



Power to Ontario.
On Demand.

**Market Manual 2.0: Market
Administration**

**Part 2.14: Information
Confidentiality
Catalogue**

Issue 9.0

This is a catalogue of information in the possession
and control of the *IESO*.

Disclaimer

The posting of documents on this Web site is done for the convenience of *market participants* and other interested visitors to the *IESO* Web site. Please be advised that, while the *IESO* attempts to have all posted documents conform to the original, changes can result from the original, including changes resulting from the programs used to format the documents for posting on the Web site as well as from the programs used by the viewer to download and read the documents. The *IESO* makes no representation or warranty, express or implied, that the documents on this Web site are exact reproductions of the original documents listed. In addition, the documents and information posted on this Web site are subject to change. The *IESO* may revise, withdraw or make final these materials at any time at its sole discretion without further notice. It is solely your responsibility to ensure that you are using up-to-date documents and information.

This document may contain a summary of a particular *market rule*. Where provided, the summary has been used because of the length of the *market rule* itself. The reader should be aware, however, that where a *market rule* is applicable, the obligation that needs to be met is as stated in the “Market Rules”. To the extent of any discrepancy or inconsistency between the provisions of a particular *market rule* and the summary, the provision of the *market rule* shall govern.

Document ID	IMO_CAT_0003
Document Name	Part 2.14: Information Confidentiality Catalogue
Issue	Issue 9.0
Reason for Issue	Updated to reflect approved Market Rules changes from March 2006 – June 2009
Effective Date	September 8, 2010

Document Change History

Issue	Reason for Issue	Date
1.0	Conversion from market rules App 3.2 to market manual	April 5, 2002
2.0	MR-00213 - Simplifying Connection Assessment Market Rules, & changes to the description of items resulting from rule amendments MR-00194, MR-00217, MR-00227 and MR-00233.	June 4, 2003
3.0	Changes, reviewed by the Technical Panel and approved by the IMO Board as required by chapter 3 section 5.5.7 of the market rules, related to market rule amendments MR-00184 (item #441), MR-00223 (item #1018), MR-00230 (items #1128, #1129, & #1130), MR-00235 (items #1131, #1132, & #1133), and MR-00239 (item #562).	December 10, 2003
4.0	Changes to keep this manual in step with the latest set of <i>market rules</i> : 1) editorial changes, to the information title of item #1022, as a result of <i>market rule</i> amendment MR-00242 (approved on Dec 12/03); 2) editorial changes to the information title and the description of item #263, plus deleting items #264 and #266, as a result of <i>market rule</i> amendment MR-00208 (approved on Oct 4/02). Remove item #625, the less restrictive of the duplicated entries (items #625 and # 562).	March 3, 2004
5.0	To keep this <i>market manual</i> in step with the latest set of <i>market rules</i> .	September 1, 2004
6.0	To keep this <i>market manual</i> in step with the latest set of <i>market rules</i> .	December 8, 2004
7.0	To keep this <i>market manual</i> in step with the latest set of <i>market rules</i> .	March 9, 2005
8.0	To keep this <i>market manual</i> in step with the latest set of <i>market rules</i> .	March 8, 2006
9.0	Updated to reflect approved Market Rules changes from March 2006 – June 2009.	September 8, 2010

Related Documents

Document ID	Document Title
MDP_RUL_0002	Chapter 3: Administration, Supervision, Enforcement - Section 5

Archive

Table of Contents

Table of Contents	i
List of Figures	ii
List of Tables	iii
Table of Changes	iv
Market Manuals	1
Market Procedures	1
1. Introduction	3
1.1 Purpose.....	3
1.2 Scope	3
1.3 Who Should Use This Document.....	3
1.4 How this Document is Organized.....	3
2. Classification and Access Codes	4
3. Information Confidentiality Catalogue	6
References	1

List of Figures

None

Archive

List of Tables

None

Archive

Table of Changes

Reference (Section and Paragraph)	Description of Change
Items 226, 1002,1003,1004, 1092,1093,1094, 1102,1103,1104, 1105,1106,1107, 1108	Includes changes from MR-00344 “General – Minor Amendments Omnibus 2008”
Items 435,436,437,438, 502,709,967,968, 1027,1028	Includes changes from MR-00337 “Administration – Improving Dispute Resolution Process Efficiency and Flexibility”
Items 37,38,40,83,306,4 39,1046,1048,104 9,1050	Includes changes from MR-00335 “Market Administration – Revisions to the Suspension, Termination and Disconnection Provisions for Events of Default”
Items 1243, 1244	Includes changes from MR-00330 “Reliability Standards – Mapping Reliability Standards to Ontario Market Participants”
Items 1245	Includes changes from MR-00327 “Dispatch Data Submissions – Allow Price Changes Inside the Mandatory Window”
Items 986	Includes changes from MR-00320 “Designated Program Market Participant”
Items 1246	Includes changes from MR-00314 “IESO Authorities and Obligations to Cancel DACP due to Software or Process Failures”
Items 1033,1034,1035	Includes changes from MR-00312 “Revenue Metering: Relief to Retain Registration Under the Alternative Metering Standard”
Items 1247,1248,1249,	Includes changes from MR-00311 “Reliability – Emergency Load Reduction Program”

1250,1251,1252, 1253,1254	
Items 1255	Includes changes from MR-00310 “Day-Ahead Commitment Process – IESO Authorities...”
Items 1256, 1257	Includes changes from MR-00308 ”Settlement Charges for Intertie Transaction Failures”
Items 162,182,183,184, 185,186,194,199, 200,201,202,203, 204,279,278,281, 282,517,526,697, 698,728,729,739, 742,747,748,749, 751,1021,1065, 1066,1067,1068, 1069,1070,1123, 1258,1259,1260, 1261	Includes changes from MR-00307 “Forecasts and Assessments – Align Market Rules with IESO’s Obligations Under the Electricity Act, 1998”
Items 1262	Includes changes from MR-00306 “Constrained Off CMSC Payments in Designated Watch Zones”
Items 1133,1263,1274	Includes changes from MR-00305 “Day-Ahead Commitment Process – Reliability Guarantees”
Items 1264,1265,1266, 1267,1268,1269	Includes changes from MR-00304 “Day-Ahead Commitment Process – Pre-Dispatch Scheduling and Commitment”
Items 1131,1134,1270	Includes changes from MR-00303 “Day-Ahead Commitment Processes – Data Submissions”
Items 155	Includes changes from MR-00293 “Operating Reserve Requirements – Regional Reserve Sharing”
Items 1271,1272,1273	Includes changes from MR-00247 “Amendments to Ensure Proper Operation and Compensation for Special Protection Systems”

Items 247,1274	Includes changes from MR-00212 “Prudential Support – Revisions to Prudential Support Obligations”
Items 158, 501	Includes changes from MR-00042 “Clarification of Dispatch Data Requirements for Intermittent and Self-Scheduling Generators”

Archive

Market Manuals

The *market manuals* consolidate the market procedures and associated forms, standards, and policies that define certain elements relating to the operation of the *IESO-administered markets*. Market procedures provide more detailed descriptions of the requirements for various activities than is specified in the "Market Rules". Where there is a discrepancy between the requirements in a document within a *market manual* and the "Market Rules", the "Market Rules" shall prevail. Standards and policies appended to, or referenced in, these procedures provide a supporting framework.

Market Procedures

The Market Administration Manual is Volume 2 of the *market manuals*, where this document forms "Part 2.14: Information Confidentiality Catalogue".

A list of the other component part of the Market Administration Manual is provided in "Part 2.0: Market Administration Overview", in Section 2, 'About This Manual'.

– End of Section –

Archive

1. Introduction

1.1 Purpose

This is a catalogue of information in the possession and control of the *IESO*. It defines the *confidentiality classification* applicable to each item according to three possible classifications in accordance with the provisions stated in the *market rules* chapter 3 section 5: Public (PUB), Confidential (C) and Highly Confidential (HC). This catalogue also identifies to whom information may be disclosed or made accessible.

1.2 Scope

This catalogue is restricted to information related to the operation of the market.

1.3 Who Should Use This Document

This *market manual* is intended for use by *IESO* staff, *market participants* and their representatives, as appropriate.

1.4 How this Document is Organized

This catalogue is composed of the following sections:

1. **Introduction**, which contains general information about the procedure, including an overview, a description of the purpose and scope of the procedure, and information about roles and responsibilities of the parties involved in the procedure.
2. **Classification and Access Codes**, describes the abbreviations listed in the catalogue, with respect to classifications and access.
3. **Information Confidentiality Catalogue**, which is an inventory of information related to the operation of the market.
4. **References**.

– End of Section –

2. Classification and Access Codes

These are abbreviations used in the catalogue with respect to the confidentiality classifications, and individual group access.

CONFIDENTIALITY CLASSIFICATION	
C	Confidential
HC	Highly Confidential
PUB	Public
PUB*	Public-Report yet to be defined
EXTERNAL ACCESS CODES	
Blanks	Blanks in the External Access Codes mean No Access at all
ALL	ALL External (anyone Non-IESO)
BLANK	No Access at all
CA	Control Area Operator
CRA	Credit Rating Agencies
GONT	Government of Ontario
MPF	Market Participant's Affiliate Company
NMS	Specific Non Market Participant
OEB	Ontario Energy Board
SA	Standards Authority
SBK	Schedule I, II, or III Bank
SC	Security Coordinator
TR	Transmitters
IESO ACCESS CODES	
ABP	Arbitration Panel
ALL	ALL IESO
IAP	Authorized persons within the IESO
IBC	Chair of the Board of Directors
ISG	IESO Select Groups
SEC	Secretary of the Dispute Resolution Panel

INFORMATION PROVIDER CODES		
AP	Any Party (world)	
Auditor	Auditor	
IESO	Independent Electricity System Operator	
MED	Mediator	
Market Participant	Any Market Participant	
MPR	Related (to a document, action) Market Participant	
MPS	Specific Market Participant	
MSP	Market Surveillance Panel	
OEB	Ontario Energy Board	
SEC	Secretary of the Dispute Resolution Panel	
MARKET PARTICIPANT ACCESS CODES		
Blanks	Blanks in the Market Participant Access Codes mean No Access At All	
ALL	ALL Market Participants	
BLANK	No access to Market Participants	
MPR	Related (to a document, action) Market Participant	
MPS	Specific Market Participant	
Note:		
1. *	Information	Recommended
	Demand	by Area
	Generation	by Area
	Outages - Generation	by Area
	Outages - Transmission	Elements 50 kV and above
	Prices	Nodal
	Ancillary Services	Quantity by Area; Cost by total System

– End of Section –

3. Information Confidentiality Catalogue

ID is a number assigned to each information entry for database tracking.

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1202	Administration	-	-	Records	Retention and Disposition				Policies related to retention and disposition of market related information	IESO	PUB	ALL	ALL	ALL
815	Administration	-	-	Records	Information Systems Development / Implementation Projects				Needs analysis, feasibility studies, design, test plans and results, project scheduling, planning update reports, budgets and correspondence	IESO	C	IAP		
816	Administration	-	-	Forms	Blank Forms				All blank forms related to the administration of the IESO Administered Market	IESO	PUB	ALL	ALL	ALL
819	Administration	-	-	Policies and Procedures	Administrative Policies and Procedures				All administrative and departmental policies, procedures and guidelines. Excludes Corporate or Operational Policies or Procedures.	IESO	C	IAP		
825	Administration	-	-	Records	Records Management				Records regarding the company's records management program such as studies, classification schemes and related correspondence	IESO	C	IAP		
856	Administration	-	-	Records	Help Centre Logs				Records related to the tracking of calls between the IESO and the public.	IESO	C	IAP	MPR	
860	Administration	-	-	Records	Records Disposition				Records related to the storage and disposition of corporate records such as retention schedules, disposition schedules and destruction authorization lists	IESO	C	IAP		

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1072	Administration	-	-	Software	Information Systems - Software				Records related to software being used within IESO	IESO	C	IAP		
1073	Administration	-	-	Hardware	Information Systems - Hardware				Records related to hardware being used within IESO	IESO	C	IAP		
434	Corporate	-	-	Audit	IESO Auditors	Names of Auditors			The board of Directors of the IESO shall appoint one or more Auditors ... to audit annually the accounts and transactions of the IESO.	IESO	PUB	ALL	ALL	ALL
525	Corporate	-	-	Policies and Standards	Corporate Policies / Standards	Information related to the formulation of Corporate policies, Procedures and Standards			Includes all drafts, notes, comments etc.	IESO	C	IAP		
719	Corporate	-	-	Policies and Standards	Corporate Policies / Standards	Approved Corporate policies, Procedures and Standards		Excluding policies, procedures and standards relating to the security of the IESO and its assets (including information).	Includes all IESO policies, procedures and standards developed and or followed by IESO such as Information Release policy, IESO Information Confidentiality Policy, standards, authority levels, information release catalogues and Code of Ethics.	IESO	PUB	ALL	ALL	ALL
766	Corporate	-	-	Meetings	Board of Directors Meetings				Agendas, notices of meetings, meeting minutes, resolutions, Board packages and attendance logs as well as reports to the Board of Directors.	IESO	HC	ISG		
767	Corporate	-	-	Meetings	Board Subcommittee Meetings				Agendas, minutes, attendance logs, mandates, reports, resolutions, studies and recommendations from the various subcommittees such as the Audit Subcommittee	IESO	HC	ISG		
785	Corporate	-	-	Information	Members of the Board				Information related to the composition of the Board of Directors. This includes lists of directors and biographies.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
787	Corporate	-	-	Governance	Licence		<i>IESO Licence</i>		<i>Licence for the Independent Electricity System Operator under section 129 of the Ontario Energy Board Act, 1998.</i>	AP	PUB	ALL	ALL	ALL
788	Corporate	-	-	Governance	Market Rules		<i>Market Rules for the Ontario Electricity Market</i>		<i>Market Rules under the authority and for the purpose of the Electricity Act, 1998</i>	IESO	PUB	ALL	ALL	ALL
795	Corporate	-	-	Governance	Incorporating Articles / Bylaws		Governance and Structure By-law		A by-law relating to the corporate governance and structure of the Corporation	IESO, MP	PUB	ALL	ALL	ALL
796	Corporate	-	-	Information	Members of the Board				Information related to the composition and activities of the Board of Directors. This includes lists of consents, appointments, orientations, timetables, correspondence, listings and other related records.	IESO	HC	ISG		
798	Corporate	-	-	Meetings	External Corporate Committees				Minutes, agendas and reports where IESO is involved/liasons with external committees, task forces, groups in an official capacity such as MAPP, NPCC and ISO	IESO, MP	C	IAP		
869	Corporate	-	-	Audit	Plans, reports and actions				Audit plans, audit reports, both internal and external, corrective actions, non-compliance assessments, notices and communiques, operational audits, <i>market surveillance panel</i> audits. Excludes financial audits ... see Finance	AP, IESO	C	IAP		
875	Corporate	-	-	Plans, Goals and Objectives	Strategic Planning				Strategic and long range plans, corporate mission statements, financial forecasts, three-year plans, goals and objectives.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
880	Corporate	-	-	Fees	IESO Fee Submission				At least 60 days before the beginning of each fiscal year, the IESO shall submit its proposed expenditure and revenue requirements and ...	IESO	PUB	ALL	ALL	ALL
881	Corporate	-	-	Fees	Finance Fees				The IESO shall pay to the Minister of Finance such fees as are prescribed ... in respect of securities purchased and sums loaned...	AP	PUB	ALL	ALL	ALL
910	Corporate	-	-	Audit	Plans, reports and actions				Audited reports for publication	AP, IESO	PUB	ALL	ALL	ALL
928	Corporate	-	-	Organization Chart	Reporting Structure				Final Organization Chart	IESO	PUB	ALL	ALL	ALL
932	Corporate	-	-	Reports	Annual Reports				Annual reports issued by the IESO for public dissemination	IESO	PUB	ALL	ALL	ALL
1089	Corporate	-	-	Governance	Corporate Policies / Standards		Code of Conduct for IESO officers, employees and agents.		The IESO Code of Conduct serves to implement the policy of the IESO Board of Directors in respect of the standards of business conduct required of employees, officers and agents of the IESO.	IESO	PUB	ALL	ALL	ALL
1091	Corporate	-	-	Policies and Standards	Corporate Policies / Standards	Approved Corporate policies, Procedures and Standards		IESO policies, procedures and standards relating to the security of the IESO and its assets.	Includes all IESO policies, procedures and standards developed and or followed by the IESO such as Information Security and Records Management.	IESO	C	IAP		
842	Finance	-	-	Statements	Audited Financial Statements				All other audited financial statements, working papers, variance reports analyses, balance sheets, etc. Excludes operational audits ... see Corporate	IESO	C	IAP		
843	Finance	-	-	Transaction	Bank Transactions				Includes daily bank transactions, monthly bank statements, balances	IESO	C	IAP		

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
846	Finance	-	-	Reports	Cash Management				Reports	IESO	C	IAP		
851	Finance	-	-	Statements	Audited Financial Statements				Audited financial statements to be <i>published</i>	IESO	PUB	ALL	ALL	ALL
922	Finance	-	-	General	Financial - General				Financial subject matter of a general nature to which no other heading applies.	IESO	C	IAP		
931	Finance	-	-	Statements	Financial Statements				Monthly statements, variance reports, analyses, balance sheets	IESO	C	IAP		
894	Legal	-	-	Agreements	Confidential Agreements - General				Agreements, unless otherwise distinguished elsewhere in the <i>IESO</i> Information Confidentiality Catalogue, which contain confidential information including, but not limited to: metering contracts and supporting documentation, transition agreements, operating service contracts, joint user agreements, market agreements as well as supporting documentation	AP, IESO	C	IAP	MPR	
1162	Legal	-	-	Agreements	Agreements other than Confidential Agreements				Agreements, unless otherwise distinguished elsewhere in the <i>IESO</i> Information Confidentiality Catalogue, which contain non-confidential information.	MP, IESO	PUB	ALL	ALL	ALL
877	Market Relations	-	-	Records	Freedom of Information Requests				Applications, requests, reviews, acceptance/decline correspondence (appeals/appeal process), oaths and documentation provided. This applies to members of the public, <i>market participants</i> and other regulatory/government bodies.	AP, IESO	C	IAP		

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
891	Market Relations	-	-	Records	Community and Industry Recognition				Records related to the recognition of <i>IESO</i> by the community and industry through nomination, acceptance or application for awards	AP, <i>IESO</i>	PUB	ALL	ALL	ALL
893	Market Relations	-	-	Records	Corporate Promotions				Includes records related to special events, tours, visits by dignitaries and official openings.	<i>IESO</i>	C	IAP		
901	Market Relations	-	-	General	Market Relations - General				Market Relations subject matter of a general nature to which no other heading applies	AP, <i>IESO</i>	C	IAP		
902	Market Relations	-	-	Lobbying	Lobbying				Interactions with other regulatory bodies such as OHSC, Federal Competition Bureau and government ministries.	<i>IESO</i>	C	IAP		
913	Market Relations	-	-	Records	Public Consultation				Records related to the <i>IESO</i> being consulted on legislation or the market and where <i>IESO</i> consults the public and interested bodies	AP, <i>IESO</i>	PUB	ALL	ALL	ALL
914	Market Relations	-	-	Records	Press Releases and Bulletins				Records related to the issuing of bulletins and press releases by the <i>IESO</i> .	<i>IESO</i>	C	IAP		
915	Market Relations	-	-	Presentations	Presentations				Conference, board and staff presentations that promote or talk about the <i>IESO</i>	<i>IESO</i>	PUB	ALL	ALL	ALL
923	Market Relations	-	-	Records	Newsletters / Publications				Development and publication of internal/external newsletters, directives or amendments.	<i>IESO</i>	C	IAP		
23	Operations	-	-	Transmission Loading Relief (TLR)	Information on TLRs	TLR details beyond what is available on the <i>NERC</i> Web site.			TLR information is publicly available via the <i>NERC</i> Web site. The <i>IESO</i> will not <i>publish</i> any additional information.	<i>IESO</i>	C	IAP		

