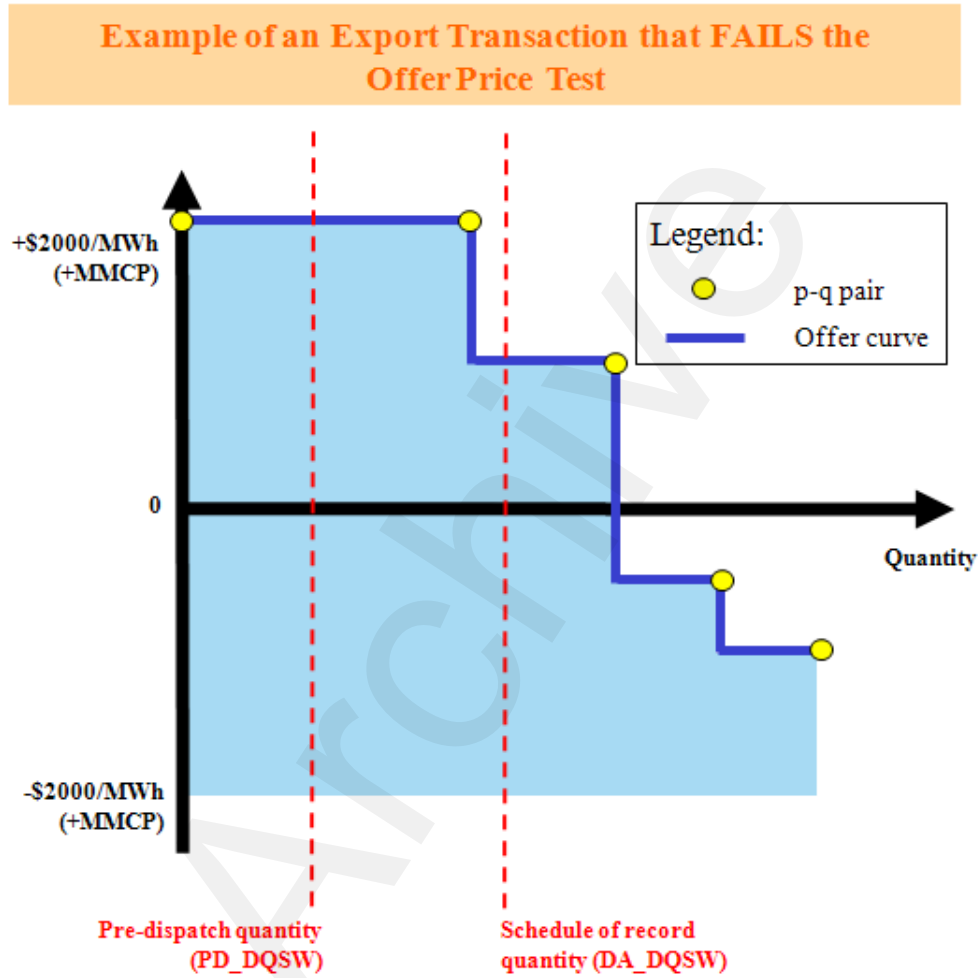


Figure 2-4 – Example of an Export Transaction that PASSES the “Offer Price Test”

- End of Section -

References

Document Name	Doc ID
Market Rules	MDP_RUL_0002
Format Specification for Settlement Statement Files and Data Files	IMP_SPEC_0005
Ontario Energy Board: Ontario Transmission Rate Schedules EB-2007-0759	EB-2007-0759
Order-in-Council 137/2008 Ontario Power Generation Rebate	OIC 137/2008
Ontario Regulation 442/01 “Rural or Remote Electricity Rate Protection	442/01
Ontario Regulation 493/01 “Debt Retirement Charge – Rates and Exemptions”	493/01
Ontario Regulation 494/01 “Debt Retirement Charge Administration”	494/01
Legislative Assembly of Ontario S.O. 2003, Chapter 8 “Bill 4, An Act to amend the <i>Ontario Energy Board Act, 1998</i> with respect to electricity pricing.” Royal Assent: December 18, 2003	Bill 4
Regulations made pursuant to Bill 4 Ontario Regulation 42/04 made under the <i>Ontario Energy Board Act, 1998</i> . Ontario Regulation 43/04 made under the <i>Ontario Energy Board Act, 1998</i> .	42/04 43/04
Legislative Assembly of Ontario, Bill 210 – “Electricity Pricing, Conservation and Supply Act, 2002.” S.O. 2002, Chapter 23 Formal Title: “An Act to amend various Acts in respect of pricing, conservation and supply of electricity an in respect of other matters related to electricity.” Royal Assent: December 9, 2002	Bill 210