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
154	Operations	-	-	Information	NERC DCA Information	Security data from outside Ontario under the NERC DCA			Security Data eight days or older is exempt from the access and disclosure restrictions of the NERC DCA. Forecast Security Data is exempt from the access and disclosure restrictions of the NERC DCA beginning eight days after the forecast period has passed	AP	HC	ISG	MPR	
444	Operations	-	-	Forecast	Weather Forecast	Meteorological reports			All meteorological reports except those related to a published load forecast	IESO	C	IAP		
613	Operations	-	-	Disturbances / Systems Incidents	Reports	Disturbance reports other than those prepared for a Standards Authority (market rules ch 5 sec 14.1.5)			Reports on incidents that does not adversely affect the Interconnections.	IESO, MP	C	IAP	MPR	
812	Operations	-	-	Recorder Charts	Control Room Recorder Charts					IESO	C	IAP		
813	Operations	-	-	Voice Recorder	Control Room Voice Recorder					IESO	C	IAP	MPR	
814	Operations	-	-	Reports	Monitoring Reports					IESO	C	IAP		
840	Operations	-	-	Generator	Dynamic Security Assessment					IESO	C	IAP		
1088	Operations	-	-	Information	NERC DCA Information	Security data from outside Ontario under the NERC DCA	NERC Confidentiality Agreement for Electric System Security Data	Does not include exchange data.	North American Electric Reliability Council Confidentiality Agreement for Electric System Security Data.	IESO	PUB	ALL	ALL	ALL
1090	Operations	-	-	Information	NERC DCA Information		Information Confidentiality and nondisclosure agreement		Information confidentiality and nondisclosure agreement - IESO and others	IESO	PUB	ALL	ALL	ALL
903	Regulatory	-	-	Orders / decisions	Regulatory Orders / Decisions				Decisions and orders that have been issued to the IESO or are of relevance to the IESO	AP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
907	Regulatory	-	-	Proceedings	Regulatory Proceedings				Applicants evidence, intervener evidentiary trail, transcripts, interrogatories, hearings... <i>OEB</i> , <i>NEB</i> , <i>FERC</i>	<i>IESO</i>	C	IAP		
911	Regulatory	-	-	General	Regulatory - General				Regulatory subject matter of a general nature to which no other heading applies.	<i>IESO</i>	C	IAP		
921	Regulatory	-	-	Application / Submissions	Regulatory Applications / Submissions				Applications, notice of application, letters of direction, procedural orders for all regulatory bodies ... <i>OEB</i> , <i>NEB</i> , <i>FERC</i>	<i>IESO</i>	C	IAP		
930	Regulatory	-	-	Transcripts	Board Transcripts				Official transcripts of the Board hearing ... <i>OEB</i> , <i>NEB</i> , <i>FERC</i>	<i>AP</i>	PUB	ALL		
933	Regulatory	-	-	Records	Intervener Evidentiary Trail				Interrogatories, position arguments, intervener evidence, <i>responses</i> to undertakings ... <i>OEB</i> , <i>NEB</i> , <i>FERC</i>	<i>AP</i> , <i>IESO</i>	C	IAP		
984	LICENCE	-	23	Rebate	Model Output Data	Small q data	Confidentiality of Model Output Data		Subject to the <i>IESO's Market Rules</i> and applicable law, the <i>IESO</i> shall use its reasonable efforts to ensure that it maintains all data contained in the Model Output Data that represents q data or FMRC data in confidence.	<i>MPS</i>	HC	ISG	<i>MPS</i>	
985	LICENCE	-	24	Market Based Ancillary Service	Bid Cap	Ancillary service payments	<i>Operating Reserve Bid Cap</i>		The price to be bid by OPGI associated with each category of OPGI's <i>operating reserve</i> service will not exceed a cap to be contained in an agreement to be negotiated between OPGI and the <i>IESO</i> .	<i>IESO</i> , <i>MPS</i>	C	IAP	<i>MPR</i>	
126	Operations	-	OD 101	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 101 - Glossary of Terms for Integrated BES Operations		This glossary is a compilation of operating terms commonly used in Integrated BES Operation.	<i>IESO</i> , <i>MP</i>	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
92	Operations	-	OD 102	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 102 - Shift Authority and Responsibility for Integrated Operation of the Bulk <i>Electricity System</i>		This instruction assigns authority and responsibility for minute-to-minute deployment, <i>dispatch</i> and operation of BES <i>facilities</i> to operating personnel.	IESO, MP	PUB	ALL	ALL	ALL
128	Operations	-	OD 103	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 103 - Communication Procedures for Integrated BES Operation		This instruction provides communication procedures for Integrated BES Operation.	IESO	C	IAP		
122	Operations	-	OD 104	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 104 - Operating Procedures for Limited Contingencies on the <i>Transmission System</i>		This instruction provides procedure to maintain BES <i>security</i> following a Limited Contingency on the <i>Transmission System</i> .	IESO	PUB	ALL	ALL	ALL
98	Operations	-	OD 105	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 105 - Power System Restoration After Total Or Partial System Shutdown		This instruction assigns authorities, responsibilities and duties to relevant operational personnel in Ontario for restoration of the interconnected BES following a total or partial system shutdown.	IESO, MP	C	IAP	MPR	
105	Operations	-	OD 106	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 106 - Generating Unit Operation During Abnormal Frequency		This document provides instructions and guidelines for Shift Operators with respect to expected actions to be taken while operating generating units during abnormal frequencies.	IESO, MP	C	IAP	MPR	
102	Operations	-	OD 107	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 107 - Restoration of <i>Transmission System</i> Circuits		This instruction provides direction for returning circuits to service, applicable to both those classified as Integrated <i>Transmission System</i> (ITS) and Regional Supply System (RSS) circuits.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
111	Operations	-	OD 109	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 109 - Control of Ferroresonance on the High Voltage System		This instruction provides the requirement to report details of instances of ferroresonance to the Superintendent ... Control Operations, CSCC. This has been introduced in order to ensure prompt inclusion of relevant control actions within the appendices.	IESO, MP	PUB	ALL	ALL	ALL
103	Operations	-	OD 110	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 110 - Testing Emergency Operating Procedures		This directive describes the purpose of and responsibilities for conducting tests of Emergency Operating Procedures. It also provides a list of documents which describes both individual Emergency Operation Procedures and their tests.	IESO, MP	PUB	ALL	ALL	ALL
125	Operations	-	OD 111	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 111 - System Control Centre Evacuation Plan		This instruction assigns responsibilities for all Operating Centres should an evacuation of the Clarkson System Control Centre (CSCC) occur.	IESO, MP	C	IAP	MPS	
121	Operations	-	OD 119	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 119 - Data Acquisition and Computer System (DACS)		This Instruction describes the specific responsibilities for maintaining the effective operation of DACS and associated subsystems.	IESO	PUB	ALL	ALL	ALL
114	Operations	-	OD 121	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 121 - Customer Appeals		This document outlines the communication procedures and responsibilities of all relevant operations personnel in OHSC, IESO and OPGI for instituting customer appeals.	IESO, MP	PUB	ALL	ALL	ALL
107	Operations	-	OD 122	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 122 - Automatic Underfrequency Load Shedding		The purpose of this OD is to indicate the responsibilities of OHSC and CM0 operating staff for utilizing Automatic Under-Frequency Load Shedding.	IESO, MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
108	Operations	-	OD 123	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 123 - Manual Primary Load Shedding		This instruction assigns authority and defines responsibilities for Manual Primary Load Shedding that may be required to correct abnormal Bulk <i>Electricity System</i> (BES) conditions.	IESO	PUB	ALL	ALL	ALL
109	Operations	-	OD 124	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 124 - Load Reduction Through Supply Voltage Reduction		This instruction assigns authority and responsibilities for implementing a voltage reduction as a control action for the Bulk <i>Electricity System</i> .	IESO, MP	PUB	ALL	ALL	ALL
110	Operations	-	OD 126	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 126 - Cutting Primary Interruptible Loads		This OD outlines authorities and responsibilities of operating staff in OPGI, OHSC and IESO for the implementation of Primary Interruptible Load cuts.	IESO, MP	PUB	ALL	ALL	ALL
112	Operations	-	OD 127	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 127 - Maximizing Electrical Output at Bruce NPD During a BES Capacity/Energy <i>Emergency</i>		This instruction outlines responsibilities and procedures that will apply in a BES Capacity <i>Emergency</i>	IESO, MP	C	IAP	MPR	
104	Operations	-	OD 129	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 129 - Maximum Loading Rate at Fossil-Fired Thermal Plants		This instruction assigns responsibilities to Generation Company (FBU) and Central Market Operations operating staff for implementing the maximum unit loading rates in a timely manner.	IESO, MP	PUB	ALL	ALL	ALL
90	Operations	-	OD 131	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 131 - Bruce <i>Special Protection System</i> (BSPS)		The purpose of this OD is to indicate the responsibilities of Ontario Hydro Services Company and Central Market Operations staff for the administration, operation and maintenance of the Bruce <i>Special Protection System</i> (BSPS).	IESO, MP	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
91	Operations	-	OD 133	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 133 - Northwestern System Load Rejection Scheme		The purpose of this OD is to indicate the responsibilities and provide direction for the utilization of the Northwestern System Load Rejection Scheme.	IESO, MP	C	IAP	MPR	
106	Operations	-	OD 134	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 134 - Ottawa Area Undervoltage Protection Scheme		This OD outlines the relevant accountabilities of operating staff in the Ontario Hydro Services Company and Central Market Operations, including instructions for the proper utilization of this special protection system.	IESO, MP	C	IAP	MPR	
130	Operations	-	OD 150	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 150 - Arranging Outages to Bulk Electricity System Equipment		This document provides details for processing outages consistent with the direction specified within inter Business Unit Commercial and Operating Agreements.	IESO, MP	PUB	ALL	ALL	ALL
115	Operations	-	OD 151	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 151 - Arranging System Tests Impacting on BES Security		This instruction outlines the procedures and responsibilities for arranging and approving System Tests.	IESO, MP	PUB	ALL	ALL	ALL
124	Operations	-	OD 153	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 153 - Arranging Outages on the Microwave Communication System		This instruction contains information to maintain BES Security when arranging outages to components of the Ontario Hydro Microwave Communication System (MCS).	IESO, MP	C	IAP	MPR	
138	Operations	-	OD 155	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 155 - Control of Fixed Tap Settings on Transformers Connected to the BES		The purpose of this OD is to outline the procedure for communicating fixed tap settings changes. CMO needs to be informed to ensure proper BES modeling in the process of the security limit development.	IESO, MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
123	Operations	-	OD 156	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 156 - Arranging Hold-Off on Transmission Circuits		This instruction outlines the appropriate advance notice requirements for planned Hold-Off to maintain the necessary control of the power system setup.	IESO, MP	PUB	ALL	ALL	ALL
127	Operations	-	OD 160	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 160 - Operation of Michigan-Hydro Interconnections		This instruction provides a description of equipment and mutually agreed to procedures for operation of facilities interconnecting these two power entities.	IESO, MP	C	IAP	MPR	
129	Operations	-	OD 161	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 161 - Operation of NYPA - Hydro 230 kV Interconnections L33P and L34P		This instruction provides a description of equipment and mutually agreed to procedures for operation of facilities interconnecting these two power entities	IESO, MP	C	IAP	MPR	
116	Operations	-	OD 162	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 162 - Operation of NYPA - Hydro 230 kV Interconnection PA27		This instruction provides a description of equipment and mutually agreed to procedures for operation of facilities interconnecting these two power entities	IESO, MP	C	IAP	MPR	
118	Operations	-	OD 163	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 163 - Operation of Hydro - Mohawk Interconnection BP76		This instruction provides a description of equipment and mutually agreed to procedures for operation of facilities interconnecting these two power entities	IESO, MP	C	IAP	MPR	
89	Operations	-	OD 164	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 164 - Operation of Mohawk - Hydro combined 25 Hz Systems		This instruction provides a description of equipment and mutually agreed to procedures for operation of facilities interconnecting these two power entities	IESO, MP	C	IAP	MPR	
119	Operations	-	OD 165	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 165 - Operation of the Hydro-Quebec - Ontario Hydro Lower Ottawa Interconnections		This instruction provides a description of equipment and mutually agreed to procedures for operation of facilities interconnecting these two power entities	IESO, MP	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
120	Operations	-	OD 166	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 166 - Operation of the Hydro-Quebec - Ontario Hydro 230 kV <i>Interconnections</i> B5D and B31L		This instruction provides a description of equipment and mutually agreed to procedures for operation of <i>facilities</i> interconnecting these two power entities	IESO, MP	C	IAP	MPR	
113	Operations	-	OD 167	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 167 - Operation of the Hydro-Quebec - Ontario Hydro Upper Ottawa <i>Interconnections</i>		This instruction provides a description of equipment and mutually agreed to procedures for operation of <i>facilities</i> interconnecting these two power entities	IESO, MP	C	IAP	MPR	
93	Operations	-	OD 168	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 168 - Operation of Manitoba Hydro - Ontario Hydro <i>Interconnections</i>		This instruction provides a description of equipment and mutually agreed to procedures for operation of <i>facilities</i> interconnecting these two power entities	IESO, MP	C	IAP	MPR	
99	Operations	-	OD 170	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 170 - Operation of Hydro - NYPA 345 kV Niagara <i>Interconnections</i>		This instruction provides a description of equipment and mutually agreed to procedures for operation of <i>facilities</i> interconnecting these two power entities	IESO, MP	C	IAP	MPR	
100	Operations	-	OD 172	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 172 - Operation of Great Lakes Power Limited - Ontario Hydro <i>Interconnections</i>		This instruction provides a description of equipment and mutually agreed to procedures for operation of <i>facilities</i> interconnecting these two power entities	IESO, MP	C	IAP	MPR	
101	Operations	-	OD 174	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 174 - Operation of Hydro - Mohawk 115 kV <i>Interconnections</i> BL104		This instruction provides a description of equipment and mutually agreed to procedures for operation of <i>facilities</i> interconnecting these two power entities	IESO, MP	C	IAP	MPR	
139	Operations	-	OD 176	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 176 - Operation of Minnesota - Hydro 115 kV <i>Interconnection</i> F3M		This instruction provides a description of equipment and mutually agreed to procedures for operation of <i>facilities</i> interconnecting these two power entities	IESO, MP	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
132	Operations	-	OD 178	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 178 - Operation of the MacLaren Quebec Power Company - Hydro-Quebec - Ontario Hydro 115 kV Interconnections		This instruction provides a description of equipment and mutually agreed to procedures for operation of facilities interconnecting these two power entities	IESO, MP	C	IAP	MPR	
133	Operations	-	OD 179	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 179 - Protection For Work		The instruction details work protection procedures that when used by Hydro-Quebec and Ontario Hydro Controlling Authorities in conformity with their respective Corporate Work Protection Codes.	MP	C	IAP	MPR	CA
134	Operations	-	OD 203	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 203 - Operation of Combustion Turbine Units		The purpose of this instruction is to summarize the operating procedures and restrictions which affect the use of combustion turbines as a BES resource and to provide direction regarding their use in normal and emergency conditions.	IESO, MP	C	IAP	MPS	
136	Operations	-	OD 207	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 207 - Governor Damping on Hydroelectric Generators		This OD outlines instructions for permissible operation of Hydraulic Unit Governors in both the damped and undamped mode, to ensure island stability.	IESO, MP	C	IAP	MPR	
137	Operations	-	OD 301	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 301 - Severe Icing on High Voltage System Circuits		This instruction outlines a plan developed with Ontario Hydro Services Company to provide coordinated action and avoid possible duplication of effort or communication difficulties when Transmission System circuits are threatened with ice accumulation.	IESO, MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
117	Operations	-	OD 302	Operational Policies and Directives	Operations Directives	Standing Instructions For Integrated Operation of the BES	OD 302 - Detecting and Reporting Adverse Weather		This instruction defines responsibilities and provides a procedure to assure the receipt of timely notification when adverse weather exists or is forecast to occur in Ontario and adjacent areas.	IESO, MP	PUB	ALL	ALL	ALL
327	Operations	-	PPG C-1.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-1.1 - Production Branch Basic Electricity Classifications And Definitions		This PPG specifies the basic classifications and definitions used within the Production Branch for electricity data.	IESO	PUB	ALL	ALL	ALL
326	Operations	-	PPG C-1.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-1.2 - Interconnections Terms And Definitions		This PPG defines terms commonly used by the Interconnection Department in conducting business with other utilities.	IESO	PUB	ALL	ALL	ALL
325	Operations	-	PPG C-2.2.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.2.2 - Costing Sequence For Interconnection Transactions		This PPG defines the cost sequencing procedure and the responsible department for determining the most appropriate procedure.	IESO	PUB	ALL	ALL	ALL
336	Operations	-	PPG C-2.2.3	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.2.3 - Purchase To Support Firm Sales And Transaction Curtailment Sequence		This PPG only sets out guidelines on the relative order of curtailment of different Transactions.	IESO	PUB	ALL	ALL	ALL
335	Operations	-	PPG C-2.2.4	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.2.4 - Treatment Of OM&A Costs Associated With Resources Identified For The Supply Of Export Sales		Identify the need to determine all incremental OM&A costs resulting from keeping generating units operational or returning units to service for export purposes,	IESO	PUB	ALL	ALL	ALL
365	Operations	-	PPG C-2.2.5	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.2.5 - Social Cost Adder		The present PPG covers the results of the reviews and the current application of the Social Cost Adder	IESO	PUB	ALL	ALL	ALL
334	Operations	-	PPG C-2.2.6	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.2.6 - Profit Optimization From Economic Type Sales And Establishment Of Spread		This PPG sets out guidelines for establishing procedures utilizing a spread to maximize sales profits	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
333	Operations	-	PPG C-2.2.7	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.2.7 - Parallel Generation		The scope of the document is restricted to the Purchase Category of Non-Utility Generation and the current policy on wheeling for Non-Utility <i>Generators</i>	IESO, MP	C	IAP	MPR	
323	Operations	-	PPG C-2.2.8	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.2.8 - Calculation Method For Carrier Transfer Reference Rate		This PPG specifies how this Reference Rate is to be calculated. Carrier Transfer Reference Rate: A rate, to be calculated annually, based on the average carrying costs of the integrated transmission <i>facilities</i> .	IESO	PUB	ALL	ALL	ALL
332	Operations	-	PPG C-2.2.9	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.2.9 - Carrier Transfer Policy		This PPG provides direction on the use of Ontario Hydro's transmission <i>facilities</i> for Carrier Transfer Transactions	IESO	PUB	ALL	ALL	ALL
339	Operations	-	PPG C-2.3.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.3.1 - Generation Reserve Holdback Requirements		This document establishes IESO policy regarding the amount of Generation Reserve Holdback required for the Ontario Bulk Electric System over a period of time	IESO	PUB	ALL	ALL	ALL
330	Operations	-	PPG C-2.3.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.3.2 - Operating Reserve Policy		This PPG establishes standard terminology and minimum requirements governing the amount, availability and distribution of <i>operating reserve</i> on the Ontario Hydro system	IESO	PUB	ALL	ALL	ALL
316	Operations	-	PPG C-2.3.3	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.3.3 - Near Term Scheduling For Load Security		This PPG provides policy direction and guidelines for scheduling reserve for load <i>security</i> in the near term.	IESO	PUB	ALL	ALL	ALL
301	Operations	-	PPG C-2.3.4	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.3.4 - Short Range BES Plan		This PPG sets down the procedures for producing a Short-Range BES Plan (SRBESP) and the associated timetable	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
344	Operations		PPG C-2.3.6	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.3.6 - Generation Reserve Requirement In The Short And Mid Term		This policy is to provide adequate installed generation reserves, which balance the customer losses due to non-supply and the cost of additional capacity	IESO	PUB	ALL	ALL	ALL
345	Operations		PPG C-2.4.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.4.1 - Control Performance Policy		This PPG outlines Ontario Hydro's aims and responsibilities in meeting this control function.	IESO	PUB	ALL	ALL	ALL
346	Operations		PPG C-2.4.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.4.2 - Automatic Generation Control		This PPG establishes the IESO's policy with regard to the Automatic Generation Control (AGC) system.	IESO	PUB	ALL	ALL	ALL
312	Operations		PPG C-2.6.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-2.6.1 -Post-event Evaluation of the Impact of Operational Constraints of BES:BEC		It is the purpose of this PPG to provide governing principles for the evaluation process and to specify procedures and guidelines as to how the process should be undertaken	IESO	PUB	ALL	ALL	ALL
314	Operations		PPG C-3.1.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.1.1 - Bulk Electricity System Security Criteria		This PPG sets forth the Security Criteria to be observed in operation of the Bulk Electricity System consistent with this policy.	IESO	PUB	ALL	ALL	ALL
321	Operations		PPG C-3.1.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.1.2 - Authorities For Establishing BES Operating Security Limits		This PPG sets forth the general authorities for establishing BES operating Security Limits and the specific authorities and responsibilities for authorizing and reporting temporary departures therefrom.	IESO	C	IAP		
329	Operations		PPG C-3.1.3	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.1.3 - Derivation Of Operating Security Limits By Off-Line Computer Studies		This PPG sets forth the criteria to be used by the System Capability Department in analyzing the results of off-line computer studies conducted to establish Operating Security Limits	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
317	Operations	-	PPG C-3.1.4	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.1.4 - Planning And Implementation Of BES Operating <i>Security Limits</i>		This policy describes the responsibilities of various Business Functions in the Planning And Implementation Of BES Operating <i>Security Limits</i>	IESO	PUB	ALL	ALL	ALL
328	Operations	-	PPG C-3.1.5	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.1.5 - Forecast Conditions and <i>security</i> Criteria for Operation Planning Studies		This PPG establishes the operating criteria for use in the short-term and in the mid-term, to make provision for uncertainties where decisions result in changes to the BES for extended periods	IESO	PUB	ALL	ALL	ALL
318	Operations	-	PPG C-3.1.6	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.1.6 - <i>Reliability</i> Policy For Area Supply		This PPG provides the policies and procedures for defining Supply Areas, establishing <i>security</i> criteria, forecasting future <i>reliability</i> , and making decisions to adjust <i>reliability</i> .	IESO	C	IAP		
319	Operations	-	PPG C-3.2.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.2.1 - Principles And Guidelines For The Utilization Of Tie Lines And Associated <i>Facilities</i>		This PPG provides principles and procedures for the utilization of tie lines and associated <i>facilities</i> during Normal Conditions and when operating limits are exceeded	IESO	PUB	ALL	ALL	ALL
320	Operations	-	PPG C-3.2.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.2.2 - Loading Policy For OOLM Monitored Transformers		This PPG provides a transformer loading policy	IESO	C	IAP		
372	Operations	-	PPG C-3.3.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.3.1 - BES Disturbance And Significant Event Reporting		The procedures contained in this PPG apply to unusual occurrences which impacted on or possibly were initiated by integrated operation of the BES.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
374	Operations		PPG C-3.3.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.3.2 - Foreign System Disturbance Reports		This document pertains to the internal routing, review, and assessment of reports, received via various channels, of incidents on power systems external to Ontario.	IESO	PUB	ALL	ALL	ALL
373	Operations		PPG C-3.3.4	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.3.4 - Public Communication Procedures Following A Major BES Event		This document describes the procedures to be followed in a major BES event which is deemed to be newsworthy due to its actual or impending impact, or transformed thus via heightened public interest.	IESO	C	IAP		
386	Operations		PPG C-3.4.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.1 - Automatic Reclosure And Manual Energization Of Bulk Electricity System Circuits		The purpose of the guidelines is to gain the advantage of reclosure while minimizing the risk of consequent damage to equipment	IESO	PUB	ALL	ALL	ALL
343	Operations		PPG C-3.4.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.2 - Policy and Procedure for the Operation of Generation Rejection.		This PPG applies to the application of Generation Rejection as a control aid to thermal, nuclear, hydraulic and combustion turbine generating units.	IESO, MP	PUB	ALL	ALL	ALL
342	Operations		PPG C-3.4.3	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.3 - BES Automatic Underfrequency Protection Scheme		This PPG provides the rationale for the automatic underfrequency load shedding requirements	IESO	C	IAP		
341	Operations		PPG C-3.4.4	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.4 - Automatic Load Rejection		This Policy describes the use of facilities to remove customer load automatically following specified design contingencies	IESO, MP	PUB	ALL	ALL	ALL
340	Operations		PPG C-3.4.5	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.5 - Special Protection Systems (SPS)		The purpose of this PPG is to provide the principles and policies governing the utilization of Special Protection Systems (SPS).	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
349	Operations	-	PPG C-3.4.6	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.6 - Bruce LGR System Protection Plan - Procedures and Guidelines		The purpose of this PPG is to provide procedures and guidelines relative to the utilization of the Bruce LGR System Protection Plan	IESO	PUB	ALL	ALL	ALL
357	Operations	-	PPG C-3.4.7	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.7 - Evaluation of Bruce Transmission System Limitations		The purpose of this PPG is to provide guidelines for the evaluation of the actual costs of locked-in-energy (LIE) due to insufficient transmission facilities.	IESO	PUB	ALL	ALL	ALL
356	Operations	-	PPG C-3.4.8	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.8 - Evaluation of the Benefits of the Bruce LGR System Protection Plan		The purpose of this PPG is to specify the process of evaluating the benefits associated with the Bruce LGR System Protection Plan.	IESO	PUB	ALL	ALL	ALL
360	Operations	-	PPG C-3.4.9	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.4.9 - Generation rejection Area Mode Stability (GRAMS)		The purpose of this PPG is to provide the principles, policies and procedures that govern the utilization of the GRAMS scheme.	IESO	PUB	ALL	ALL	ALL
354	Operations	-	PPG C-3.5.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-3.5.1 - Policy and Procedures for Economic Reactive Power Dispatch		The PPG describes how Reactive Power should be used either to improve the voltage profile on the BES for economic purposes, or to restore voltages to the prescribed band	IESO	PUB	ALL	ALL	ALL
347	Operations	-	PPG C-4.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1 - Price of sales to Canadian Utilities when such sales require withdrawal of Sales to US utilities		The procedures in this PPG is based on the Export Licence for Firm Power and are governed by agreements between Ontario Hydro and our interconnected Canadian utilities	IESO	PUB	ALL	ALL	ALL
352	Operations	-	PPG C-4.1.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.1 - Basic Philosophy Relative To System Disturbance		This PPG sets forth the cardinal principles or philosophy of Bulk Electricity System (BES) operation which forms the basis for all Central Market Operations instructions relative to BES security	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
351	Operations		PPG C-4.1.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.2 - Policy For BES Control Actions During Abnormal Conditions On The Ontario Hydro and/or External Systems		This PPG establishes a set of Decision Rules to be used in developing appropriate control actions for different abnormal system conditions.	IESO	PUB	ALL	ALL	ALL
350	Operations		PPG C-4.1.3	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.3 - Procedure For Normal Conditions In Ontario Hydro And Normal/Abnormal Conditions In An External System		This PPG contains recommended sequences of control actions for external system normal and abnormal conditions, with Ontario Hydro under Normal Conditions.	IESO	PUB	ALL	ALL	ALL
358	Operations		PPG C-4.1.4	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.4 - Procedure For A Capacity <i>Emergency</i> In Ontario Hydro And Normal/Abnormal Conditions In An External System		This PPG deals with situations when Ontario Hydro is experiencing a Capacity <i>Emergency</i> .	IESO	PUB	ALL	ALL	ALL
366	Operations		PPG C-4.1.5	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.5 - Procedure For An Energy <i>Emergency</i> In Ontario Hydro And Normal/Abnormal Conditions In An External System		This PPG deals with situations when Ontario Hydro is experiencing a Near-Term Energy <i>Emergency</i>	IESO	PUB	ALL	ALL	ALL
364	Operations		PPG C-4.1.6	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.6 - Procedures For Normal Condition Limit Violation In Ontario Hydro And Normal/Abnormal Conditions In An External System		This PPG contains recommended sequences of control actions for combinations of external system normal and abnormal conditions and Ontario Hydro Normal Condition Limit Violations.	IESO	PUB	ALL	ALL	ALL
362	Operations		PPG C-4.1.7	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.7 - Procedures For <i>Emergency</i> Condition Violation In Ontario Hydro And Normal/Abnormal Conditions In An External System		This PPG contains recommended sequences of control actions for combinations of external system normal and abnormal conditions and Ontario Hydro <i>Emergency</i> Condition Limit Violations.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
361	Operations		PPG C-4.1.8	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.8 - Interruptible Load Cutting		This PPG explains the Discount <i>Demand</i> Service that is offered to customers who can provide a minimum MW relief during periods of interruption in exchange for a monetary refund.	IESO	C	IAP	MPR	
363	Operations		PPG C-4.1.9	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.9 - BES Operation Under High Risk Conditions		This document defines the conditions deemed to create High-Risk Conditions. It also provides guidelines for the application of Operating <i>Security Limits</i> under such conditions and defines the responsibilities to implement these guidelines	IESO	PUB	ALL	ALL	ALL
387	Operations		PPG C-4.1.10	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.10 - Restoration Of BES <i>Security</i> Following A Contingency		This PPG provide policies, procedures, and objectives relative to the strategy to be used in the restoration of <i>security</i> in a portion of the BES which remains interconnected with foreign systems and operating at ...	IESO	PUB	ALL	ALL	ALL
376	Operations		PPG C-4.1.11	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.11 - Restoration Of <i>Security</i> In An Electrical Island Following A BES Disturbance		This PPG provides policies, procedures, and objectives relative to the Strategy to be used in restoring <i>security</i> and paralleling an Electrical island following a BES Disturbance.	IESO	PUB	ALL	ALL	ALL
359	Operations		PPG C-4.1.12	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.12 - Principles Of Application Of Firm Load Cuts		The purpose of this PPG is to provide guidelines for System Operating Department (SOD) staff with regard to implementing Firm Load cuts.	IESO	PUB	ALL	ALL	ALL
368	Operations		PPG C-4.1.13	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.1.13 - Customer Appeal Procedures		The purpose of this PPG is to provide a Divisional procedure to effect a Customer Appeal in the Near-Term operating time horizon.	IESO	C	IAP		

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
370	Operations		PPG C-4.2.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.2.1 - Near Term Deferral Or Cancellation Of <i>Planned Outages</i> To Generation And Transmission Equipment		The purpose of this PPG is to provide the procedures and guidelines for the allocation of advance ratings of generation and transmission <i>planned outages</i> and tests	IESO	PUB	ALL	ALL	ALL
337	Operations		PPG C-4.2.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.2.2 - Testing <i>Emergency</i> Operating Procedures		This PPG establishes requirements for testing either by exercising or simulating <i>security</i> related <i>emergency</i> operating procedures, evaluating resulting performance and rectifying problems	IESO	PUB	ALL	ALL	ALL
338	Operations		PPG C-4.2.3	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.2.3 - SCC Evacuation Requirements		This PPG outlines PSOD policy for dealing with CSCC EVACUATION, together with requirements for directing and monitoring the operation of the BES in the short term.	IESO	C	IAP	MPR	
315	Operations		PPG C-4.2.4	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-4.2.4 - Guidelines For Requesting Field Staff To Work Overtime		The purpose of this PPG is to provide guidance for PSOD staff who schedule <i>generator</i> and transmission <i>outages</i> and who may be in the position of requesting field staff to work overtime to achieve BES-related benefits.	IESO	PUB	ALL	ALL	ALL
322	Operations		PPG C-5.2.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-5.2.1 - Integrating Control <i>Facilities</i> - Design Criteria Documentation		This PPG specifies the general content and format of the ICFD- DCD and the responsibilities relative to its maintenance and review.	IESO	C	IAP		
348	Operations		PPG C-5.2.2	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-5.2.2 - DACS Data Standard		This policy is a standard for application of the DACS to Bulk <i>Electricity System</i> equipment relative to locations, measurements, and control point status.	IESO	C	IAP		

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
324	Operations		PPG C-5.2.3	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-5.2.3 - ICF Incident Report		This PPG outlines the policies and procedures to be followed within PSOD with respect to ICF incident reporting.	IESO	C	IAP		
371	Operations		PPG C-5.2.4	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-5.2.4 - Minimum <i>Facilities</i> For Integrated Operation Of New BES Equipment		This PPG sets forth general considerations to be evaluated in determining if placement in service of BES equipment should be delayed because of inadequate operating <i>facilities</i> and aids.	IESO	PUB	ALL	ALL	ALL
385	Operations		PPG C-5.2.5	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-5.2.5 - A Standard For Voice Telecommunication <i>Facilities</i> For The SCC		This PPG provides the standard to be used by the PSOD in specifying the exclusive system operating voice telecommunication <i>facilities</i>	IESO	C	IAP		
382	Operations		PPG C-5.2.6	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-5.2.6 - DACS Computer System Access		This document defines the governing principle, decision rules and procedures to be used in granting DACS access.	IESO	C	IAP		
355	Operations		PPG C-7.1	Operational Policies and Directives	Operations Policies	Policies, Procedures and Guidelines	PPG C-7.1 - Customer Appeal Procedures		The purpose of this PPG is to provide a Divisional procedure to effect a Customer Appeal in the Near-Term operating time horizon.	IESO	PUB	ALL	ALL	ALL
58	Operations		SCO 01 or R-0601	Operational Policies and Directives	Procedures	System Control Orders	SCO 1 or SCO R-0601 - Independent Electricity Market Operator Log Entries		The <i>IESO</i> log serves as a communication medium to other personnel in the <i>IESO</i> control room and to <i>IESO</i> support groups. The guidelines set out in this SCO represent minimum logging requirements.	IESO	PUB	ALL	ALL	ALL
59	Operations		SCO 02 or S-0402	Operational Policies and Directives	Procedures	System Control Orders	SCO 2 or SCO S-0402 - Frequency Control, time error correction and equipment calibration		While time error correction is in effect, the Exchange Coordinator - Resource will follow the procedure described in this SCO.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
84	Operations	-	SCO 03	Operational Policies and Directives	Procedures	System Control Orders	SCO 3 - Operation Beyond Scope of Coverage		This instruction outlines the responsibilities of the IESO, and the communication requirements of the Shift Superintendent for providing appropriate operating <i>security limits</i> , outside normal work hours.	IESO	C	IAP		
72	Operations	-	SCO 04	Operational Policies and Directives	Procedures	System Control Orders	SCO 4 - Operation of the Niagara Mohawk and Ontario Hydro 25 Hz Systems		This instruction describes operating principles and limits for the Niagara Mohawk (NM) - Ontario Hydro (OH) 25 Hz system.	IESO	C	IAP	MPR	CA, SC, TR
36	Operations	-	SCO 05 or L-0151	Operational Policies and Directives	Procedures	System Control Orders	SCO 5 or SCO L-0151 - Central System Operating Limits		This SCO provides operating instructions and limits to ensure secure operation of <i>Local Areas</i> within the Central System.	IESO	PUB	ALL	ALL	ALL
35	Operations	-	SCO 06	Operational Policies and Directives	Procedures	System Control Orders	SCO 6 - Southern Ontario Operating Limits		This SCO provides operating limits and restrictions to ensure stability, acceptable post-contingency voltages and thermal levels in the Southern Ontario System.	IESO	C	IAP		
45	Operations	-	SCO 07 or S-O407	Operational Policies and Directives	Procedures	System Control Orders	SCO 7 or SCO S-0407 - BES Ampacity Limits Monitoring		This SCO provides operating procedures for monitoring ampacity limits.	IESO	PUB	ALL	ALL	ALL
55	Operations	-	SCO 08	Operational Policies and Directives	Procedures	System Control Orders	SCO 8 - Eastern System Operating limits		This SCO provides operating instructions and limits for the secure operation of the Eastern System in accordance with the <i>security</i> criteria.	IESO	C	IAP		
57	Operations	-	SCO 09	Operational Policies and Directives	Procedures	System Control Orders	SCO 9 - Nanticoke System Operating Limits		This SCO has been established to provide limits and instructions for the secure operation of Nanticoke TGS.	IESO	C	IAP		

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
74	Operations	-	SCO 11 or S-0411	Operational Policies and Directives	Procedures	System Control Orders	SCO 11 or SCO S-0411- Reactive Power Dispatching		This SCO provides the guidelines for dispatching reactive power (VARs) on the Ontario Integrated Transmission System (ITS).	IESO	PUB	ALL	ALL	ALL
86	Operations	-	SCO 12	Operational Policies and Directives	Procedures	System Control Orders	SCO 12 - Operation of the New York - Ontario 60 Hz Interfaces		This SCO provides operating limits and procedures to observe ampacity and stability limits of the New York - Ontario 60 Hz tie lines consistent with the above SOPs in a format suitable for Clarkson Control Room staff.	IESO	C	IAP	MPR	CA, SC, TR
71	Operations	-	SCO 15 or R-0615	Operational Policies and Directives	Procedures	System Control Orders	SCO 15 or SCO R-0615 - Disturbance Event Reporting		This SCO lists the requirement to report events from a list of incidents to NERC and NPCC.	IESO	PUB	ALL	ALL	ALL
88	Operations	-	SCO 18	Operational Policies and Directives	Procedures	System Control Orders	SCO 18 - Monthly Testing of System Control Facilities		This SCO defines routine testing procedure of appropriate facilities to: (1) Check the availability and quality of the facility. (2) Keep personnel familiar with these facilities and with the changeover procedures.	IESO	C	IAP		
68	Operations	-	SCO 19 or R-0619	Operational Policies and Directives	Procedures	System Control Orders	SCO 19 or SCO R0619 - Preparation and Processing of the Independent Electricity Market Operator Morning Report		This instruction outlines the procedures to be followed by the Shift Superintendent in the preparation and processing of the morning report.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
65	Operations	-	SCO 21	Operational Policies and Directives	Procedures	System Control Orders	SCO 21 - NPCC/PJM Procedures for the Shared Activation of Ten-Minute Reserve		This SCO contains procedures to quickly relieve the initial stress placed on the interconnected transmission system following a large loss of generation or energy purchase, and to effect an improvement in reliability achieved by the faster recovery.	IESO	PUB	ALL	ALL	ALL
73	Operations	-	SCO 23 or S-0423	Operational Policies and Directives	Procedures	System Control Orders	SCO 23 or SCO S-0423 - Inadvertent Interchange - Terminology, Calculation and Management		The first part of this instruction deals with terminology associated with uncontrolled exchange of energy between systems. The second part of this instruction outlines the methods to manage inadvertent interchange.	IESO	PUB	ALL	ALL	ALL
60	Operations	-	SCO 24	Operational Policies and Directives	Procedures	System Control Orders	SCO 24 - Load Reduction Through Supply Voltage Reduction & Minimization of Station Service Load		This Control Order defines specific SCC responsibilities pertaining to planned voltage reductions.	IESO	PUB	ALL	ALL	ALL
70	Operations	-	SCO 25	Operational Policies and Directives	Procedures	System Control Orders	SCO 25 - Controlled Rotational Load Shedding		This instruction outlines the individual responsibilities of the System Control Centre personnel during controlled rotational load shedding.	IESO	PUB	ALL	ALL	ALL
69	Operations	-	SCO 27	Operational Policies and Directives	Procedures	System Control Orders	SCO 27 - Information Interchange Between interconnected Areas and Preparation of the Interconnected Area Trouble and Response Report		This SCO provides instructions to IESO staff with respect to the exchange of information regarding abnormal operating conditions which affect system security.		PUB	ALL	ALL	ALL
67	Operations	-	SCO 28	Operational Policies and Directives	Procedures	System Control Orders	SCO 28 - Operations Information Exchange and GAPP Information System		This SCO outlines the procedure for the exchange of operating information required for effective coordination by the systems members.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
56	Operations	-	SCO 29	Operational Policies and Directives	Procedures	System Control Orders	SCO 29 - Contingency BES Operation Plan During 500 kV Flashover Conditions		The purpose of this SCO is to put into effect a coordinated operating strategy, agreed to by all affected Business Units, during Safe Posture events.	IESO	C	IAP		
53	Operations	-	SCO 30	Operational Policies and Directives	Procedures	System Control Orders	SCO 30 - Reporting procedures for Newsworthy BES Events		This SCO outlines the procedure to be followed for the release of information following the occurrence of a BES Newsworthy event	IESO	C	IAP		
52	Operations	-	SCO 31	Operational Policies and Directives	Procedures	System Control Orders	SCO 31 - Northeastern System Operating Limits		This SCO provides operating limits and procedures, generation and load rejection requirements for the secure operation of the Northeastern System in accordance with the <i>security</i> criteria.	IESO	C	IAP		
61	Operations	-	SCO 33	Operational Policies and Directives	Procedures	System Control Orders	SCO 33 - Load frequency control of the Joint Ontario - Michigan Area		This instruction gives the procedures to be followed in the Ontario system. MECS will use modified procedures to meet their specific needs, but their practices will follow closely those outlined in this SCO.	IESO	PUB	ALL	ALL	ALL
50	Operations	-	SCO 35	Operational Policies and Directives	Procedures	System Control Orders	SCO 35 - System Control Center Evacuation Procedures		The purpose of this SCO is to provide direction for the evacuation of CSCC and the Operation of the Bulk Electrical System from the Backup Control Centre.	IESO	C	IAP	MPR	
64	Operations	-	SCO 37 or S-0437	Operational Policies and Directives	Procedures	System Control Orders	SCO 37 or S-0437 - Reporting of Solar Magnetic Disturbances and Monitoring of Geomagnetically Induced Currents		This SCO lists the reporting procedure for solar magnetic disturbances and geomagnetically induced currents (GICs)	IESO	PUB	ALL	ALL	ALL
63	Operations	-	SCO 39	Operational Policies and Directives	Procedures	System Control Orders	SCO 39 - Operation of High Voltage Capacitors		This SCO provide the guidelines to be followed for the operation of High Voltage Capacitors	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
49	Operations	-	SCO 40	Operational Policies and Directives	Procedures	System Control Orders	SCO 40 - Windsor Area Operating Limits		Operating limits and instructions provided in this SCO will ensure <i>security</i> of supply to the Windsor Area loads for all single element contingencies and multiple element contingencies involving elements that share a common protection zone.	IESO	C	IAP		
47	Operations	-	SCO 42	Operational Policies and Directives	Procedures	System Control Orders	SCO 42 - Michigan-Ontario Interface Ampacity limitations		This SCO provides instructions for secure operation of the Michigan-Ontario interface consistent with these SOPs and for secure operation of Lambton TGS.	IESO	C	IAP		
48	Operations	-	SCO 43	Operational Policies and Directives	Procedures	System Control Orders	SCO 43 - Northwestern System Operating limits		This SCO provides operating limits, instructions, and relay setting and load rejection requirements for the secure operation of the Northwestern System in accordance with the <i>security</i> criteria.	IESO	C	IAP		
54	Operations	-	SCO 48 or S-0448	Operational Policies and Directives	Procedures	System Control Orders	SCO 48 or S-0448 - Monitoring of operating limits		This instruction provides guidelines for the monitoring of operating limits based on stability, voltage, and thermal considerations.	IESO	PUB	ALL	ALL	ALL
62	Operations	-	SCO 55	Operational Policies and Directives	Procedures	System Control Orders	SCO 55 - Transmission loading relief procedures		SCO 55 describes current processes and the processes that will be in place in the near future, pending the software and discussion conclusions.	IESO	C	IAP		SA, SC
51	Operations	-	SCO 56 or S-0456	Operational Policies and Directives	Procedures	System Control Orders	SCO 56 or S-0456 - Protections and Auxiliaries <i>Outages</i>		This SCO documents instructions that are not tied to any specific area but rather are applicable to common equipment protections and system auxiliaries.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1092	Operations		SCO L-0100	Operational Policies and Directives	Procedures	System Control Orders	SCO L-0100 Operation Beyond Scope of Coverage <i>IESO_SCO_L_0100</i>	SCO body.	Provides instructions and responsibilities for determining additional limits beyond the normal scope of operating <i>security</i> and market limit coverage	<i>IESO</i>	PUB	ALL	ALL	ALL
1093	Operations		SCO L-0100	Operational Policies and Directives	Procedures	System Control Orders	SCO L-0100 Operation Beyond Scope of Coverage <i>IESO_SCO_L_0100</i>	Appendix B - Authorized Consistent Information Set Department Staff Contacts	Provides description for support staff contacts 7/24 with corresponding phone numbers.	<i>IESO</i>	C	IAP		
1094	Operations		SCO L-0100	Operational Policies and Directives	Procedures	System Control Orders	SCO L-0100 Operation Beyond Scope of Coverage <i>IESO_SCO_L_0100</i>	Appendix C - Consistent Information Set Department	Provides organizational chart for CISD resources.	<i>IESO</i>	C	IAP		
1102	Operations		SCO R-0618	Operational Policies and Directives	Procedures	System Control Orders	SCO R-0618 Monthly Testing of System Control <i>Facilities</i> <i>IESO_SCO_R_0618</i>	SCO body and non-confidential appendices.	Provides instructions for routine testing of communication, monitoring and control <i>facilities</i> in order to maintain the <i>reliability</i> of the BES	<i>IESO, MP</i>	PUB	ALL	ALL	ALL
1103	Operations		SCO R-0618	Operational Policies and Directives	Procedures	System Control Orders	SCO R-0618 Monthly Testing of System Control <i>Facilities</i> <i>IESO_SCO_R_0618</i>	Appendix A - System Control B/U Communications <i>Facilities</i> Monthly Check	Provides OPGI & H1 list of <i>facilities</i> and corresponding <i>facilities</i> to be checked monthly for communication verification purposes.	<i>IESO, MP</i>	C	IAP	MPR	
1104	Operations		SCO R-0618	Operational Policies and Directives	Procedures	System Control Orders	SCO R-0618 Monthly Testing of System Control <i>Facilities</i> <i>IESO_SCO_R_0618</i>	Appendix B - <i>NERC</i> Hotline and LEER Hotline Testing	Provides restricted phone numbers and procedures for contacting various <i>NPCC</i> and <i>NERC Security Coordinators</i> and ISOs	<i>IESO</i>	C	IAP	MPR	CA, SA, SC, TR
1105	Operations		SCO R-0618	Operational Policies and Directives	Procedures	System Control Orders	SCO R-0618 Monthly Testing of System Control <i>Facilities</i> <i>IESO_SCO_R_0618</i>	Appendix C - TOMC AGC Test	Provides notification for H1 staff to <i>connect</i> to back up Automatic Generation Control <i>facility</i> .	<i>IESO</i>	C	IAP	MPR	
1106	Operations		SCO R-0618	Operational Policies and Directives	Procedures	System Control Orders	SCO R-0618 Monthly Testing of System Control <i>Facilities</i> <i>IESO_SCO_R_0618</i>	Appendix F - <i>IESO</i> MSAT <i>Facility</i> Test	Provides details on testing of satellite voice communications between the <i>IESO</i> , H1 & OPGI.	<i>IESO</i>	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1107	Operations		SCO R-0618	Operational Policies and Directives	Procedures	System Control Orders	SCO R-0618 Monthly Testing of System Control <i>Facilities</i> <i>IESO_SCO_R_0618</i>	Appendix G - Current MSAT Talk Groups for <i>IESO</i> , H1 and OPGI - Version 12.1	Provides details on location of <i>facilities</i> and associated numbers for satellite voice communications between the <i>IESO</i> and other MPs.	<i>IESO</i> , <i>MP</i>	C	IAP	MPR	
1108	Operations		SCO R-0618	Operational Policies and Directives	Procedures	System Control Orders	SCO R-0618 Monthly Testing of System Control <i>Facilities</i> <i>IESO_SCO_R_0618</i>	Figure 1 - AGC Control	Outlines a schematic diagram of Automatic Generation Control <i>facilities</i> , locations, links and nodes	<i>IESO</i>	C	IAP	MPR	
1127	Operations		SCO R-0628	Operational Policies and Directives	Procedures	System Control Orders	SCO R-0628 - <i>Security Coordinator</i> Information System (SCIS), System Data Exchange (SDX).		This SCO details the requirements for using the <i>Security Coordinator</i> Information System (SCIS) and the System Data Exchange (SDX) tools for the exchange of information.	<i>IESO</i>	PUB	ALL	ALL	ALL
1124	Operations		SCO S-0421	Operational Policies and Directives	Procedures	System Control Orders	SCO S-0421 - Shared Activation of 10-Minute Reserve and Preparation of <i>NPCC</i> Trouble and Reserve Reports.		The Areas in <i>NPCC</i> and <i>PJM</i> have agreed to procedures for implementation of inter-area shared activation of 10-minute reserve. This document describes these procedures and the criteria for identifying and reporting such conditions or events.	<i>IESO</i>	PUB	ALL	ALL	ALL
1125	Operations		SCO S-0424	Operational Policies and Directives	Procedures	System Control Orders	SCO S-0424 - Load reduction Through Supply Voltage Reduction.		This SCO documents specific responsibilities and instructions to implement <i>emergency</i> voltage reductions. It also covers procedures for the scheduled testing of voltage reduction <i>facilities</i> .	<i>IESO</i>	PUB	ALL	ALL	ALL
1126	Operations		SCO S-0425	Operational Policies and Directives	Procedures	System Control Orders	SCO S-0425 - Controlled Rotational and <i>Emergency</i> Block Load Shedding		This SCO documents specific responsibilities during <i>emergency</i> block load shedding and controlled rotational load shedding and addresses the requirements for the simulation and testing of rotational load shedding.	<i>IESO</i>	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
66	Operations	-	SCO xx	Operational Policies and Directives	Procedures	System Control Orders	SCO General - Study data, draft reports and preliminary results for the formulation of SCO(s)		This includes all study results, draft reports, input data and other information needed to prepare SCOs.	AP, IESO, MP	C	IAP	MPR	
75	Operations	-	SCO xx	Operational Policies and Directives	Procedures	System Control Orders	SCO General - Final reports leading to the production of SCOs.		All final report leading to the formulation of SCOs that are classified as PUBLIC.	IESO	PUB	ALL	ALL	ALL
85	Operations	-	SCO xx	Operational Policies and Directives	Procedures	System Control Orders	SCO General - Final reports leading to the production of SCOs		All final report leading to the formulation of SCOs that are classified as Confidential	IESO	C	IAP	MPR	
746	Administration	-		General		Administrative Records			Administrative records of a general nature to which no other heading applies	IESO	C	IAP		
388	Operations	-		General		Operational subject matter of a general nature to which no other headings applies				IESO	C	IAP		
961	Market Rules	1	4.5.2	Introduction and Interpretation	Market Testing and operational Dry Run	Procedures	Market Testing and operational procedures		The IESO shall establish procedures for the conduct of the market testing and operational dry run activities referred to in section 4.5.1, which procedures shall include but not be limited to, the following:...	IESO	PUB	ALL	ALL	ALL
962	Market Rules	1	4.5.3.2	Introduction and Interpretation	Market Testing and Operational Dry Run	Suspension Orders	Notice of suspension		If suspended or expelled pursuant to the procedures referred to in section 4.5.2.4, cease participation in market testing or operational dry run activities immediately upon receipt of notice from the IESO of such suspension	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
964	Market Rules	1	4.5.5	Introduction and Interpretation	Market Testing and Operational Dry Run	Refusal to Comply or Delay Compliance	Commissioning participant refuse to or delay compliance with direction.		A commissioning participant may refuse to comply with, or delay compliance with, a direction referred to in section 4.5.3.1 only where and to the extent necessitated by concerns for the safety of its assets and employees or for the safety of the public or the environment. Any such refusal or delay shall be reported or notified to the IESO as soon as practicable.	MP	PUB	ALL	ALL	ALL
389	Market Rules	1	7.7.2	Introduction and Interpretation	Interpretation and Rules of Construction	Other Documents	Forms, policies, guidelines or other documents.		The policies, guidelines or other documents referred to in section 7.7.1 once adopted by the IESO Board, and forms and market manuals once prepared by the IESO shall be published by the IESO and notice thereof shall be provided to all MPs.	IESO	PUB	ALL	ALL	ALL
442	Market Rules	1	12.1.3	Introduction and Interpretation	Interpretation Bulletins	Market rules and procedures	Request for Clarification	Requests	Request for Clarification of the Interpretation or Application of a Market Rule	MP	PUB	ALL	ALL	ALL
450	Market Rules	1	12.1.4	Introduction and Interpretation	Interpretation Bulletins	Market rules and procedures	Interpretation Bulletins	Bulletins	The interpretation or application of market rules	IESO	PUB	ALL	ALL	ALL
965	Market Rules	1	13.3.4	Introduction and Interpretation	Liability and Indemnification	Force Majeure Event	Notice of forced majeure event invoked by the IESO		Where the IESO invokes a force majeure event, it shall give notice to MPs and shall publish notice of the force majeure event as soon as reasonably practicable but in any event within two business days of the date on which the IESO becomes aware of the occurrence of the force majeure event ...	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
966	Market Rules	1	13.3.5	Introduction and Interpretation	Liability and Indemnification	Force Majeure Event	Notice of force majeure event invoked by a MP		Where a MP invokes a force majeure event, it shall give notice to the IESO of the force majeure event as soon as reasonably practicable but in any event within two business days of the date on which the MP becomes aware of the occurrence of the force majeure event ...	MP	PUB	ALL	ALL	ALL
379	Market Rules	2	1.2.2.3	Participation	Introduction	Participation	Participation Agreement		Approved specific agreement between MP and the IESO	IESO	C	IAP	MPS	
378	Market Rules	2	1.2.2.4	Participation	Introduction	Participation	Participant Licence		Approved Licence to conduct electricity commerce in Ontario	OEB	C	IAP	MPS	OEB
750	Market Rules	2	3.1.1	Participation	Application for Authorization		Application for Authorization To Participate		Completed application for authorization to participate in the IESO administered markets.	MP	C	IAP	MPS	
760	Market Rules	2	3.1.3	Participation	Application for Authorization		Participation Request for Clarification		Letter and draft application requesting clarification on the application	IESO	C	IAP	MPS	
986	Market Rules	2	3.1.5	Participation	Application for Authorization		Order of Approval to Participate		Final approval to participate in the IESO administered markets	IESO	C	IAP	MPS	
762	Market Rules	2	3.1.6	Participation	Application for Authorization		Order To Deny Participation		An order issued by the IESO to a potential participant denying the applicant authorization to participate	IESO	C	IAP	MPS	
758	Market Rules	2	3.1.8	Participation	Application for Authorization		Application Status Update		Letter from the applicant informing the IESO of any status or information changes regarding participation applications	MP	C	IAP	MPS	
757	Market Rules	2	3.1.10.1	Participation	Application for Authorization		List of Approved Participants		Listing of all participants that have been approved by the IESO	IESO	PUB	ALL	ALL	ALL
764	Market Rules	2	3.1.10.1	Participation	Application for Authorization		List of Participant Applications		Listing of all participants applying for approval to participate in Ontario market	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
779	Market Rules	2	3.1.10.2	Participation	Application for Authorization		List of Participants Expected to be Ceasing Operations		Listing of all participants that will cease to be <i>MPs</i> and date of cessation	IESO	PUB	ALL	ALL	ALL
756	Market Rules	2	3.1.10.3	Participation	Application for Authorization		List of Suspensions, Terminations		Listing of all participants that are the subject of a <i>suspension order</i> or <i>termination order</i>	IESO	PUB	ALL	ALL	ALL
755	Market Rules	2	3.1.10.4	Participation	Application for Authorization		List of Cancelled Registrations		Listing of participants that are subject to an order per Ch. 3 Section 6.5.1 (a <i>MP</i> has been found to be in breach of the <i>market rules</i> on a persistent basis)	IESO	PUB	ALL	ALL	ALL
627	Market Rules	2	4.1.1	Participation	Conditional Authorization	Conditional Authorization Order	Conditional Order of Approval to Participate		Conditional order approving a participant to participate in the <i>IESO</i> administered markets	IESO	C	IAP	MPS	
464	Market Rules	2	5.2.3	Participation	Prudential Requirements	<i>MP</i> Obligations	<i>Credit Support Agreement</i>		Agreement with participant to be established by <i>IESO</i> , includes proof of <i>prudential support</i>	IESO	C	IAP	MPS	
463	Market Rules	2	5.2.5	Participation	Prudential Requirements	<i>MP</i> Obligations	<i>Prudential Support Deficiency Notice</i>		<i>IESO</i> to convey to participant that they are deficient in <i>prudential support obligations</i> . Must calculate current exposure, current margin requirements, current paid in amounts	IESO	C	IAP	MPS	
462	Market Rules	2	5.2.6	Participation	Prudential Requirements	<i>MP</i> Obligations	Credit Rating		Rating of the participant as determined by the <i>IESO</i>	IESO	C	IAP	MPS	
461	Market Rules	2	5.2.7	Participation	Prudential Requirements	<i>MP</i> Obligations	Notice of Deficiency		Participant to notify <i>IESO</i> of change in quantity or quality of <i>prudential support</i>	<i>MP</i>	C	IAP	MPS	
466	Market Rules	2	5.2.8	Participation	Prudential Requirements	<i>MP</i> Obligations	Notice of Exercise		Notice that the <i>IESO</i> intends to exercise its rights with respect to <i>prudential support</i>	IESO	C	IAP	MPS	
763	Market Rules	2	5.3.1	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	<i>Maximum Net Exposure</i>		The <i>IESO</i> calculated participant <i>maximum net exposure</i>	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
988	Market Rules	2	5.3.2	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	<i>Self-Assessed Trading Limit</i>		Participant calculated <i>trading limit</i> submitted before the start of an <i>energy market</i> billing period.	MP	C	IAP	MPS	
989	Market Rules	2	5.3.4	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	<i>Minimum Trading Limit</i>		IESO established <i>minimum trading limit</i> for each MP	IESO	C	IAP	MPS	
990	Market Rules	2	5.3.4	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	Record of <i>Margin Calls</i>		<i>Margin calls</i> that are not caused by a price spike for each participant	IESO	C	IAP	MPS	
991	Market Rules	2	5.3.4.1	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	Estimate of <i>Metered MP Net Settlement Amounts</i>		Used in calculating the <i>minimum trading limit</i> for a metered participant	IESO	C	IAP	MPS	
992	Market Rules	2	5.3.4.2	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	Estimate of <i>Non-Metered Participant Net Settlement Amount</i>		Used in calculating the <i>minimum trading limit</i> for a non-metered MP	IESO	C	IAP	MPS	
666	Market Rules	2	5.3.7	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	Notice of Revised <i>Maximum Net Exposure</i>		IESO notice of change to <i>Maximum Net Exposure</i>	IESO	C	IAP	MPS	
993	Market Rules	2	5.3.8	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	<i>Default Protection Amount</i>		IESO calculated participant <i>default protection amount</i> .	IESO	C	IAP	MPS	
665	Market Rules	2	5.3.8.1	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	Participant Energy Forward Data		Participant Physical Bilateral Energy Contract data filed with the IESO for the purposes of calculating a default protection limit	MPR	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1274	Market Rules	2	5.3.8.A	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	Request to adjust <i>minimum trading limit</i> to account for <i>physical bilaterals</i>		A <i>metered market participant</i> with a credit rating of BBB- or higher, subject to any adjustment under section 5.8.2, may request its <i>minimum trading limit</i> and <i>default protection amount</i> be calculated removing the <i>energy</i> quantities associated with the participant's <i>physical bilateral contracts</i> registered with the <i>IESO</i> ...	MPS	C	IAP	MPS	
684	Market Rules	2	5.3.12	Participation	Prudential Requirements	Calculation of <i>Maximum Net Exposure</i>	Notice of Revised Prudential Values		<i>IESO</i> notice of change to anyone of the prudential values (<i>minimum trading limit, trading limit, default protection amount, maximum net exposure, or prudential support obligation</i>).	IESO	C	IAP	MPS	
598	Market Rules	2	5.4.1	Participation	Prudential Requirements	Monitoring of Actual Exposure and <i>Trading Limit</i>	Notice of 70% <i>Trading Limit</i> Exceedance		If participant exceeds 70% to 100% of <i>trading limit</i>	IESO	C	IAP	MPS	
994	Market Rules	2	5.4.2	Participation	Prudential Requirements	Monitoring of Actual Exposure and <i>Trading Limit</i>	<i>Margin Call</i>		If at any time the actual exposure of a <i>MP</i> equals or exceeds the <i>MP's trading limit</i> , the <i>IESO</i> shall issue to the <i>MP</i> a <i>margin call</i> .	IESO	C	IAP	MPS	
677	Market Rules	2	5.5.1	Participation	Prudential Requirements	Calculation of Actual Exposure	Participant Daily Exposure		Dollar amount of the <i>MPs</i> actual exposure	IESO	C	IAP	MPS	
996	Market Rules	2	5.6.2	Participation	Prudential Requirements	<i>Margin Call</i> Requirements	<i>Margin Call</i> Status		<i>IESO</i> must know whether a participant has satisfied a <i>margin call</i> or not	IESO	C	IAP	MPS	
680	Market Rules	2	5.7.2	Participation	Prudential Requirements	Obligation to Provide <i>Prudential Support</i>	<i>Market participant's prudential support</i>		Various types of <i>prudential support</i> provided to the <i>IESO</i> .	MP	C	IAP	MPS	SBK