Document Name	Doc ID
<p>Regulations made pursuant to BILL 210 “Electricity Pricing, Conservation and Supply Act, 2002.”</p> <p>Regulation 339/02 (Under the <i>Ontario Energy Board Act, 1998</i>) “Electricity Pricing” – amended by regulation 433/02</p> <p>Regulation 341/02 (Under the <i>Ontario Energy Board Act, 1998</i>) “Compensation and Set-Offs Under Part V of the Act” – amended by regulation 434/02</p> <p>Regulation 342/02 (Under the <i>Ontario Energy Board Act, 1998</i>) “Payments to the IMO” – revoked by regulation 432/02</p> <p>Regulation 432/02 (Under the <i>Ontario Energy Board Act, 1998</i>) “Revoking Ontario Regulation 342/02 (Payments to the IMO)”</p> <p>Regulation 433/02 (Under the <i>Ontario Energy Board Act, 1998</i>) “Amending Ontario Regulation 339/02 (Electricity Pricing)”</p> <p>Regulation 434/02 (Under the <i>Ontario Energy Board Act, 1998</i>) “Amending Ontario Regulation 341/02 (Compensation and Set-Offs Under Part V of the Act)”</p> <p>Regulation 435/02 (Under the <i>Ontario Energy Board Act, 1998</i>) “Payments re Section 79.4 of the Act”</p> <p>Regulation 436/02 (Under the <i>Ontario Energy Board Act, 1998</i>) “Payments re Various Electricity-Related Charges”</p> <p>Regulation 330/09 (Under the <i>Ontario Energy Board Act, 1998</i>) “Cost recovery re section 79.1 of the Act”</p>	<p>339/02 (amended by 433/02)</p> <p>341/02 (amended by 434/02)</p> <p>342/02 (revoked by 432/02)</p> <p>433/02</p> <p>434/02</p> <p>435/02</p> <p>436/02</p> <p>330/09</p>
<p>Ontario Energy Board, Independent Electricity Market Operator Licence EI-2003-0088, issued on July 30, 2003</p>	<p>EI-2003-0088</p>
<p>Legislative Assembly of Ontario, Bill 100 – “Electricity Restructuring Act, 2004”</p> <p>Royal Assent: December 9, 2004</p> <p>Subject to regulations made pursuant to the “Electricity Restructuring Act, 2004” once proclaimed into force:</p> <p>Ontario regulation 427/04 “Payments to the Financial Corp. re Section 78.2 of the Act”</p> <p>Ontario regulation 428/04 “Payments re Section 79.4 of the Act”</p> <p>Ontario regulation 398/10 Amending Ontario regulation 429/04 “Adjustments Under Section 25.33 of the Act”</p> <p>Ontario regulation 430/04 “Payments re Section 25.33 of the Act”</p>	<p>BILL 100</p> <p>See also, Ontario e-laws website for official Ontario Government Regulation ID numbers at: http://www.e-laws.gov.on.ca</p>

Document Name	Doc ID
<p>Ontario regulation 431/04 “Payments re Section 25.34 of the Act”</p> <p>Section 78.3 of the (Ontario Energy Board) Act</p> <p>Section 78.4 of the (Ontario Energy Board) Act</p> <p>Section 78.5 of the (Ontario Energy Board) Act</p>	
<p>Ontario regulation 53/05 made under <i>OEB Act, 1998</i> re “Payments under Section 78.1 of the Act”</p> <p>Ontario regulation 98/05 made under <i>OEB Act, 1998</i> re “Payments re Various Electricity-Related Charges”</p> <p>Ontario Regulation 66/10 made under <i>OEB Act, 1998</i> re “Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs”</p>	<p>BILL 100</p> <p>See also, Ontario e-laws website for official Ontario Government Regulation ID numbers at: http://www.e-laws.gov.on.ca/</p>
<p>Ontario Clean Energy Benefit Act, 2010, Ontario Regulation 495/10.</p>	
<p>Ontario Regulation 314/15 “Ontario Electricity Support Program”</p>	314/15
<p>Ontario Regulation 363/16 made under “Ontario Rebate for Electricity Consumers Act, 2016”.</p>	363/16
<p>Ontario Regulation 364/16 made under “Ontario Rebate for Electricity Consumers Act, 2016”.</p>	364/16

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