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
676	Market Rules	2	5.7.3	Participation	Prudential Requirements	Obligation to Provide Prudential Support	Aggregate limit		Maximum limit the organizations providing support can provide	IESO	PUB	ALL	ALL	ALL
682	Market Rules	2	5.7.3	Participation	Prudential Requirements	Obligation to Provide Prudential Support	Eligible Organizations for Prudential Support		List of organizations approved by the IESO for participants to use in providing prudential support	IESO	PUB	ALL	ALL	ALL
246	Market Rules	2	5.8.1	Participation	Prudential Requirements	Reductions in Prudential Support Obligations	Externally Assessed Credit Ratings		Ratings of participants as determined by outside organizations	AP	C	IAP	MPS	CRA
245	Market Rules	2	5.8.3	Participation	Prudential Requirements	Reductions in Prudential Support Obligations	History of Payment in Ontario		History of payments (good credit) by the participant in Ontario	IESO	C	IAP	MPS	
241	Market Rules	2	5.8.3.1	Participation	Prudential Requirements	Reductions in Prudential Support Obligations	Evidence of Continuous Purchases in Ontario		History of purchasing electricity in Ontario prior to market opening.	MP	C	IAP	MPS	
244	Market Rules	2	5.8.3.2	Participation	Prudential Requirements	Reductions in Prudential Support Obligations	Verification of Continuous Purchases		Verification done by the IESO concerning the history of payments (good credit) by the participant in Ontario	IESO	C	IAP	MPS	
248	Market Rules	2	5.8.3.3	Participation	Prudential Requirements	Reductions in Prudential Support Obligations	No Event of Default		Participant's payment history in IESO markets includes no event of default	IESO	C	IAP	MPS	
243	Market Rules	2	5.8.4	Participation	Prudential Requirements	Reductions in Prudential Support Obligations	Number of Years of Payment History		Number of years of the participant's payment history in IESO markets.	IESO	C	IAP	MPS	
247	Market Rules	2	5.8.5	Participation	Prudential Requirements	Reductions in Prudential Support Obligations	Unrated Distributor Prudential Support Reductions		If the market participant is an unrated distributor, the IESO shall determine the dollar amount of any allowable reduction in the market participant's prudential support obligation by an amount equal to the monetary value prescribed, by the table below:	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
242	Market Rules	2	5.8.7	Participation	Prudential Requirements	Reductions in Prudential Support Obligations	Eligible Bond Rating Agencies		List of organizations approved by the IESO eligible to provide participant credit ratings	IESO	PUB	ALL	ALL	ALL
761	Market Rules	2	6.2.1	Participation	Technical Requirements	Certification, Testing and Inspection for Authorization	Certificate of Compliance of Workstation		Participant is to certify to the IESO that its participant workstation complies with all technical requirements	MP	C	IAP	MPS	
740	Market Rules	2	6.2.2	Participation	Technical Requirements	Certification, Testing and Inspection for Authorization	Test and Inspection Results		Testing and/or inspection results that the IESO may require in support of the participant's application for authorization	MP	C	IAP	MPS	
439	Market Rules	2	8.2.2.1	Participation	Default Levy	Notice of First Default	Notice of First Default Levy		Where the IESO has issued a suspension order or termination order...the IESO may: issue a first notice of default...	IESO	C	IAP	MPR	
428	Market Rules	2	8.4.1	Participation	Default Levy	Notice of Second Default	Second Notice of Default		Issued in accordance to section Ch 2 8.4.2. The second notice of default levy shall be issued to each non-defaulting MP on whom a first default levy has been imposed.	IESO	C	IAP	MPR	
390	Market Rules	2	8.8.4	Participation	Other Recovery of Default Amounts	Other Recovery of Default Amounts	IESO Administration Charge		An amount charged by the IESO for recovering amounts from defaulting MPs.	IESO	PUB	ALL	ALL	ALL
754	Market Rules	2	9.1.1	Participation	Withdrawal by MP		Notice of Withdrawal		Notice by a participant that it wishes to cease being a participant	MP	PUB	ALL	ALL	ALL
752	Market Rules	2	10.1.1	Participation	MP Fees		IESO OEB Approved Fees		Fees or schedules of fees payable by MPs and prospective participants, as approved by the OEB	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
963	Market Rules	2	APP 2.2	Participation	Technical Requirements	Voice Communication	Generation facility telephone numbers		Each generator that participated in the <i>IESO-administered markets ...</i> provide and maintain ...one commercially available telephone for each of its <i>major generation facilities, significant generation facilities and minor generation facilities</i> that are <i>unattended</i> ; and its <i>self-scheduling generation facilities, unattended</i> generation stations. The telephone number of which shall be provided by the generator to the <i>IESO</i> .	MP	C	IAP	MPR	
502	Market Rules	3	2.1.4	Admin, Supervision, Enforcement	Dispute Resolution	Interpretation and General Procedural Provisions	Address for Service		The <i>IESO</i> shall from time to time <i>publish</i> and notify <i>market participants</i> of the address for service of the secretary for filing purposes.	IESO	PUB	ALL	ALL	ALL
438	Market Rules	3	2.5.1	Admin, Supervision, Enforcement	Dispute Resolution	Notice of Dispute, Negotiation and Response	Notice of Dispute	Contains, nature of and basis for the complaint, <i>market rules</i> in issue, parties, summary of facts, relief sought, supporting documentation	A notice of dispute served on any respondent.	MP	C	IAP		
437	Market Rules	3	2.5.3C	Admin, Supervision, Enforcement	Dispute Resolution	Notice of Dispute, Negotiation and Response	Summary of Notice of Dispute		The notice of dispute shall be accompanied by a summary of the notice of dispute for publication in accordance with section 2.9.2.1. (To be published upon appointment of the arbitrator by the secretary.)	MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
436	Market Rules	3	2.5.4	Admin, Supervision, Enforcement	Dispute Resolution	Notice of Dispute, Negotiation and Response	<i>Response to Notice of Dispute</i>		Respondent to file a written response with the Secretary within 10 business days of receipt of the filing reference in 2.5.3C.	MP	C	IAP	MPR	
435	Market Rules	3	2.5.6	Admin, Supervision, Enforcement	Dispute Resolution	Notice of Dispute, Negotiation and Response	<i>Summary of Response to Notice of Dispute</i>		The <i>response</i> shall be accompanied by a summary of the <i>response</i> for publication in accordance with section 2.9.2.1. (This summary shall only be published upon appointment of the arbitrator by the secretary.)	MP	PUB	ALL	ALL	ALL
967	Market Rules	3	2.5.7	Admin, Supervision, Enforcement	Dispute Resolution	Notice of Dispute, Negotiation and Response	<i>Rejection of notice of dispute or a response.</i>		. Where the <i>secretary</i> rejects a <i>notice of dispute</i> , a <i>response</i> or a response to a counterclaim or crossclaim pursuant to this section 2.5.7, the <i>secretary</i> shall so notify the <i>applicant</i> and the <i>respondent</i> filing the <i>response</i> or the response to the counterclaim or crossclaim , as the case may be, and shall provide written reasons for the rejection.	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1027	Market Rules	3	2.5.6A	Admin, Supervision, Enforcement	Dispute Resolution	Notice of Dispute, Negotiation and Response	Response to a Crossclaim		A respondent to a counterclaim or crossclaim shall, within ten business days of service of a response or of a response to a counterclaim or crossclaim, serve a written response to the counterclaim or crossclaim on the applicant and on any other respondent and shall file with the secretary a copy of the response to the counterclaim or crossclaim, together with proof of service of the response to the counterclaim or crossclaim on the applicant and on any other respondent, including a respondent to a counterclaim or crossclaim identified in the response to the counterclaim or crossclaim.	MP	C	IAP	MPR	
1028	Market Rules	3	2.5.6C	Admin, Supervision, Enforcement	Dispute Resolution	Notice of Dispute, Negotiation and Response	Summary of Response to a Crossclaim		. The response to a counterclaim or crossclaim shall be accompanied by a summary of the response for publication in accordance with section 2.9.2.1. (This response shall only be published upon appointment of the arbitrator by the secretary.)	MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
969	Market Rules	3	2.6.2.2	Admin, Supervision, Enforcement	Mediation	Mediation	Appointment of Mediation		Advice from the <i>secretary</i> with respect to the appointed <i>mediator</i> or dispensation of the matter.	IESO	C	IAP	MPR	
483	Market Rules	3	2.6.3	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	Notice of Mediation Session		Date time and place for mediation sessions	IESO	C	IAP	MPR	
484	Market Rules	3	2.6.5	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	Confidentiality Agreement (Mediation)	Signed agreement by parties in mediation re: sessions are confidential, are without prejudice, may not be used for evidential purposes	To be filed, by the parties, with the <i>secretary</i> prior to the commencement of mediation sessions	MP	C	IAP	MPR	
467	Market Rules	3	2.6.12	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	Mediated Agreement	Written agreement resolving the dispute	To be filed with the <i>secretary</i> .	IESO	C	IAP	MPR	
487	Market Rules	3	2.6.12	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	Public Policy Statement	Impact on public policy of mediated agreements	If a mediated agreement reflects an element which is an important matter of public policy, a statement describing such important matter of public policy or interest shall be provided.	IESO	PUB	ALL	ALL	ALL
482	Market Rules	3	2.6.13	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	Notice of Termination per 2.6.13	Reasons why further efforts at mediation would not contribute to a resolution	A notice prepared by the <i>mediator</i> , when in his/her view continuing mediation would not be best.	IESO	C	IAP	MPR	
970	Market Rules	3	2.6.16	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	<i>Mediator</i> notice of termination if not issued in 2.6.13. Notice of Termination per 2.2.16		A notice prepared by the <i>mediator</i> , when parties are not able to resolve.	IESO	C	IAP	MPR	
486	Market Rules	3	2.6.18	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	<i>Mediator</i> Statement of Costs	Itemized statement of Costs of Mediation and supporting documents	Mediation costs are to be shared equally by parties.	MED	C	IAP	MPR	
476	Market Rules	3	2.6.19	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	Mediation Invoice		Mediation costs are to be shared equally by parties. This <i>invoice</i> creates an obligation to pay under the <i>market rules</i>	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
968	Market Rules	3	2.6.1B	Admin, Supervision, Enforcement	Dispute Resolution	Mediation	Notice of intent to dispense with mediation		Where all of the parties to a dispute so agree, the parties may dispense with mediation in respect of the dispute. In such a case, the parties shall file with the <i>secretary</i> a notice of intent to dispense with mediation in such form as may be established by the <i>IESO</i> .	MPR	C	IAP	MPR	
709	Market Rules	3	2.7.1	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Available Arbitrators	A list of five arbitrators from the <i>Dispute Resolution Panel</i> that are available to arbitrate	Prepared by the dispute resolution panel <i>secretary</i>	IESO	C	IAP	MPR	
699	Market Rules	3	2.7.2	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Arbitrator Appointment	Arbitrator's name, who has been mutually appointed by the participants in the dispute.	Parties provide <i>secretary</i> with written notice of arbitrator appointment.	MPR	PUB	ALL	ALL	ALL
706	Market Rules	3	2.7.5	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Arbitrator Selection	Arbitrator's name as appointed by the DRP <i>secretary</i>	Applies, should the parties not mutually agree to an arbitrator within 10 business days of receipt of the <i>secretary's</i> list.	IESO	PUB	ALL	ALL	ALL
704	Market Rules	3	2.7.7	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Applicants Written Statement Awarded Confidentiality		Entire document or parts thereof that have been granted confidentiality by the Arbitration Panel	MP	HC	ISG	MPS	
705	Market Rules	3	2.7.7	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Applicants Written Statement	Statement on issues, copies of documents, list of witnesses, summary of witnesses evidence, legal counsel name and address	Statements to be filed within 30 days of the appointment of an arbitrator	MPR	PUB	ALL	ALL	ALL
703	Market Rules	3	2.7.8	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Respondents Written Statement Awarded Confidentiality		Entire document or parts thereof that have been granted confidentiality by the Arbitration Panel	MP	HC	ISG	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
707	Market Rules	3	2.7.8	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Respondents Written Statement	Statement on issues, copies of documents, list of witnesses, summary of witnesses evidence, legal counsel name and address	Statements to be filed within 30 days of the receipt of the applicants statement (2.7.7)	MPR	PUB	ALL	ALL	ALL
702	Market Rules	3	2.7.9	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Applicants Reply Submission	Statement of reply to respondents Written Statement	Statements may be filed within 10 days of the receipt of the respondents statement (2.7.8)	MPR	PUB	ALL	ALL	ALL
717	Market Rules	3	2.7.9	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Applicants Reply Submission Awarded Confidentiality		Entire document or parts thereof that have been granted confidentiality by the Arbitration Panel	MP	HC	ISG	MPS	
712	Market Rules	3	2.7.11	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Notice of Hearing	Notice providing the date, time and place of the Arbitration Hearing	To be set by the arbitrator no more than sixty days from date of Respondents Written Submission.	IESO	PUB	ALL	ALL	ALL
715	Market Rules	3	2.7.12	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Leave to Intervene	A request for intervenor status in a dispute	To be filed, by the parties, with the arbitrator no less than five business days prior to the date of the hearing.	MPR	PUB	ALL	ALL	ALL
1029	Market Rules	3	2.7.1B	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Appointment of Arbitrator with respect to an Outage Matter (Ch3 2.6.1.A.1)		Secretary to appoint an arbitrator in the event the applicant does not do so for an action brought under Chapter 3, Section 2.6.1.A.1.	IESO	PUB	ALL	ALL	ALL
720	Market Rules	3	2.7.20	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Witness examinations	Witness testimony at an Arbitration hearing	Witness evidence provided orally or in a written statement.	AP	PUB	ALL	ALL	ALL
721	Market Rules	3	2.7.20	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Testimony Awarded Confidentiality		Entire document or parts thereof that have been granted confidentiality by the Arbitrator.	AP	HC	ISG	MPR	
722	Market Rules	3	2.7.23	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Arbitrator's Award	Arbitrator's Decision	Award and reasons for decision delivered by the arbitrator within 30 days of the hearing's completion (unless otherwise agreed). For publication per 2.9.2.24.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
713	Market Rules	3	2.7.38	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration		Arbitrator statement of costs.	An invoice containing an itemized statement of costs of the arbitration, together with copies of all bills and other supporting documentation. Filed by the arbitrator with the <i>secretary</i> upon completion of the hearing.	IESO	PUB	ALL	ALL	ALL
718	Market Rules	3	2.7.39	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Arbitration Invoice		DRP <i>Secretary</i> submits invoice to IESO Finance and Finance submits invoice to each of the parties to the arbitration.	IESO	PUB	ALL	ALL	ALL
711	Market Rules	3	2.7.40	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Replacement Arbitrator List	List of 5 arbitrators eligible to replace an arbitrator	List is prepared in the event of death, resignation or removal of an arbitrator	SEC	PUB	ALL	ALL	ALL
701	Market Rules	3	2.7.42	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Secretary Appointed Replacement Arbitrator	Replacement arbitrator appointed by the <i>Secretary</i>	In the event that parties do not make a replacement selection within 10 business days of receipt of the Replacement Arbitrator List	IESO	PUB	ALL	ALL	ALL
714	Market Rules	3	2.7.43	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Consent for Continuance	Parties agree to continue the hearing or commence anew	In the event of a new arbitrator appointment.	MPR	PUB	ALL	ALL	ALL
1023	Market Rules	3	2.8.1	Admin, Supervision, Enforcement	Dispute Resolution	Arbitration	Claim for Confidentiality		Claim by any party that any info in the record of arbitration is confidential.	MPR	C	IAP	MPR	
1042	Market Rules	3	2.8.2	Admin, Supervision, Enforcement	Dispute Resolution	Confidentiality	Confidentiality Agreement - Members of Dispute Resolution Panel		Members of the <i>dispute resolution panel</i> shall enter into such confidentiality agreement as may be required by the Board of Directors of the IESO	IESO	PUB	ALL	ALL	ALL
249	Market Rules	3	2.9.1	Admin, Supervision, Enforcement	Dispute Resolution	Record Keeping and Publication	Record of Dispute Resolution Proceedings		Per 2.7.2.1 all documents filed are to be part of the public record, unless awarded confidentiality. This excludes records that are sealed and marked "confidential".	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
262	Market Rules	3	2.9.1	Admin, Supervision, Enforcement	Dispute Resolution	Record Keeping and Publication	Record of Dispute Resolution Proceedings subject to confidentiality		Chair of the <i>IESO Board</i> responsible for ensuring protection of confidential information pursuant to dispute proceedings. This includes such portion of the records which are marked "confidential" or otherwise identified as being confidential.	IESO	HC	IBC, SEC		
260	Market Rules	3	2.9.3	Admin, Supervision, Enforcement	Dispute Resolution	Record Keeping and Publication	Fees payable to members of the <i>Dispute Resolution Panel</i>		The <i>IESO</i> shall <i>publish</i> the fees payable to members of the <i>Dispute Resolution Panel</i> involved in the resolution or attempt resolution of the dispute.	IESO	PUB	ALL	ALL	ALL
469	Market Rules	3	3.3.1	Admin, Supervision, Enforcement	Market Surveillance	Market Monitoring Functions	Market Monitoring Information and Reports		Data, information, reports used by the <i>market assessment unit</i> , MAU, to carry out its function	IESO, MP, MSP	HC	ISG		
1024	Market Rules	3	3.3.5A	Admin, Supervision, Enforcement	Market Surveillance	Market Monitoring Functions	Market Monitoring Data		Data identified in the detailed catalogue adopted and published by the <i>market surveillance panel</i> .	MP, MSP, IESO	HC	ISG		
504	Market Rules	3	4.2.3	Admin, Supervision, Enforcement	Rule Amendments	Introduction and Interpretation	<i>IESO Board</i> Direction Note to <i>Technical Panel</i>		Directions issued to the <i>technical panel</i> as the <i>IESO Board</i> from time to time determines appropriate.	IESO	PUB	ALL	ALL	ALL
177	Market Rules	3	4.2.4	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of <i>Market Rules</i>	Amendment Submission		Request to the <i>IESO</i> to propose one or more amendments to the <i>market rules</i>	MP	PUB	ALL	ALL	ALL
176	Market Rules	3	4.3.5	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of <i>Market Rules</i>	Amendment Submission - Declined		<i>Technical Panel</i> declines to review	IESO	PUB	ALL	ALL	ALL
192	Market Rules	3	4.3.5	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of <i>Market Rules</i>	Amendment Submission - Accepted		<i>Technical Panel</i> accepts to review	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
175	Market Rules	3	4.3.6	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	IESO Board Waiver Request		IESO Board may ask the <i>Technical Panel</i> to not invoke clause 4.3.5.2 and consider the <i>IESO Board's</i> request notwithstanding the <i>Technical Panels</i> initial finding	IESO	PUB	ALL	ALL	ALL
1044	Market Rules	3	4.3.7	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Invitation for Written Submissions		Concerning a pending amendment submission before the <i>Technical Panel</i>	IESO	PUB	ALL	ALL	ALL
178	Market Rules	3	4.3.8	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Written Submission for Supporting An Amendment		The written submissions referred to in section 4.3.7 must be filed with the <i>technical panel</i> .	MP	PUB	ALL	ALL	ALL
174	Market Rules	3	4.3.9	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Request for Additional Information In Support of a Rule Amendment Request or Review Notice		A <i>Review Notice</i> is the same as a Rule Amendment Request (except the former is initiated by the <i>Technical Panel</i>)	IESO	PUB	ALL	ALL	ALL
172	Market Rules	3	4.3.11	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Notice of Meeting to Review Amendment Submissions		The <i>IESO</i> shall <i>publish</i> and provide notice of same to <i>MPs</i> and to any person who filed written submissions.	IESO	PUB	ALL	ALL	ALL
173	Market Rules	3	4.3.11	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Advice With Respect to Meeting to Review Amendment Submission		The <i>technical panel</i> shall advise the <i>IESO Board</i> of the date, time and place scheduled for any meeting referred to in section 4.3.10.	IESO	PUB	ALL	ALL	ALL
171	Market Rules	3	4.3.14	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Technical Panel Recommendations - Rule Amendment		The <i>technical panel</i> shall submit a written report to the <i>IESO Board</i> .	IESO	PUB	ALL	ALL	ALL
170	Market Rules	3	4.3.15	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Record of Rule Amendment		Complete record of all papers concerning a rule amendment - copies.	IESO	PUB	ALL	ALL	ALL
191	Market Rules	3	4.3.15	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Request for Record of Rule Amendment		<i>IESO Board</i> request for a copy of the complete record	IESO	PUB	ALL	ALL	ALL
188	Market Rules	3	4.3.18	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	IESO Board Decision - Not in Favour of Rule Amendment		The <i>IESO</i> shall <i>publish</i> such decision.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
190	Market Rules	3	4.3.18	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	IESO Board Decision - In Favour of Rule Amendment		Includes the rule amendment	IESO	PUB	ALL	ALL	ALL
180	Market Rules	3	4.3.19	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	IESO Board Referral To the Technical Panel		Where the IESO Board is not in favour of the Technical Panel recommendation it may refer it back to the Technical Panel or others for further consideration.	IESO	PUB	ALL	ALL	ALL
151	Market Rules	3	4.4.2	Admin, Supervision, Enforcement	Rule Amendments	Rule Amendments Initiated by the Technical Panel	Review Notice		Where the Technical Panel initiates a market rule review	IESO	PUB	ALL	ALL	ALL
193	Market Rules	3	4.5.1	Admin, Supervision, Enforcement	Rule Amendments	Requests for Review or Amendment of Market Rules	Amendment Submission by the IESO Board		Request to the technical panel to propose one or more amendments to the market rules, initiated by the IESO Board	IESO	PUB	ALL	ALL	ALL
12	Market Rules	3	4.6.1	Admin, Supervision, Enforcement	Rule Amendments	Urgent Amendments	Urgent Amendment		As approved by the IESO Board	IESO	PUB	ALL	ALL	ALL
26	Market Rules	3	4.6.2	Admin, Supervision, Enforcement	Rule Amendments	Urgent Amendments	Urgent Amendment Notice to IESO Board		If passed by the Urgent Rule Amendment Committee	IESO	PUB	ALL	ALL	ALL
25	Market Rules	3	4.6.3.1	Admin, Supervision, Enforcement	Rule Amendments	Urgent Amendments	IESO Board Ruling on Proposal by Urgent Rule Amendment Committee - Accepted		Accepted ruling	IESO	PUB	ALL	ALL	ALL
24	Market Rules	3	4.6.3.2	Admin, Supervision, Enforcement	Rule Amendments	Urgent Amendments	IESO Board Ruling on Proposal by Urgent Rule Amendment Committee - Stayed		Stay of implementation	IESO	PUB	ALL	ALL	ALL
449	Market Rules	3	4.7.1	Admin, Supervision, Enforcement	Rule Amendments	Minor Amendments	Request for Submissions on Proposed Minor Amendment		As requested by the Technical Panel	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
451	Market Rules	3	4.7.2	Admin, Supervision, Enforcement	Rule Amendments	Minor Amendments	Report on <i>Technical Panel</i> Proposed <i>Minor Amendment</i>		The <i>technical panel</i> submits a written report to the <i>IESO Board</i> containing the information set forth in section 4.3.14.	IESO	PUB	ALL	ALL	ALL
453	Market Rules	3	4.7.5.1	Admin, Supervision, Enforcement	Rule Amendments	Minor Amendments	Decision by <i>IESO Board</i> On <i>Minor Amendment</i> Objection		The <i>IESO Board</i> shall <i>publish</i> and give notice to all <i>MPs</i> of its decision	IESO	PUB	ALL	ALL	ALL
454	Market Rules	3	4.7.5.2	Admin, Supervision, Enforcement	Rule Amendments	Minor Amendments	Referral of On <i>Minor Amendment</i> To <i>Technical Panel</i>		<i>IESO Board</i> rules the objection is upheld and matter should be referred back to the <i>Technical Panel</i>	IESO	PUB	ALL	ALL	ALL
730	Market Rules	3	4.8.2	Admin, Supervision, Enforcement	Rule Amendments	Amendments Subject to Order of the <i>OEB</i>	Amendment per Subsection 35(6) or 38(4) of the Electricity Act		<i>IESO Board</i> to make the amendment, does not go through the <i>technical panel</i> .	IESO	PUB	ALL	ALL	ALL
578	Market Rules	3	4.9.3	Admin, Supervision, Enforcement	Rule Amendments	Experts and Other Assistance	Notification of Working Group to Assist <i>Technical Panel</i>		<i>Technical Panel</i> to notify the <i>IESO Board</i> and the <i>IESO</i> shall <i>publish</i> and give notice to all <i>MPs</i>	IESO	PUB	ALL	ALL	ALL
1045	Market Rules	3	4.9.1A	Admin, Supervision, Enforcement	Rule Amendments	Experts and Other Assistance	Confidentiality Agreement - Consultants, Expert External Advisors		Such confidentiality agreement as may be required by the Chair of the <i>technical panel</i> .	IESO	C	IAP		
630	Market Rules	3	5.2.4.1	Admin, Supervision, Enforcement	Accessibility and Confidentiality of Information	Confidentiality	Notice of Breach of Confidentiality		if a known breach or threatened breach occurs the entity to whom information is being breached is to be notified	IESO	C	IAP	MPS	
587	Market Rules	3	5.3.2	Admin, Supervision, Enforcement	Accessibility and Confidentiality of Information	Exceptions	Third Party Confidentiality Agreement		per 5.3.2	IESO	C	IAP	MPS	NMS
599	Market Rules	3	5.3.3	Admin, Supervision, Enforcement	Accessibility and Confidentiality of Information	Exceptions	Notice of Pre-Disclosure of <i>Confidential Information</i>		Issue before making a disclosure as required per 5.3.1.4, 5.3.1.5, or 5.3.1.5A	IESO	PUB	ALL	ALL	ALL
658	Market Rules	3	5.4.6	Admin, Supervision, Enforcement	Accessibility and Confidentiality of Information	Classification of Information	Objection to <i>MP</i> Classification		Issue to the <i>MP</i> if the <i>IESO</i> disagrees with the classification that the participant wishes to place on a document	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
657	Market Rules	3	5.4.7.2	Admin, Supervision, Enforcement	Accessibility and Confidentiality of Information	Classification of Information	Notice of Classification		The Classification that the IESO has decided to assign	IESO	PUB	ALL	ALL	ALL
664	Market Rules	3	5.4.9.1	Admin, Supervision, Enforcement	Accessibility and Confidentiality of Information	Classification of Information	Notice of Classification Omission		If info provided to the IESO and no classification has been provided	IESO	PUB	ALL	ALL	ALL
258	Market Rules	3	5.5.3	Admin, Supervision, Enforcement	Accessibility and Confidentiality of Information	Reclassification of Information	Notice of Intent to Assign a Less Restrictive Classification		If IESO intends to reclassify info with a less restrictive classification	IESO	PUB	ALL	ALL	ALL
259	Market Rules	3	5.5.4.1	Admin, Supervision, Enforcement	Accessibility and Confidentiality of Information	Reclassification of Information	Notice of Less Restrictive Classification		If Participant does not object or misses deadline to object, final notice is to be issued	IESO	PUB	ALL	ALL	ALL
637	Market Rules	3	6.2.7	Admin, Supervision, Enforcement	Enforcement	Procedures Concerning Alleged Breaches of the Market Rules	Order Imposing Conditions of participation on MP		An order the IESO may issue to a market participant when the IESO has determined there is a breach of the market rules.	IESO	C	IAP	MPS	
638	Process	3	6.	Admin, Supervision, Enforcement	Enforcement	Compliance monitoring and enforcement	Request for / Response to Analysis of Feasibility of Suspending/Terminating MP		A request from Compliance Unit to Operations Unit for an analysis as to whether a MP can be suspended or terminated without impacting the reliability of the ICG	IESO	HC	ISG		
639	Process	3	6.	Admin, Supervision, Enforcement	Enforcement	Compliance monitoring and enforcement	Compliance Unit Report		This is a report to be provided to IESO management updating them on the activities of the Compliance Unit.	IESO	HC	ISG		
640	Process	3	6.	Admin, Supervision, Enforcement	Enforcement	Compliance monitoring and enforcement	Non-Compliance Event Report		This form is filled out by line staff or IHC personnel who are reporting a potential breach of Market Rules to Compliance Unit	IESO	C	IAP	MPS	
641	Process	3	6.	Admin, Supervision, Enforcement	Enforcement	Compliance monitoring and enforcement	Non-Compliance Investigation Report		All reports, and associated documentation, on the results of a non-compliance investigation	IESO	C	IAP		

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
644	Process	3	6.	Admin, Supervision, Enforcement	Enforcement	Compliance monitoring and enforcement	Order for Immediate Action		This is an order for immediate action by a <i>MP</i> where the safety or <i>reliability</i> of the ICG is in jeopardy	IESO	C	IAP	MPS	
645	Process	3	6.	Admin, Supervision, Enforcement	Enforcement	Compliance monitoring and enforcement	Information request		This is a formal request from the Compliance Unit to a <i>MP</i> or other <i>IESO</i> staff for additional information related to a compliance event	IESO	C	IAP	MPS	
303	Market Rules	3	6.2.3	Admin, Supervision, Enforcement	Enforcement	Procedures Concerning Alleged Breach	Letter of Allegation		If someone alleges there is a breach and sends a letter to the <i>IESO</i> of that alleged breach	AP	C	IAP	MPS	NMS
304	Market Rules	3	6.2.3	Admin, Supervision, Enforcement	Enforcement	Procedures Concerning Alleged Breach	Notification of Alleged Breach		If the <i>IESO</i> makes a determination of a <i>market rule</i> breach, it is to notify the allegedly breaching party.	IESO	C	IAP	MPS	
310	Market Rules	3	6.2.7	Admin, Supervision, Enforcement	Enforcement	Procedures Concerning Alleged Breach	Non-Compliance Penalty	May include, cease and desist orders, financial penalties, etc.	Where the <i>IESO</i> determines that a <i>MP</i> has breached the <i>market rules</i> , the <i>IESO</i> may issue a public statement without identifying the breaching party by stripping the report of all <i>MP</i> identifying details or may elect to <i>publish</i> the report in full including details of the identity of the breaching party	IESO	PUB	ALL	ALL	ALL
83	Market Rules	3	6.3.2	Admin, Supervision, Enforcement	Enforcement	Events of Default	Notice of Default		A market participant shall notify the <i>IESO</i> of an <i>event of default</i> or the appointment of a receiver.	MP	C	IAP	MPS	OEB, TR
1046	Market Rules	3	6.3.3.1	Admin, Supervision, Enforcement	Enforcement	Events of Default	IESO Issued Notice of Intent to Suspend		In an event of default the <i>IESO</i> may issue a notice of <i>intent to suspend</i> .	IESO	C	IAP	MPS,MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
306	Market Rules	3	6.3A.2	Admin, Supervision, Enforcement	Enforcement	Suspension of a Market Participant	Suspension Orders		The IESO shall <i>publish</i> the details of the <i>suspension order</i> and provide a copy of the <i>suspension order</i> to the <i>OEB</i> and the <i>transmitter, distributor</i> and/or other <i>market participant</i> to whose <i>facilities</i> the suspended <i>market participant</i> is connected.	IESO	PUB	ALL	ALL	ALL
1048	Market Rules	3	6.3A.4.3	Admin, Supervision, Enforcement	Enforcement	Suspension of a Market Participant	Disconnection Orders		The IESO may... issue a <i>disconnection order</i> to the <i>transmitter, distributor</i> and/or other <i>market participant</i> to whose <i>facilities</i> the <i>suspended market participant's facilities</i> are connected and provide a copy to the <i>OEB</i> ;	IESO	C	IAP	MPS	OEB
37	Market Rules	3	6.4.2	Admin, Supervision, Enforcement	Enforcement	Termination of a Market Participant	Termination Orders		The IESO shall <i>publish</i> the details of the <i>termination order</i> and provide a copy of the <i>termination order</i> to the <i>OEB</i> and to the <i>transmitter, distributor</i> and/or other <i>market participant</i> to whose <i>facilities</i> the <i>terminated market participant's facilities</i> are connected.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1049	Market Rules	3	6.5.1	Admin, Supervision, Enforcement	Enforcement	De-Registration of a Market Participant's Facilities	Deregistration		The IESO may deregister some or all of a market participant's registered facilities if the IESO has determined under section 6.2A that the market participant has persistently breached the market rules.	IESO	PUB	ALL	ALL	ALL
1256	Market Rules	3	6.6.10A.1	Admin, Supervision, Enforcement	Enforcement	Non-compliance Letters and Financial Penalties	Letter of Non-compliance		issue a letter of non-compliance or impose a financial penalty upon the market participant pursuant to sections 6.6.2.3, and 6.6.6;	IESO	C	IAP	MPS	
557	Market Rules	4	3.1.2	Grid Connection Requirements	Performance Standards and Obligations of MPs	General Requirements	Performance standards		Each MP shall ensure that the Minimum General Performance Standards in App 4.1, 4.2, 4.3 & 4.4. are met.	MP	C	IAP	MPR	
419	Market Rules	4	3.3.1.6	Grid Connection Requirements	Performance Standards and Obligations of MPs	Obligations of Transmitters	Approval of the IESO		Obtain prior approval from IESO for all changes in or removal of equipment of facility ...	IESO	C	IAP	MPR	
410	Market Rules	4	3.4	Grid Connection Requirements	Performance Standards and Obligations of MPs	Obligations of Generators	Connection request and reliability-related Information		Complete and return to the IESO those portions of the IESO catalogue of reliability-related information relevant to its facilities. Notify the IESO upon the submission of a connection request to a transmitter.	MP	C	IAP	MPR	CA, SA, SC, TR

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
424	Market Rules	4	3.5	Grid Connection Requirements	Performance Standards and Obligations of <i>MPs</i>	Obligations of <i>Connected Wholesale Customers & Distributors</i>	<i>Connection request and reliability-related Information</i>		Complete and return to the <i>IESO</i> those portions of the <i>IESO</i> catalogue of <i>reliability-related information</i> relevant to its <i>facilities</i> . Notify the <i>IESO</i> upon the submission of a <i>connection request</i> to a <i>transmitter</i> .	<i>MP</i>	C	IAP	MPR	CA, SA, SC, TR
468	Market Rules	4	4.1.1	Grid Connection Requirements	<i>Connection Agreements</i>	Signed <i>Connection agreement</i> .	<i>Connection agreement with transmitter</i>		Each <i>connected wholesale customer</i> and each <i>distributor</i> and <i>generator</i> connected to the <i>IESO</i> -controlled <i>grid</i> shall have a signed <i>connection agreement</i> in such form as may be prescribed by the <i>OEB</i> , with the applicable <i>transmitter</i> with whom it is connected.	<i>MP</i>	C	IAP	MPR	
1005	Market Rules	4	4.1.2	Grid Connection Requirements	<i>Connection Agreements</i>	Signed <i>Connection agreement</i> .	<i>Connection agreement with distributor</i> .		Each embedded <i>facility</i> that is a <i>MP</i> shall have a signed <i>connection agreement</i> , in such form as may be prescribed by the <i>OEB</i> , with the applicable <i>distributor</i> with whom it is connected.	<i>MP</i>	C	IAP	MPR	
570	Market Rules	4	5.1.1	Grid Connection Requirements	Compliance, Inspection, Testing and Monitoring	General Requirements	Equipment Testing and monitoring		Notice of noncompliance with <i>reliability standards</i> from <i>IESO</i>	<i>IESO</i>	C	IAP	MPR	
161	Market Rules	4	5.1.2	Grid Connection Requirements	Compliance, Inspection, Testing and Monitoring	Results of all compliance monitoring and performance testing	Equipment Testing and monitoring		Results of compliance monitoring and performance testing	<i>MP</i>	C	IAP	MPR	
572	Market Rules	4	5.1.3	Grid Connection Requirements	Compliance, Inspection, Testing and Monitoring	General Requirements	Results of performance tests and monitoring		Each <i>transmitter</i> , <i>generator</i> , <i>distributor</i> and <i>connected wholesale customer</i> connected to the <i>IESO</i> controlled <i>grid</i> shall maintain records that set forth the results of all performance testing and monitoring ...	<i>MP</i>	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
420	Market Rules	4	5.1.5	Grid Connection Requirements	Compliance, Inspection, Testing and Monitoring	Notice to IESO of tests	MP request for test		Prior notice to the IESO for testing of equipment	MP	C	IAP	MPR	CA, SA, SC, TR
534	Market Rules	4	5.2.2	Grid Connection Requirements	Compliance, Inspection, Testing and Monitoring	IESO Required Tests of Generators	Test procedures		IESO Test Procedures	IESO	C	IAP	MPR	
533	Market Rules	4	5.3.2	Grid Connection Requirements	Compliance, Inspection, Testing and Monitoring	IESO Required Test of Interconnections	Power Transfer Capability test		IESO Notices on Performance Testing	IESO	PUB	ALL	ALL	ALL
976	Market Rules	4	6.1	Grid Connection Requirements	Establishing or modifying IESO-controlled Grid Facilities and Connection	General Requirements	Invoice - Connection Assessment		The IESO shall submit an invoice to each connection applicant upon completion of the connection assessment 6.1.20.	IESO	C	IAP	MPS	
569	Market Rules	4	6.1.6	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Approval		IESO Approval re 6.1.6	IESO	PUB	ALL	ALL	ALL
564	Process	4	6.1.6	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Generating capability changes		Summary of planned addition or retirement of generation capability by area.	IESO	PUB	ALL	ALL	ALL
571	Process	4	6.1.6	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Transmission capability changes		Summary of planned addition or retirement of transmission elements 50kV and above.	IESO	PUB	ALL	ALL	ALL
574	Process	4	6.1.6	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Wholesale customer information changes		Summary of planned additions of retirement of wholesale customer facility by area	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
573	Market Rules	4	6.1.6.	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Request for connection assessment		Connecting applicant shall file a <i>request for connection assessment</i> to obtain the assessment referred to in section 6.1.5. Network Impact Information Appendices 4.5A to 4.9 and supporting documents (6.1.14.1) as applicable.	MP	C	IAP	MPR	CA, SA, SC, TR
556	Market Rules	4	6.1.7	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Notice		IESO issue Adverse Effect Notice to MP and Transmitter re 6.1.6	IESO	C	IAP	MPR	
971	Market Rules	4	6.1.14	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Facility Information		The IESO shall establish procedures describing the manner and timing for the processing of requests for <i>connection assessment</i> .	IESO	PUB	ALL	ALL	ALL
972	Market Rules	4	6.1.15	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Executed Agreement		Connection applicant shall file with the IESO an executed agreement in the form set forth in the procedures referred to in section 6.1.14 pursuant to which the <i>connection applicant</i> agrees to pay to the IESO an amount equal to all of the costs and expenses incurred by the IESO in completing the <i>connection assessment</i> associated with the <i>request for connection assessment</i> .	IESO, MP	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
974	Market Rules	4	6.1.16	Grid Connection Requirements	Establishing or Modifying IESO-controlled grid Facilities and Connection	General Requirements	Completed Connection Assessment		The IESO shall provide to the <i>connection applicant</i> and the applicable <i>transmitter</i> a copy of the report of the results of the completed <i>connection assessment</i> referred to in section 6.1.16.3, together with notice of its approval or disapproval of the new or modified connection that is the subject-matter of the <i>connection assessment</i>	IESO	C	IAP	MPR	CA, SA, SC, TR
975	Market Rules	4	6.1.16	Grid Connection Requirements	Establishing or Modifying IESO-controlled grid Facilities and Connection	General Requirements	Results of System Impact Assessment.		The IESO shall advise the Ontario Energy Board of the results of the <i>connection assessment</i> referred to in section 6.1.16.3.	IESO	C	IAP	MPR	OEB
3	Market Rules	4	6.2.1	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	Voluntary Disconnection	Operating and decommissioning procedures.		A connected <i>MP</i> may <i>disconnect</i> from the IESO-controlled grid any <i>registered facility</i> that has been de-registered following the completion of all applicable operating and decommissioning procedures referred to in the <i>connection agreement</i> applicable to the <i>registered facility</i> .	MP	C	IAP	MPR	CA, SA, SC, TR
554	Market Rules	4	7.1.3	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Facility Information		Appendix 4.7 Connection Information: <i>Facilities</i> of connected <i>Wholesale Customer</i> and <i>Distributors</i> connected to the IESO-controlled Grid	MP	C	IAP	MPR	CA, SA, SC, TR
568	Market Rules	4	7.1.3	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Facility Information		Appendix 4.6 Connection Information: <i>Generation Facilities</i>	MP	C	IAP	MPR	CA, SA, SC, TR

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
575	Market Rules	4	7.1.3	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Facility Information		Appendix 4.9 Connection Information: Transmission Facilities	MP	C	IAP	MPR	CA, SA, SC, TR
1010	Market Rules	4	7.1.3	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Facility Information		Appendix 4.5A - Generic Information	MP	C	IAP	MPR	CA, SA, SC, TR
1011	Market Rules	4	7.1.3	Grid Connection Requirements	Establishing or Modifying IESO-controlled Grid Facilities and Connection	General Requirements	Facility Information		Appendix 4.8 Network Impact Information : Ancillary Services Providers	MP	C	IAP	MPR	CA, SA, SC, TR
555	Market Rules	4	7.1.4	Grid Connection Requirements	Establishing or Modifying IESO-Controlled Grid Facilities and Connections	General Requirements	Facility Information		Appendix 4.6 Part B : Network Impact Information: Embedded Generation Facilities	IESO	C	IAP	MPS	CA, SA, SC, TR
431	Market Rules	4	7.3.1	Grid Connection Requirements	Provision of Connection - Related Information	Monitoring information Generator to IESO	Continual Information		Appendix 4.15 IESO Monitoring Requirements: Generators	MP	C	IAP	MPS	CA, SA, SC, TR
853	Market Rules	4	7.3.3	Grid Connection Requirements	Provision of Connection-Related Information	Monitoring information Generator to IESO	Generating station energy production		The IESO shall publish on a calendar month time-frame, six months from the end of each subject month, the monthly energy production for each generating station. Energy production for generating stations with ratings less than 20 MVA can be aggregated by area.	IESO, MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1128	Market Rules	4	7.3.4	Grid Connection Requirements	Provision of Connection-Related Information	Monitoring information Generator to IESO	Generation unit capacity and energy production		The IESO shall publish, no earlier than one hour following each dispatch hour, the actual generation capacity (in MW) and energy production (in MWh) for each generation unit. Generation capacity and energy production for generation units with ratings less than 20 MVA can be aggregated by station.	IESO, MP	PUB	ALL	ALL	ALL
433	Market Rules	4	7.4.1	Grid Connection Requirements	Provision of Connection - Related Information	Monitoring information Transmitters to IESO	Continual Information		Appendix 4.16 IESO Monitoring Requirements: Transmitters	MP	C	IAP	MPR	CA, SA, SC, TR
440	Market Rules	4	7.5.1	Grid Connection Requirements	Provision of Connection - Related Information	Monitoring information Connected Wholesale Customer to IESO	Continual Information		Appendix 4.17 IESO Monitoring Requirements: Connected Wholesale Customers	MP	C	IAP	MPS	CA, SA, SC, TR
432	Market Rules	4	7.6.1	Grid Connection Requirements	Provision of Connection - Related Information	Monitoring Information Provided to the IESO	Embedded Load customers information		Appendix 4.18 IESO Monitoring Requirements: Embedded Load Customers	MP	C	IAP	MPS	CA, SA, SC, TR
481	Market Rules	4	7.7.1.1A	Grid Connection Requirements	Provision of Connection-Related Information	Reliability, Maintenance and Repair of Monitoring	Planned changes to monitoring equipment		Each person referred to in section 7.7.1 shall report and schedule with the IESO all planned changes to monitoring equipment referred to in section 7.7.1 and	MP	C	IAP	MPS	
737	Market Rules	4	7.6A.1	Grid Connection Requirements	Provision of Connection - Related Information	Alternative Arrangements for Submission of Data Measurements	Proposal by MPs		MPs may propose to the IESO an alternative arrangement to make data measurements or equipment status changes available to the IESO communications interface within times different than those specified in Appendix 4.19, 4.21, 4.22, or 4.23.	MP	C	IAP	MPS	
768	Transition Info Rpts	5	-	Demand	Historic		Ontario Primary Demand - by Area		Hourly PD - Aggregated actuals by defined sub-region of Ontario	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
769	Transition Info Rpts	5	-	Demand	Historic		Ontario Primary Demand - Total		Hourly PD - Aggregated actuals for all Ontario	IESO	PUB	ALL	ALL	ALL
770	Transition Info Rpts	5	-	Operating Reserve	Historic		Operating Reserve		Operating reserve requirements at the am and pm peaks in the day, and generation sources of operating reserve by fuel type	IESO	PUB	ALL	ALL	ALL
771	Transition Info Rpts	5	-	Generation	Historic		Summary of System Operations - Statistics		Weekly load, generation, reserve, and interconnect transactions only	IESO	PUB	ALL	ALL	ALL
772	Transition Info Rpts	5	-	Marginal Prices	Historic		System Marginal Prices		System Marginal Prices defined in Ontario Hydro internal transfer pricing schemes	IESO	PUB	ALL	ALL	ALL
773	Transition Info Rpts	5	-	Marginal Prices	Historic		System Marginal Prices - Annual Comparison of Rules		A brief comparison of critical rules which affect values reported as System Marginal Prices	IESO	PUB	ALL	ALL	ALL
774	Transition Info Rpts	5	-	Interface Data	Historic		BMN's		Matrix of indices providing losses between nodal points under assumed generation and load conditions	IESO	PUB	ALL	ALL	ALL
778	Transition Info Rpts	5	-	Financial	Historic		Market Power Mitigation Data		Market Power Data Disk - Disk 1. Annual contract required quantities (CRQ), and hourly quantities (Q's) used in calculating OPG rebates.	MP	PUB	ALL	ALL	ALL
780	Transition Info Rpts	5	-	Transmission	Historic		OPG Interconnection Agreements		Framework agreements concerning inter-ties	MP	PUB	ALL	ALL	ALL
781	Transition Info Rpts	5	-	Financial	Historic		OPG Rate Schedules and Tariffs		Existing rate schedules and tariffs	MP	PUB	ALL	ALL	ALL
782	Transition Info Rpts	5	-	Generation	Forecast		Supply/Demand Forecast		Report on the State of Electricity Demand and Supply in Ontario	MP	PUB	ALL	ALL	ALL
783	Transition Info Rpts	5	-	Generation	Forecast		NPCC Long Range Control Area Report		Capacity (winter and summer) forecast for Ontario	MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
784	Transition Info Rpts	5		Generation	Historic		Generation Type at the Margin		Source of OPG generation (hydro, nuclear, coal, oil, oil/gas) on the margin at the peak of the week	MP	PUB	ALL	ALL	ALL
789	Transition Info Rpts	5		Generation	Historic		Daily Summary		Daily weather conditions, PD in terms of peak <i>demand</i> and <i>energy</i> , and secondary sales total.	IESO	PUB	ALL	ALL	ALL
790	Transition Info Rpts	5		Interface Data	Historic		Hourly <i>Interconnection</i> Data		Hourly data including scheduled and metered flows on interconnects.	IESO	PUB	ALL	ALL	ALL
791	Transition Info Rpts	5		Financial	Historic		Ontario Hydro Final Financial Annual Report		Annual report on operations and financial performance January 1 1998 - March 31, 1999	MP	PUB	ALL	ALL	ALL
792	Transition Info Rpts	5		Generation	Historic		IESO AGC Daily Report		Unit status on <i>generators</i> providing Automatic Generation Control (AGC)	IESO	PUB	ALL	ALL	ALL
793	Transition Info Rpts	5		Transmission	Historic		Bulk Base Case Load Flow Data		All input data necessary to run a load flow analysis.	MP	PUB	ALL	ALL	ALL
794	Transition Info Rpts	5		Interface Data	Historic		Interface Utilization Statistics		Utilization statistics on selected critical interfaces in and out of Ontario	IESO	PUB	ALL	ALL	ALL
797	Transition Info Rpts	5		Generation	Historic		Nuclear Report Card		Nuclear performance measured against various performance targets including capability factor, performance index, reactor trip rate, safety, environment	MP	PUB	ALL	ALL	ALL
800	Transition Info Rpts	5		Transmission	Historic		Bulk <i>Electricity System</i> Diagram		BES connectivity (a modified X5094 diagram)	MP	PUB	ALL	ALL	ALL
801	Transition Info Rpts	5		Transmission	Historic		Transmission Historical <i>Outage</i> Assessment		Unavailability of transmission <i>facilities</i> aggregated by voltage level	MP	PUB	ALL	ALL	ALL
802	Transition Info Rpts	5		Transmission	Historic		<i>Transmission System</i> Diagram - Geographic Representation		Geographic representation of major transmission lines	MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
803	Transition Info Rpts	5		<i>Demand</i>	Historic		Load Profiles - % of Primary <i>Demand</i> by Sector		Industrial, Commercial, Residential, Agricultural, and Transportation load in Ontario as a % of Primary <i>Demand</i>	MP	PUB	ALL	ALL	ALL
804	Transition Info Rpts	5		Generation	Historic		Aggregated Production		Hourly sum of OPG + NUG generation	MP	PUB	ALL	ALL	ALL
805	Transition Info Rpts	5		Generation	Historic		Weekly Generation by Generation Type		Weekly <i>energy</i> production in Ontario by generation type (hydro, nuclear, coal, oil, oil/gas)	MP	PUB	ALL	ALL	ALL
806	Transition Info Rpts	5		Governance	Historic		National Energy Board - Export <i>Licences</i>		Export <i>Licences</i>	MP	PUB	ALL	ALL	ALL
808	Transition Info Rpts	5		Generation	Historic		NUG Report		Capacity, fuel type, in-service dates, contract terms assembled by NUG contract	MP	PUB	ALL	ALL	ALL
809	Transition Info Rpts	5		Generation	Historic		Aggregated Production Capability		OPG + NUG capacity available at the hour of peak Ontario <i>demand</i> in a week, for each week in 1998.	MP	PUB	ALL	ALL	ALL
810	Transition Info Rpts	5		Generation	Historic		Aggregated Unavailable Capacity		OPG + NUG capacity not available at time of peak Ontario <i>demand</i> , including units that are unavailable for any reason excluding mothballed capacity, unstaffed, or locked in	MP	PUB	ALL	ALL	ALL
811	Transition Info Rpts	5		Environmental	Historic		Ontario Hydro Sustainable Development Progress Reports		Annual report on emissions, spills, worker safety, pollution prevention, spill reduction, and sustainable development activities	MP	PUB	ALL	ALL	ALL
817	Transition Info Rpts	5		Interface Data	Historic		Interface Hourly Flows		Hourly flows on selected critical interfaces in and out of Ontario	IESO	PUB	ALL	ALL	ALL
822	Transition Info Rpts	5		<i>Demand</i>	Historic		Load Profiles - Small Industrial Customer Groups by SIC		Includes normalized loads for Small Industrial customers aggregated by 2 digit SIC (Standard Industry Classification). Data is from a study in the late 1980's.	MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
848	Transition Info Rpts	5		<i>Demand</i>	Historic		Load Profiles - Direct Industrial Customer Groups by SIC		Includes hourly loads in MW for 10 aggregations of Direct industrial customers. Aggregated by 2 digit SIC (Standard Industry Classification). Data is from a study that used 1998 load data.	MP	PUB	ALL	ALL	ALL
866	Transition Info Rpts	5		<i>Demand</i>	Historic		Load Profiles - Residential Group by SIC		Includes normalized loads for Small Industrial customers aggregated by 2 digit SIC (Standard Industry Classification). Data is from a study in the late 1980's.	MP	PUB	ALL	ALL	ALL
867	Transition Info Rpts	5		<i>Demand</i>	Historic		Load Profiles - Commercial Group by SIC		Includes normalized loads for Small Industrial customers aggregated by 2 digit SIC (Standard Industry Classification). Data is from a study in the late 1980's.	MP	PUB	ALL	ALL	ALL
152	Market Rules	5	2.1.1	Power System Reliability	<i>IESO-Controlled Grid and Operating States</i>	Scope of <i>IESO-Controlled Grid</i>	Specific <i>facilities</i> within the <i>IESO-controlled grid</i>		These <i>facilities</i> are to be included in the <i>Operating Agreements</i> between <i>IESO</i> and each <i>Transmitter</i> .	IESO, MP	C	IAP	MPS	
601	Market Rules	5	2.3.3	Power System Reliability	<i>IESO-Controlled Grid and Operating States</i>	<i>Emergency Operating State</i>	Notice from <i>IESO</i> to <i>MPs</i>		Notification Of <i>Emergency</i> or Anticipated <i>Emergency</i>	IESO	PUB	ALL	ALL	ALL
561	Market Rules	5	2.4.1	Power System Reliability	<i>IESO-Controlled Grid and Operating States</i>	High-Risk Operating State	<i>IESO</i> Operating Procedure		Defined Conditions for declaring	IESO	PUB	ALL	ALL	ALL
560	Market Rules	5	2.4.3	Power System Reliability	<i>IESO-Controlled Grid and Operating States</i>	High-Risk Operating State	Notice to <i>MPs</i> from the <i>IESO</i>		High-risk Operating state anticipated or declared.	IESO	PUB	ALL	ALL	ALL
415	Market Rules	5	3.2.3	Power System Reliability	Obligations and Responsibilities	Obligations of the <i>IESO</i>	Operating Procedure and Instructions		Operating procedures and instructions to meet <i>IESO's</i> obligation under this Chapter	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
854	Market Rules	5	3.2.4	Power System Reliability	Obligations and Responsibilities	Obligations of the IESO	Generating station maximum continuous ratings		The IESO shall publish on a calendar month time-frame, six months from the end of each subject month, the monthly average maximum continuous rating of each generating station. Generating stations with ratings less than 20 MVA can be aggregated by area.	IESO, MP	PUB	ALL	ALL	ALL
1243	Market Rules	5	3.2.5	Power System Reliability	Obligations and Responsibilities	Obligations of the IESO	Reliability standards	Reliability standards that apply to a market participant	The IESO shall, in consultation with each market participant, advise the market participant of the reliability standards' obligations or requirements that the IESO determines apply to that market participant as of the date of the assessment.	IESO	PUB	ALL	ALL	ALL
1244	Market Rules	5	3.2.7	Power System Reliability	Obligations and Responsibilities	Obligations of the IESO	Reliability standards	Request by market participant to review their reliability standard	A market participant may request the IESO review a determination under section 3.2.5 or 3.2.6 with respect to that market participant.	IESO	C	ALL	MPS	
198	Market Rules	5	3.3.1	Power System Reliability	Obligations and Responsibilities	Reliability - related Information	Reliability-related Category Information Catalogue		List of the Categories of reliability-related information that will be made available to MP	IESO	PUB	ALL	ALL	ALL
195	Market Rules	5	3.3.2	Power System Reliability	Obligations and Responsibilities	Reliability - related Information	Catalogue of Reliability-related Information provided by MPs.		List of the Categories of reliability-related information that will be made available to the IESO by MP	IESO	PUB	ALL	ALL	ALL
196	Market Rules	5	3.3.3	Power System Reliability	Obligations and Responsibilities	Reliability - related Information	Actual information in 3.3.2		MP shall provide the IESO with this information	MP	C	IAP	MPS	CA, SA, SC, TR
197	Market Rules	5	3.3.4	Power System Reliability	Obligations and Responsibilities	Reliability - related Information	Reliability related information not contained in 3.3.1		If requested, and subject to confidentiality policy the IESO shall provide ...	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
405	Market Rules	5	3.4.1.3	Power System Reliability	Obligations and Responsibilities	Obligations of Transmitters	Equipment Information from Transmitters		Provide the IESO with functional descriptions, equipment ratings and operating restrictions.	MP	C	IAP	MPS	CA, SA, SC, TR
418	Market Rules	5	3.4.1.4	Power System Reliability	Obligations and Responsibilities	Obligations of Transmitters	Equipment or facility information change		Promptly informing IESO of any changes or anticipated changes in the capacity of TR facility or equipment.	MP	C	IAP	MPS	CA, SA, SC, TR
417	Market Rules	5	3.4.1.5	Power System Reliability	Obligations and Responsibilities	Obligations of Transmitters	Notice to IESO of intent to not follow IESO directions.		Transmitter does not intend to follow IESO directions for reason	MP	C	IAP	MPS	
400	Market Rules	5	3.5.1.2	Power System Reliability	Obligations and Responsibilities	Obligations of Wholesale Customers	Equipment or facility information change		Promptly informing IESO of any changes or anticipated changes in the status of any facility or equipment.	MP	C	IAP	MPS	CA, SA, SC, TR
423	Market Rules	5	3.5.1.3	Power System Reliability	Obligations and Responsibilities	Obligations of Wholesale Customers	Notice to IESO of intent to not follow IESO directions.		Connected Wholesale Customer does not intend to follow IESO directions for reason	MP	C	IAP	MPS	
430	Market Rules	5	3.6.1.2	Power System Reliability	Obligations and Responsibilities	Obligations of Generators	Equipment Information from Generators		Provide the IESO with functional descriptions, equipment ratings and operating restrictions.	MP	C	IAP	MPS	CA, SA, SC, TR
412	Market Rules	5	3.6.1.3	Power System Reliability	Obligations and Responsibilities	Obligations of Generators	Generator or related equipment status		Promptly informing IESO of any changes or anticipated changes in the status of any generation facility or related equipment.	MP	C	IAP	MPS	CA, SC
413	Market Rules	5	3.6.1.4	Power System Reliability	Obligations and Responsibilities	Obligations of Generators	Generation facility operating state		Promptly informing IESO of any generation facility that is unable for any reason to operate.	MP	C	IAP	MPS	CA, SC
411	Market Rules	5	3.6.1.5	Power System Reliability	Obligations and Responsibilities	Obligations of Generators	Maximum unit capability		Provide the IESO with current information showing the maximum unit capabilities to facilitate dispatch in an emergency operating state.	MP	C	IAP	MPS	CA, SC
409	Market Rules	5	3.6.1.6	Power System Reliability	Obligations and Responsibilities	Obligations of Generators	Notice to IESO of intent to not follow IESO directions.		Generator does not intend to follow IESO directions for reason	MP	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
426	Market Rules	5	3.7.1.2	Power System Reliability	Obligations and Responsibilities	Obligations of Distributors	Equipment capability		Promptly informing IESO of any changes or anticipated changes in the capability of its equipment or distribution facility.	MP	C	IAP	MPS	
429	Market Rules	5	3.7.1.3	Power System Reliability	Obligations and Responsibilities	Obligations of Distributors	Event or circumstance notification		Promptly informing IESO of any event or circumstance in its service territory that could materially affect reliability of ...	MP	C	IAP	MPS	
427	Market Rules	5	3.7.1.4	Power System Reliability	Obligations and Responsibilities	Obligations of Distributors	Equipment Information from Distributors		Provide the IESO with functional descriptions, equipment ratings and operating restrictions.	MP	C	IAP	MPS	
425	Market Rules	5	3.7.1.5	Power System Reliability	Obligations and Responsibilities	Obligations of Distributors	Notice to IESO of intent to not follow IESO directions.		Distributor does not intend to follow IESO directions for reason	MP	C	IAP	MPS	
559	Market Rules	5	4.3.2	Power System Reliability	System Reliability	Generic Performance Requirements for Ancillary Services	IESO Performance Standards for Ancillary Service		IESO Performance standards for ancillary service set forth in Appendix 5.1	IESO	PUB	ALL	ALL	ALL
215	Market Rules	5	4.4.2	Power System Reliability	System Reliability	Regulation / Automatic Generation Control Service	Quantity of Regulation Capacity		The IESO shall determine the quantity of regulation capacity needed for each hour of the following day. As a minimum, the requirement shall be +/- 100 MW, with a ramp rate of 50 MW/min.	IESO	PUB	ALL	ALL	ALL
216	Process	5	4.4.2	Power System Reliability	System Reliability	Regulation / Automatic Generation Control Service	AGC Plant information		AGC unit status and AGC related information per unit.	IESO, MP	C	IAP	MPS	
218	Process	5	4.4.2	Power System Reliability	System Reliability	Regulation / Automatic Generation Control Service	System Frequency		System frequency at one or more locations within the IESO-controlled grid	IESO	PUB	ALL	ALL	ALL
214	Market Rules	5	4.4.4	Power System Reliability	System Reliability	Regulation / Automatic Generation Control Service	Area Control Error (ACE)		Area control error (ACE) shall be calculated by the IESO in accordance with section 4.4.5 and all applicable reliability standards	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
404	Operations	5	4.5	Power System Reliability	System Reliability	Operating Reserve	Operating Reserve Marginal Prices		In all time frames, includes reporting of all <i>operating reserve</i> marginal prices by total system and by area.	IESO	PUB	ALL	ALL	ALL
406	Operations	5	4.5	Power System Reliability	System Reliability	Operating Reserve	Operating Reserve Supply		In all time frames, includes reporting of all <i>operating reserve</i> supply by total system and by area.	IESO	PUB	ALL	ALL	ALL
407	Operations	5	4.5	Power System Reliability	System Reliability	Operating Reserve	Operating Reserve Requirements		In all time frames, includes reporting of all <i>operating reserve</i> requirements by total system and by area.	IESO	PUB	ALL	ALL	ALL
777	Market Rules	5	4.5.11	Power System Reliability	System Reliability	Operating Reserve	Ten-Minute Operating Reserve		<i>IESO</i> to <i>Publish</i> daily its estimates of the quantity of <i>ten-minute operating reserve</i> that is required for each hour of the following day	IESO	PUB	ALL	ALL	ALL
683	Market Rules	5	4.7.2	Power System Reliability	System Reliability	Black Start Service	Requirement for Black Start Service		The <i>IESO</i> shall determine the amount of black start capability ... The <i>IESO</i> shall notify <i>MPs</i> of these requirements before entering into agreements for the provision of certified black start <i>facilities</i> .	IESO	PUB	ALL	ALL	ALL
219	Market Rules	5	4.8.2	Power System Reliability	System Reliability	Reliability Must-Run Resources	Reliability Must -Run Contract		<i>IESO</i> shall identify the <i>facilities</i> and may enter into must-run contract	IESO, MP	C	IAP	MPS	
695	Market Rules	5	4.9.2	Power System Reliability	System Reliability	Auditing and Testing of Ancillary Services	Testing by the <i>IESO</i>	Test Results	The results of testing by the <i>IESO</i> of the <i>facilities</i> or <i>registered facilities</i> of ancillary service providers	IESO, MP	C	IAP	MPS	
421	Market Rules	5	5.1.2.2	Power System Reliability	System Security	Objectives and General Obligations	Security limits		In order to maintain the <i>security</i> of the <i>IESO</i> -controlled <i>grid</i> , the <i>IESO</i> shall establish and <i>publish security limits</i> for all <i>facilities</i> that are part of the <i>IESO</i> -controlled <i>grid</i>	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
422	Market Rules	5	5.1.2.3	Power System Reliability	System Security	Objectives and General Obligations	Criteria and margin for development of security limits		The IESO shall establish and publish criteria and margin to be used in the development of security limits and the process for reviewing and revising such criteria and margins.	IESO	PUB	ALL	ALL	ALL
157	Market Rules	5	5.2.1	Power System Reliability	System Security	Security Limits	IESO Publish Security Limits		The IESO shall establish and publish security limits to prevent, contain and alleviate the effects of contingency events.	IESO	PUB	ALL	ALL	ALL
156	Market Rules	5	5.2.2	Power System Reliability	System Security	Security Limits	IESO Publish Transmission transfer capabilities.		The IESO shall calculate and publish transmission transfer capabilities.	IESO	PUB	ALL	ALL	ALL
155	Market Rules	5	5.2.5	Power System Reliability	System Security	Security Limits	MP equipment ratings		Each market participant shall: . establish thermal ratings for the equipment that it owns and that is part of the IESO-controlled grid, and . provide such ratings (including continuous and limited time ratings) to the IESO in a form suitable for IESO monitoring	MP	C	IAP	MPS	CA, SA, SC, TR
33	Market Rules	5	5.3.2.2	Power System Reliability	System Security	The Use of Tie-line and Associated Facilities	Tie-lines capability		The IESO shall jointly with other control area operators determine and reaffirm total transmission transfer capability with other control areas at least annually.	IESO	PUB	ALL	ALL	ALL
206	Market Rules	5	5.4.1	Power System Reliability	System Security	Reliability policy for Area Supply	Local Area Security Criteria		In coordination with the transmitter, the IESO may develop and apply specific security criteria ... local areas.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1182	Market Rules	5	5.5.1A	Power System Reliability	System Security	Interconnection Assistance	Information Exchange Between IESO and Control Area Operators, Security Coordinators, or Interconnected Transmitters		Information provided to the IESO by a security coordinator, control area operator or interconnected transmitter, and identified by the person as confidential under the interconnection agreement, shall be confidential information and shall not be disclosed or made available without the prior written consent of the security coordinator, control area operator or interconnected transmitter.	AP	HC	ISG		
518	Market Rules	5	5.6.2	Power System Reliability	System Security	Inadvertent interchange	Agreement relating to security		Inadvertent interchange shall be addressed in any agreement relating to security between the IESO and other security coordinators.	IESO	PUB	ALL	ALL	ALL
32	Market Rules	5	5.7.1	Power System Reliability	System Security	The Management of Violations to security limits	IESO Operating Procedures and Instructions		The sequence of control action taken by the IESO during a normal operating state violation of a security limit.	IESO	PUB	ALL	ALL	ALL
160	Market Rules	5	5.10.2	Power System Reliability	System Security	Restoration of System Security Following A Contingency Event	IESO Procedure for restoration.		IESO Procedure identifying the steps necessary for restoration following a contingency event.	IESO	PUB	ALL	ALL	ALL
503	Market Rules	5	6.1.3	Power System Reliability	Outage Coordination	Introduction	List of equipment and facilities		IESO shall develop a full list of equipment and facilities the outage of which must be scheduled with the IESO	IESO	PUB	ALL	ALL	ALL
391	Market Rules	5	6.2.1	Power System Reliability	Outage Coordination	Outage Planning	MP Outage Plan		Each MP shall inform the IESO of its long-term plans for outages.	MP	C	IAP	MPR	CA, SA, SC, TR
1047	Market Rules	5	6.3.1	Power System Reliability	Outage Scheduling with the IESO	Outage Scheduling with the IESO	Notification to the IESO - Planned Outage		Subject to sections 6.1.3 and 6.1.4, each MP shall, no later than 33 calendar days prior to a planned outage, submit its current schedule of all planned outages, regardless of duration, to the IESO.	MP	C	IAP	MPR	CA, SC, TR

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
581	Market Rules	5	6.3.4	Power System Reliability	Outage Coordination	Outage Scheduling with the IESO	Notification to the IESO - Forced Outages		Each MP shall to the maximum extent possible notify the IESO in advance of a forced outage and provide a brief description of the nature and cause of the forced outage.	MP	C	IAP	MPR	CA, SC, TR
632	Market Rules	5	6.4.2	Power System Reliability	Outage Coordination	Confirmation of Outage Schedules and IESO Approval of Outage Schedules	IESO inform affected MP(s) of outage conflicts		Where the scheduling of planned outages submitted by different MPs conflicts such that the planned outages cannot both or all be approved by the IESO, the IESO shall inform the affected MPs and request that they resolve the conflict.	MP	C	IAP	MPR	
187	Market Rules	5	6.4.6	Power System Reliability	Outage Coordination	Confirmation of Outage Schedules and IESO Approval of Outage Schedules	Request for Short Notice - MP unable to confirm a planned outage.		The MP may make a request to the IESO for approval of a planned outage after 10:00 EST on the third business day prior to the date proposed by the MP for the planned outage.	MP	C	IAP	MPR	CA, SC, TR
579	Market Rules	5	6.4.7	Power System Reliability	Outage Coordination	Confirmation of Outage Schedules and IESO Approval of Outage Schedules	Outage extensions		Each MP shall notify the IESO if a planned outage which has been approved by the IESO will have a duration which exceeds the duration originally approved by the IESO.	MP	C	IAP	MPR	CA, SC, TR
635	Market Rules	5	6.4.9	Power System Reliability	Outage Coordination	Confirmation of Outage Schedules and IESO Approval of Outage Schedules	Revoke advance approval of a planned outage.		The IESO may, where necessary to maintain the reliability of the IESO-controlled grid, revoke an advance approval of a planned outage.	MP	C	IAP	MPR	CA, SC, TR
257	Market Rules	5	6.4.11	Power System Reliability	Outage Coordination	Confirmation of Outage Schedules and IESO Approval of Outage Schedules	Outage recalls		The IESO may, where necessary to maintain the reliability of the IESO-controlled grid, recall a planned outage that has already commenced.	IESO	C	IAP	MPR	CA, SC, TR

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
522	Market Rules	5	6.5.1	Power System Reliability	Outage information	Information	MP outage information		Each <i>transmitter</i> and each <i>generator</i> shall provide to the <i>IESO</i> such <i>outage</i> information as may be requested by the <i>IESO</i> to enable the <i>IESO</i> to review and schedule <i>outages</i> .	MP	C	IAP	MPR	CA, SA, SC, TR
521	Market Rules	5	6.5.2	Power System Reliability	Outage information	Information	Planned outage information - transmission within the <i>IESO</i> -controlled grid		<i>IESO</i> shall make available to Related <i>MPs</i> information on transmission <i>outages</i> that directly affect the <i>MP</i>	MP	C	IAP	MPR	CA, SA, SC, TR
523	Market Rules	5	6.5.2	Power System Reliability	Outage information	Information	Outage information - generation within the <i>IESO</i> -controlled grid		<i>IESO</i> shall <i>publish</i> the <i>generator outage</i> information at an area level.	IESO, MP	PUB	ALL	ALL	ALL
519	Operations	5	6.5.2	Power System Reliability	Outage information	Information	Outage information - transmission within the <i>IESO</i> -controlled grid		In all time frames, <i>outages</i> to transmission elements 50kV and above.	IESO, MP	PUB	ALL	ALL	ALL
855	Market Rules	5	6.5.4	Power System Reliability		Information	Generating station <i>planned capability factor</i> .	Capability factor with planned limitations in effect. Limitations beyond the generating station, such as transmission limits are excluded.	The <i>IESO</i> shall <i>publish</i> on a calendar month time-frame, six months from the end of each subject month, the monthly <i>planned capability factor</i> of each generating station. <i>Planned capability factors</i> for generating stations with ratings less than 20 MVA can be aggregated by area.	IESO, MP	PUB	ALL	ALL	ALL
1001	Market Rules	5	6.5.4	Power System Reliability	Outage Coordination	Information	Generating station capability factor.	Capability factor with planned and forced limitations in effect. Limitations beyond the generating station, such as transmission limits are excluded.	The <i>IESO</i> shall <i>publish</i> on a calendar month time-frame, six months from the end of each subject month, the monthly capability factor of each generating station. Capability factors for generating stations with ratings less than 20 MVA can be aggregated by area.	IESO, MP	PUB	ALL	ALL	ALL
1129	Market Rules	5	6.5.5	Power System Reliability	Outage information	Information	Outage information - generation within the <i>IESO</i> Controlled Grid		<i>IESO</i> shall <i>publish</i> the <i>generator outage</i> information aggregated by fuel type.	IESO, MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
520	Market Rules	5	6.6	Power System Reliability	Tests	Information	MP Conducted tests		Information to IESO and other affected parties about the proposed tests.	MP	PUB	ALL	ALL	ALL
835	Operations	5	7	Generation	-		Generation in Ontario - forecast and actual production.		Includes generation results for generators in Ontario, reported at the area level.	IESO	PUB	ALL	ALL	ALL
883	Operations	5	7	Generation	Day of / Day Ahead		Total Ontario Generation Bid - Day of/Day Ahead		Includes a summation of generation bid by hourly resolution.	IESO	PUB	ALL	ALL	ALL
884	Operations	5	7	Flows	-		Actual and scheduled flows		In all time frames, includes reporting of actual and scheduled flows between areas in Ontario and other control areas.	IESO	PUB	ALL	ALL	ALL
886	Operations	5	7	Weather Data	Day of / Day Ahead		Weather Report	Various weather related data, for example, temperature, humidity, hours of sunlight, precipitation, wind speed	Some data that may be used to relate demand and weather conditions at the time in Ontario	IESO	PUB	ALL	ALL	ALL
586	Process	5	7.1	Power System Reliability	Forecasts and Assessments	Forecasts Prepared by the IESO	Load Forecast - Background data		Historical primary demand, historical meteorological data, load growth factor, weather differential factors, IESO-controlled grid area definition.	IESO	PUB	ALL	ALL	ALL
588	Process	5	7.1	Power System Reliability	Forecasts and Assessments	Forecasts Prepared by the IESO	Load Forecast - foreground data		Weather forecast assumptions related to all load forecasts	IESO	PUB	ALL	ALL	ALL
582	Market Rules	5	7.1.1.2	Power System Reliability	Forecasts and Assessments	Forecasts Prepared by the IESO	Load Forecast - 14 day		Each of the 14 days following the next day's load by hour and by pre-defined IESO-controlled Grid Area.	IESO	PUB	ALL	ALL	ALL
585	Market Rules	5	7.1.1.3	Power System Reliability	Forecasts and Assessments	Forecasts Prepared by the IESO	Load Forecast - 28 day		For the next 28 days, by day and by hour and by pre-defined IESO-controlled grid area.	IESO	PUB	ALL	ALL	ALL
583	Market Rules	5	7.1.1.4	Power System Reliability	Forecasts and Assessments	Forecasts Prepared by the IESO	Load Forecast - 18 months		For the next 18 months, by day	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
584	Market Rules	5	7.1.3	Power System Reliability	Forecasts and Assessments	Forecasts Prepared by the IESO	IESO methods used to perform the above forecasts.		The IESO shall develop and publish the method to be used to perform the forecast described in section 7.1.1	IESO	PUB	ALL	ALL	ALL
1051	Market Rules	5	7.1.5	Power System Reliability	Forecasts and Assessments	Forecasts Prepared by the IESO	Load forecast information provided to the IESO		Each distributor, connected wholesale customer and other load-serving entity shall, for the purpose of enabling the IESO to produce the forecasts referred to in section 7.1.1, provide to the IESO the load forecasts described in the applicable market manual	MP	C	IAP	MPR	
697	Process	5	7.2.1	Power System Reliability	Forecasts and Assessments	Basis for IESO forecast	Load forecast report		The load forecast report will be a subcomponent of the F&A report, which will be issued monthly and annually.	IESO	PUB	ALL	ALL	ALL
698	Process	5	7.2.1	Power System Reliability	Forecasts and Assessments	Basis for IESO forecast	MP load forecast		MPs will be supplying their load forecast	MP	C	IAP	MPS	
739	Market Rules	5	7.3.1	Power System Reliability	Forecasts and Assessments	Advance Assessments of System Reliability	Security and adequacy report		The IESO shall prepare and publish various reports related to reliability assessments.	IESO	PUB	ALL	ALL	ALL
751	Market Rules	5	7.3.1.2	Power System Reliability	Forecasts and Assessments	Advance Assessments of System Reliability	Quarterly Assessment		On a quarterly basis and no later than 5 business days prior to the end of each calendar quarter, an assessment covering an eighteen-month period commencing with the following calendar month.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
749	Market Rules	5	7.3.1.3	Power System Reliability	Forecasts and Assessments	Advance Assessments of System Reliability	Weekly Assessment		On a weekly basis and within two business days of the date of receipt from <i>MPs</i> of the weekly information specified in the <i>market manual</i> referred to in section 7.5.1, an assessment covering the third and fourth week of a four-week period commencing with the following day.	IESO	PUB	ALL	ALL	ALL
748	Market Rules	5	7.3.1.4	Power System Reliability	Forecasts and Assessments	Advance Assessments of System Reliability	Daily Assessment		On a daily basis and not later than 17:00 EST on each day, an assessment covering a fourteen-day period commencing on the following day.	IESO	PUB	ALL	ALL	ALL
1258	Market Rules	5	7.3.1.5	Power System Reliability	Forecasts and Assessments	Advance Assessments of System Reliability	Any ad-hoc Assessments		As required, an assessment of the <i>reliability</i> of the <i>IESO-controlled grid</i> .	IESO	PUB	ALL	ALL	ALL
517	Process	5		Power System Reliability			Base case detail loadflows of Ontario Electrical System. Maximum of two per season.		Detail loadflow containing characteristics of all <i>generators</i> , representation of the 500/230/115 kV transmission network, all load <i>delivery points</i> and total imports/exports.	IESO	PUB	ALL	ALL	ALL
526	Market Rules	5	7.5.1	Power System Reliability	Forecasts and Assessments	Information Requirements	<i>Security</i> and adequacy assessment information		Information that the <i>IESO</i> requires from <i>MP</i> in order to perform its reliability assessments referred to in 7.3.1	MP	C	IAP	MPS	CA, SA, SC, TR
182	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Available resources	IESO	PUB	ALL	ALL	ALL
183	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Total dispatchable <i>demand</i> by area	IESO	PUB	ALL	ALL	ALL
184	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Transmission <i>outages</i> affecting the interface and/or <i>interconnection</i> capability	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
185	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Required generation reserve	IESO	PUB	ALL	ALL	ALL
194	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Ontario <i>interconnection</i> capability IN & OUT	IESO	PUB	ALL	ALL	ALL
199	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Should adhere to disclosure allowed for <i>demand, outages, new generation facilities</i> and generation production	IESO, MP	PUB	ALL	ALL	ALL
200	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Ontario interface capability at major interfaces within Ontario	IESO	PUB	ALL	ALL	ALL
201	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Total in-service resources from <i>generators</i> within Ontario by area.	IESO, MP	PUB	ALL	ALL	ALL
202	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Reserve excess/shortfall.	IESO	PUB	ALL	ALL	ALL
203	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Total firm purchases into Ontario both East and West	IESO, MP	PUB	ALL	ALL	ALL
204	Process	5	7.6	Power System Reliability	Forecasts and Assessments	The Reporting of Reliability Assessments	Reports on Reliability		Total firm sales out of Ontario both East and West	IESO	PUB	ALL	ALL	ALL
278	Market Rules	5	7.7.6	Power System Reliability	Forecasts and Assessments	Updated and Related Reports	Additional related reports to <i>IESO Board</i>		Provide additional related reports from the material and assessments referred to in section 7.3.1	IESO	C	IAP		
279	Market Rules	5	7.7.6	Power System Reliability	Forecasts and Assessments	Updated and Related Reports	Additional related reports to <i>OEB and/or OPA, Government of Ontario, relevant Standards Authority</i>		Provide additional related reports from the material and assessments referred to in section 7.3.1	IESO	PUB	ALL	ALL	ALL
														ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1259	Market Rules	5	7.10.2	Power System Reliability	Forecasts and Assessments	IESO Actions	Detailed Proposal to Enhance the Grid		If the IESO does not believe that <i>market participants</i> have or will voluntarily put forward reasonable commitments for technically feasible options to alleviate the condition identified in section 7.10.1, the IESO may direct the <i>transmitter(s)</i> in the relevant location(s) to prepare a detailed proposal for the enhancement of the IESO-controlled grid	MPS	PUB	ALL	ALL	ALL
1260	Market Rules	5	7.10.3	Power System Reliability	Forecasts and Assessments	IESO Actions	Notification of Adverse Condition		If the IESO identifies an adverse condition on the IESO-controlled grid that does not require action to be initiated within the next twelve months, the IESO: shall notify the OEB and the OPA of its determination; and ...	IESO	C	ALL	OEB, OPA	
300	Market Rules	5	7.9.2	Power System Reliability	Forecasts and Assessments	Provision of Information to Transmitters	Information that is provided to the IESO by MP		To enable <i>transmitters</i> to prepare plans for the expansion or modification of the IESO-controlled grid.	MP	C	IAP	MPR	TR
181	Market Rules	5	8.2.1	Power System Reliability	Special Protection Systems	Responsibility of the IESO	Approval for use of SPSs		The IESO shall classify and obtain approval for their use in accordance with all applicable <i>reliability standards</i> .	IESO, MP	C	IAP	MPS	
179	Market Rules	5	8.2.4	Power System Reliability	Special Protection Systems	Responsibility of the IESO	SPS arming and activation criteria		The IESO shall establish and <i>publish</i> criteria for arming and activation of SPSs	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1138	Market Rules	5	8.2.6	Power System Reliability	Special Protection Systems	Responsibility of the IESO	Compensation for SPS		In the event that a <i>market participant</i> applies to the IESO for compensation under section 8.4.1, the IESO shall, upon verification that the amount being claimed is correct, pay such compensation by ...	MP, IESO	C	IAP	MPS	
169	Market Rules	5	8.3.1	Power System Reliability	Special Protection Systems	Responsibility of the SPS equipment owners	Report to IESO on SPS		Owner shall report to IESO on tests, operating states, performance, requests for <i>exemptions</i> and proposal for new or modifications to SPSs.	MP	C	IAP	MPS	CA, SA, SC, TR
1271	Market Rules	5	8.4.1	Power System Reliability	Special Protection System	Responsibility of Market Participants Whose Facilities Form Part of an SPS	Application for compensation		A <i>market participant</i> with a <i>dispatchable generation facility</i> that is not a <i>quick start facility</i> and that is part of an SPS may, in the time and manner specified in the applicable <i>market manual</i> , apply to the IESO for compensation,...	MP	C	IAP	MPS	
1272	Market Rules	5	8.4.3	Power System Reliability	Special Protection System	Responsibility of Market Participants Whose Facilities Form Part of an SPS	Status and announcement notice		<i>Market participants</i> whose <i>facilities</i> form part of an existing SPS or may form part of a new SPS may request notification and/or status announcement of SPS arming, disarming and activation...	IESO	C	IAP	MPS, MPR	
1273	Market Rules	5	8.4.4	Power System Reliability	Special Protection System	Responsibility of Market Participants Whose Facilities Form Part of an SPS	SPS facility availability		<i>Market participants</i> whose <i>facilities</i> form part of an SPS shall notify the IESO in accordance with the applicable <i>market manual</i> ...	MP	C	IAP	MPS, MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
628	Market Rules	5	10.1.2	Power System Reliability	Demand Control	Conditions on the IESO-controlled grid	Initiation of reduction in demand		The IESO shall continuously inform MP's of conditions on the IESO-controlled grid that may require the IESO to initiate reduction in demand by non-dispatchable loads.	IESO	PUB	ALL	ALL	ALL
1052	Market Rules	5	10.2.1	Power System Reliability	Demand Control	Demand Control Initiated by a MP	MP control actions		MP's shall notify the IESO of any action initiated by them to control demand in accordance with this section 10.2.	MP	C	IAP	MPR	CA, SA, TR
621	Market Rules	5	10.3.2	Power System Reliability	Demand Control	Demand control initiated by IESO in an Emergency Operating State	Warning issued by IESO		Whenever possible, the IESO shall issue a warning by 16:00hrs on the previous day when requesting a reduction of demand through voltage reductions or interruptions.	IESO	PUB	ALL	ALL	ALL
622	Market Rules	5	10.3.6	Power System Reliability	Demand Control	Demand control initiated by IESO in an Emergency Operating State	Policy regarding exclusions to load management activities		The IESO shall maintain, publish and revise as required, following appropriate consultations with MP's, the Electricity Emergency Priorities - Policy regarding exclusions to load management activities that are undertaken for the purpose of controlling demand.	IESO	PUB	ALL	ALL	ALL
1242	Market Rules	5	10.3.7	Power System Reliability	Demand Control	Demand control initiated by IESO in an Emergency Operating State	Estimate of aggregated load curtailed		The IESO shall provide to all MP's an estimate of aggregated load curtailed as soon as practicable following the return to normal operating state.	IESO	PUB	ALL	ALL	ALL
1053	Market Rules	5	10.4.4	Power System Reliability	Demand Control	Under - Frequency Load shedding	Amounts and locations of load that were shed		Each affected transmitter shall notify the IESO of the approximate amounts and locations of loads that were shed and of conditions on the IESO-controlled grid.	MP	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
21	Market Rules	5	10.4.5	Power System Reliability	Demand Control	Under - Frequency Load shedding	Conditions on the IESO-controlled grid		Once load has been shed to maintain the frequency ... The IESO shall immediately report conditions on the grid to affected transmitters.	IESO	C	IAP	MPR	CA, SC, TR
22	Market Rules	5	10.4.9	Power System Reliability	Demand Control	Under - Frequency Load shedding	Estimate of demand reduction		Each distributor and connected wholesale customer shall provide the IESO with an estimate of demand reduction that has occurred as a result of disconnecting under-frequency demand.	MP	C	IAP	MPR	
20	Market Rules	5	10.4.11	Power System Reliability	Demand Control	Under - Frequency Load shedding	Policy regarding exclusions to load management activities		The IESO shall, following appropriate consultations with MPs, develop and publish a policy regarding exclusions to load management activities that are undertaken for the purpose of shedding load during under-frequency conditions.	IESO	PUB	ALL	ALL	ALL
558	Process	5	10.5	Power System Reliability	Demand Control	Generator Obligation During Abnormal Frequency	Log rolling file information		IESO recorded information from the initiation of a rolling file save.	IESO, MP	C	IAP	MPS	CA, SC, TR
602	Market Rules	5	11.2.1	Power System Reliability	Emergency Preparedness and System Restoration	Emergency Preparedness Plans and Ontario Electricity Emergency Plan	The Ontario electricity emergency plan		The IESO shall develop and maintain, in consultation with all relevant MPs, the Ontario electricity emergency plan ...	IESO	PUB	ALL	ALL	ALL
604	Market Rules	5	11.2.2	Power System Reliability	Emergency Preparedness and System Restoration	Emergency Preparedness Plans and Ontario Electricity Emergency Plan	Other emergency plans to Minister		The IESO shall file with the Minister the Ontario electricity emergency plan and any other emergency plans as the Minister may require ...	IESO	PUB	ALL	ALL	ALL
603	Market Rules	5	11.2.3	Power System Reliability	Emergency Preparedness and System Restoration	Emergency Preparedness Plans and Ontario Electricity Emergency Plan	MP emergency preparedness plan and related information		MP shall prepare and submit to the IESO an emergency preparedness plan and such other emergency preparedness-related information as the IESO considers necessary.	MP	C	IAP	MPS	GONT

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
401	Market Rules	5	11.3.1	Power System Reliability	Emergency Preparedness and System Restoration	Ontario Power System Restoration Plan and Restoration Participant Attachments.	The Ontario power system restoration plan.		The IESO shall develop and maintain, in consultation with all relevant MPs, the Ontario power system restoration plan ...	IESO	PUB	ALL	ALL	ALL
402	Market Rules	5	11.3.4	Power System Reliability	Emergency Preparedness and System Restoration	Ontario Power System Restoration Plan and Restoration Participant Attachments.	Other restoration plans as the Minister may require.		The IESO shall file with the Minister such other restoration plans as the Minister may require...	IESO	C	IAP	MPS	GONT
403	Market Rules	5	11.3.5	Power System Reliability	Emergency Preparedness and System Restoration	Ontario Power System Restoration Plan and Restoration Participant Attachments.	Restoration participant attachment		Restoration participant information supplied to the IESO to develop the above restoration plan	MP	C	IAP	MPS	GONT
166	Market Rules	5	11.4.1	Power System Reliability	Emergency Preparedness and System Restoration	Review and Audit	Record of review to MP		The IESO shall prepare and provide to the relevant MP or restoration participant a record of review indicating the changes, if any, required to be made and the date by which ...	IESO	C	IAP	MPS	GONT
165	Market Rules	5	11.4.2	Power System Reliability	Emergency Preparedness and System Restoration	Review and Audit	Revised emergency preparedness plan or restoration plan attachment.		Each MP shall make such changes to its emergency preparedness plan or restoration participant attachment as may be required ... And submit to the IESO a revised ...	MP	C	IAP	MPS	GONT
164	Market Rules	5	11.4.3	Power System Reliability	Emergency Preparedness and System Restoration	Review and Audit	Annual review of emergency preparedness plan or restoration participant attachment.		Each MP shall review its ... At least annually or as required, and shall, submit to IESO ...	MP	C	IAP	MPS	GONT
163	Market Rules	5	11.4.4	Power System Reliability	Emergency Preparedness and System Restoration	Review and Audit	MP audit report on its emergency preparedness plan and/or restoration participant attachment.		Each MP shall, following such audit, submit to the IESO a copy of the audit report, together with the required supporting documentation.	MP	C	IAP	MPS	GONT

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
42	Market Rules	5	11.7.2	Power System Reliability	Emergency Preparedness and System Restoration	Testing	IESO test of Ontario electricity emergency and system restoration plans.		The IESO shall develop, schedule, implement and conduct such tests as are provided for in the <i>Ontario electricity emergency plan</i> and the <i>Ontario power system restoration plan</i> .	IESO	PUB	ALL	ALL	ALL
14	Market Rules	5	12.2.8	Power System Reliability	Communications	Voice communication	Planned outages of voice communication facility		Each person referred to in section 12.2.3 shall notify the IESO of any <i>planned outage</i> of the voice communication facilities referred to in section 12.2.3 no less than four days prior to the <i>planned outage</i> .	MP	C	IAP	MPS	
13	Market Rules	5	12.2.10	Power System Reliability	Communications	Voice Communication	Test plans and procedures		The IESO shall develop, in consultation with all relevant <i>MPs</i> , test plans and procedures for voice communication during an <i>emergency</i> on or a major disturbance of the IESO-controlled grid.	IESO, MP	PUB	ALL	ALL	ALL
1	Market Rules	5	12.4.1	Power System Reliability	Communications	Voice Links and Other Communication	IESO standard operating terms, abbreviations and definitions		The IESO shall develop and notify all <i>MP</i> of standard operating terms, abbreviations and definitions that shall be used by the IESO to communicate with <i>MP</i> .	IESO	PUB	ALL	ALL	ALL
4	Market Rules	5	12.4.2	Power System Reliability	Communications	Voice Links and Other Communication	Voice recorder		All communication between a <i>MP</i> and the IESO with respect to the <i>reliability</i> of the IESO-controlled grid shall be recorded and the records shall be retained by the IESO for 7 years	IESO	C	IAP	MPS	
2	Market Rules	5	12.4.3	Power System Reliability	Communications	Voice Links and Other Communication	IESO log of Activities		The IESO shall maintain a log of activities related to the reliable operation of the IESO-controlled grid.	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
668	Market Rules	5	14.1.3	Power System Reliability	Information and Reporting Requirements	Catalogue of Information	Reliability-related Information Catalogue		The IESO shall establish a catalogue of reporting requirements listing the <i>reliability-related information</i> to be exchanged between the IESO and the MP.	IESO	PUB	ALL	ALL	ALL
147	Market Rules	5	14.1.4	Power System Reliability	Information and Reporting Requirements	Standards authority information	Information from IESO to standards authority		Each MP shall provide to the IESO such data as may be required by the IESO to enable it to satisfy a request by a standards authority.	MP	C	IAP	MPS	SA
611	Market Rules	5	14.1.5	Power System Reliability	Information and Reporting Requirements	Disturbance reporting	MP information for disturbance reporting		Each MP shall provide to the IESO such information and reports as may be required by the IESO to facilitate preparation by the IESO of such disturbance reports.	MP	C	IAP	MPS	SA
612	Market Rules	5	14.1.5	Power System Reliability	Information and Reporting Requirements	Disturbance reporting	IESO disturbance reports to standards authority		The IESO shall file such reports including, but not limited to, disturbance reports, and participate in such discussions as may be required by relevant standards authority.	IESO	C	IAP	MPS	SA
885	Operations	5		Demand			Primary Energy Demand in Ontario		In all time frames, <i>demand</i> and loads aggregated at a level no lower than the area level.	IESO	PUB	ALL	ALL	ALL
566	Market Rules	6	3.1.2.2a	Wholesale Metering	Metered MPs	General Obligations	Agreement with Registered Metering Service Provider		if the participant is not a registered <i>meter</i> service provider	MPR	C	IAP	MPR	
1030	Market Rules	6	3.2.2	Wholesale Metering	Metered MPs	Transitional Arrangements	Election to Enter into Agreement with a Meter Service Provider		Pursuant to which that <i>metering service provider</i> acts as the <i>metering service provider</i> .	MP	C	IAP	MPR	
1031	Market Rules	6	4.1.4	Wholesale Metering	Metering Installation	Metering Installation Standards	Request for IESO Review of Conceptual Drawings		Conceptual drawings for a <i>metering installation</i>	MP	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
446	Market Rules	6	4.1.6.2	Wholesale Metering	Metering Installation	Metering Installation Standards	Approval for Alternate Meter Use		if the participant wants to use the <i>meter</i> for other purposes than communicating with the <i>IESO</i> , the <i>IESO</i> must give its approval	IESO	C	IAP	MPR	
5	Market Rules	6	4.3.3	Wholesale Metering	Metering Installation	Use of <i>Metering Data</i> and <i>Metering Data</i> Collection	Metering Data	Many quantities	Transmitted <i>metering data</i> sent to the <i>IESO</i>	MPR	C	IAP	MPR	
1032	Market Rules	6	4.3.3	Wholesale Metering	Metering Installation	Use of <i>Metering Data</i> and <i>Metering Data</i> Collection	Metering Database		Database storing all metered data and any related information	IESO	C	IAP	MPR	
6	Market Rules	6	4.3.6	Wholesale Metering	Metering Installation	Use of <i>Metering Data</i> and <i>Metering Data</i> Collection	Data Collection System Protocols		The approved protocols or data formats with respect to use and connection to <i>data collection systems</i>	IESO	PUB	ALL	ALL	ALL
1033	Market Rules	6	4.4.2	Wholesale Metering	Metering Installation	Alternative <i>Metering Installation</i> Standards	Request to register a <i>Metering Installation</i>		A <i>metering service provider</i> applying to register a <i>metering installation</i> under the alternative standards specified in Appendix 6.2 shall submit to the <i>IESO</i> : 4.4.2.1 an application for registration specifying the alternative <i>metering installation</i> standard(s) for which registration is sought;	MP	C	IAP	MPR	
1034	Market Rules	6	4.4.3	Wholesale Metering	Metering Installation	Alternative <i>Metering Installation</i> Standards	Refusal to Grant registration Request		Where the <i>IESO</i> is not satisfied that the requirements of section 4.4.2 have been met, it shall refuse to register the <i>metering installation</i> . The <i>IESO</i> shall so notify the applicant, together with the reasons for refusal.	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1035	Market Rules	6	4.4.6	Wholesale Metering	Metering Installation	Alternative Metering Installation Standards	Revocation of Granted Registration		The IESO may revoke registration granted under section 4.4.3 in the circumstances described in Appendix 6.2.	IESO	C	IAP	MPR	
1036	Market Rules	6	4.4.7	Wholesale Metering	Metering Installation	Alternative Metering Installation Standards	Notification of Compliance		Notice to the IESO that the installation is in full compliance concerning the subject in the registration	MP	C	IAP	MPR	
1136	Market Rules	6	4.5	Wholesale Metering	Metering Installation	Alternative Metering Installation Standards for Embedded Generation Facilities	Annual adjustment amount		Information related to the applicable transmission service charges.	MP	C	IAP	MRP	
226	Market Rules	6	5.1.3.1	Wholesale Metering	Metering Service Providers	Registration	Application for Approved Meter Service Provider Status	Would include necessary licences required by federal and provincial laws and regulations	Each metering service provider must be registered with the IESO	MP	C	IAP	MPS	
231	Market Rules	6	5.1.4	Wholesale Metering	Metering Service Providers	Registration	Notice of Deficiency in Application		If the applicant (to be a metering service provider) is deficient in providing information	IESO	C	IAP	MPS	
211	Market Rules	6	5.1.5	Wholesale Metering	Metering Service Providers	Registration	Deemed Withdrawal of Application		If the applicant fails to provide IESO the necessary info in support of the application or request for more info, then internally, the IESO would have to have a document saying declaring that the applicant is deemed to have been withdrawn	IESO	C	IAP	MPS	
224	Market Rules	6	5.1.6	Wholesale Metering	Metering Service Providers	Registration	Audit Results		If the applicant does not have ISO9000 certification	IESO	C	IAP	MPR	
210	Market Rules	6	5.1.7.3	Wholesale Metering	Metering Service Providers	Registration	Refund of Fees to Cover Audit		If the applicant does have ISO9000 certification	IESO	C	IAP	MPS	
229	Market Rules	6	5.1.8	Wholesale Metering	Metering Service Providers	Registration	Notice of intent to deny metering service provider application		IESO must send a notice it intends to deny an application	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
209	Market Rules	6	5.1.9	Wholesale Metering	Metering Service Providers	Registration	Notice of Rectification of Deficiency in Application		If the applicant (to be a <i>metering service provider</i>) is deficient in providing information	MP	C	IAP	MPS	
225	Market Rules	6	5.1.10	Wholesale Metering	Metering Service Providers	Registration	Approved <i>metering service provider</i> registration agreement with the IESO	Would include necessary licenses required by federal and provincial laws and regulations	Each <i>metering service provider</i> must be registered with the IESO	IESO	C	IAP	MPS	
208	Market Rules	6	5.1.11.3	Wholesale Metering	Metering Service Providers	Registration	Denial of application to be a <i>metering service provider</i>		As assessed by the IESO	IESO	C	IAP	MPS	
207	Market Rules	6	5.1.11.5	Wholesale Metering	Metering Service Providers	Registration	Refund of Fees to Cover an Application Review		If the IESO is not going to review the application	IESO	C	IAP	MPS	
228	Market Rules	6	5.1.13	Wholesale Metering	Metering Service Providers	Registration	Review of Application for registered <i>metering service provider</i> status		An assessment by the IESO	IESO	C	IAP	MPS	
217	Market Rules	6	5.1.14	Wholesale Metering	Metering Service Providers	Registration	Notice of review results			IESO	C	IAP	MPS	
212	Market Rules	6	5.1.16.1	Wholesale Metering	Metering Service Providers	Registration	List of approved <i>metering service providers</i>			IESO	PUB	ALL	ALL	ALL
230	Market Rules	6	5.1.16.2	Wholesale Metering	Metering Service Providers	Registration	List of revoked <i>metering Service providers</i>			IESO	PUB	ALL	ALL	ALL
743	Market Rules	6	5.2.2	Wholesale Metering	Metering Service Providers	Activities and Standards for Metering Service Providers	Policies or Standards for <i>Metering Service Providers</i>			IESO	PUB	ALL	ALL	ALL
744	Market Rules	6	5.2.2	Wholesale Metering	Metering Service Providers	Activities and Standards for Metering Service Providers	Metering Obligations		See Appendix 6.1 for details of obligations	IESO	PUB	ALL	ALL	ALL
159	Market Rules	6	5.3.2	Wholesale Metering	Metering Service Providers	Revocation of Registration of Metering Service Providers	Notice of Intent to De-register		Provide a notice in the event that the IESO intends to deregister a <i>Metering Service Provider</i>	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
168	Market Rules	6	5.3.2.2	Wholesale Metering	Metering Service Providers	Revocation of Registration of Metering Service Providers	Notice of Remedy		Participant to notify the IESO within 7 days of remedy	MP	C	IAP	MPS	
150	Market Rules	6	5.3.2.3	Wholesale Metering	Metering Service Providers	Revocation of Registration of Metering Service Providers	Request for Hearing - Show cause for Maintaining Registration			MP	C	IAP	MPR	
149	Market Rules	6	5.3.3	Wholesale Metering	Metering Service Providers	Revocation of Registration of Metering Service Providers	Deregister Notice		Should the IESO decide to deregister a Metering Service Provider	IESO	C	IAP	MPR	
213	Market Rules	6	6.1.1	Wholesale Metering	Registration of Metering Installations and Metering Registry	Registration of Metering Installations	Approved Metering Installation Registration Agreement		Concerns the physical meter installation	IESO	C	IAP	MPS	
1038	Market Rules	6	6.1.2	Wholesale Metering	Registration of Metering Installations and Metering Registry	Registration of Metering Installations	Application to Register Meter Installation			MP	C	IAP	MPR	
1037	Market Rules	6	6.1.4	Wholesale Metering	Registration of Metering Installations and Metering Registry	Registration of Metering Installations	Denial of Metering Installation Registration			IESO	C	IAP	MPR	
1039	Market Rules	6	6.1.8	Wholesale Metering	Registration of Metering Installations and Metering Registry	Registration of Metering Installations	Approval to Update Meter Point Documentation		Approval by each transmitter affected	MP	C	IAP	MPR	
447	Market Rules	6	6.2.1	Wholesale Metering	Registration of Metering Installations and Metering Registry	Metering Register	Metering Registry	Many quantities related to the meter data provider and facility	Part of the metering database	MP	C	IAP	MPR	
43	Market Rules	6	7.1	Wholesale Metering	Testing and Auditing of Metering Installations	Testing and Auditing	Inspection, Testing and Audit Notices and results.		This covers all notices and results of inspection, tests and audits in sections 7.1.1 to 7.1.7.	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
44	Market Rules	6	7.2	Wholesale Metering	Testing and Auditing of Metering Installations	Tests and Audits of Metering Data	Request for Audit by a MP and results of Audit		Where a MP request the IESO to compare the IESO metering database with that of its metering service provider. Covers information under sections 7.2.1 to 7.2.8	MP	C	IAP	MPR	
821	Market Rules	6	8.1.7	Wholesale Metering	Ownership of and Rights of Access to Data		Notice of Access to Metered Data		The IESO is to notify parties when it's going to access data from the meter so as not to cause congestion	IESO	C	IAP	MPR	
1040	Market Rules	6	9.1.3	Wholesale Metering	Security of Metering Installations and Data	Security of Metering Equipment	Audit of Security Measures		Conducted by the IESO	IESO	C	IAP	MPR	
153	Market Rules	6	9.2.3	Wholesale Metering	Security of Metering Installations and Data	Security Controls	Passwords to Access Meter Data		As issued by the metering service provider	MP	C	IAP	MPR	
669	Market Rules	6	9.3.1.1	Wholesale Metering	Security of Metering Installations and Data	Changes to Metering Equipment, Parameters and Settings	Authorization and Confirmation of Change to Metering Parameters			IESO	C	IAP	MPS	
671	Market Rules	6	9.3.1.2	Wholesale Metering	Security of Metering Installations and Data	Changes to Metering Equipment, Parameters and Settings	Record of Metering Parameter Change		To be recorded in the metering database	IESO	C	IAP	MPR	
670	Market Rules	6	9.3.2	Wholesale Metering	Security of Metering Installations and Data	Changes to Metering Equipment, Parameters and Settings	Alternate Metering Data		To be used by the IESO when the metering service provider is making changes to the main meter	MP	C	IAP	MPR	
1122	Market Rules	6	10.1.5	Wholesale Metering	Processing of Metering Data for Settlement Purposes	Metering Database	Contents of the metering database.		The metering database shall include energy readings listed in sections 10.1.5.1 to 10.1.5.3.	AP	C	IAP	MPR	
595	Market Rules	6	10.4.4	Wholesale Metering	Processing of Metering Data for Settlement Purposes	Errors Found In Metering Tests, Inspections or Audits	Substitute Readings		Provided by the IESO if too large an error in measurement	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
823	Market Rules	6	11.1.1	Wholesale Metering	Performance of Metering Installation		Waiver to Market Rule Section 11.1.1		Agreement between the IESO and metering service provider to waive requirements in 11.1.1	IESO	C	IAP	MPR	
596	Market Rules	6	11.1.2	Wholesale Metering	Performance of Metering Installation	Errors Found In Metering Tests, Inspections or Audits	Notice of Metering Outage, Defect, Malfunction		MP notifies the IESO	MP	C	IAP	MPR	
826	Market Rules	6	11.1.3	Wholesale Metering	Performance of Metering Installation		Notification by IESO of Meter Outage, Defect, Malfunction			IESO	C	IAP	MPR	
868	Market Rules	6	11.1.4	Wholesale Metering	Performance of Metering Installation		Notice of Outage Impact		IESO to notify metered MPs of outages or malfunctions of defect in a metering installation	IESO	C	IAP	MPR	
850	Market Rules	6	13.1.1	Wholesale Metering	Responsibilities of the IESO		Trouble Call Data		IESO must keep track of status of trouble calls	IESO	C	IAP	MPR	
827	Market Rules	6	13.1.1.7	Wholesale Metering	Responsibilities of the IESO		Metering Trouble Call		Issued by IESO when metering data is suspect	IESO	C	IAP	MPR	
414	Market Rules	6	Appendix 6.1 1.2.1.2b	Wholesale Metering	Metering Obligations	Obligations of Metered MPs	Meter Approval Number		Number provided to registered metering service provider for each installation	MP	C	IAP	MPS	
646	Market Rules	6	Appendix 6.2 1.2.2	Wholesale Metering	Waivers	Compliance with Blondel's Theorem	Magnitude of Maximum Error		For meters not complying with Blondel's theorem	MP	C	IAP	MPS	
448	Market Rules	6	Appendix 6.5 - 1.2.1	Wholesale Metering	Metering Registry and Meter Point Documentation	Metering Registry Information	Technical Information on Registered Metering Installations		Defined meter point, name of the installation, contacts, etc.	MP	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1255	Market Rules	7	1.7.3	System Operations and Physical Markets	Introductory Rules	IESO Authorities...Day Ahead Commitment Process Functions	Day-Ahead Advance Notices		The IESO shall notify market participants at least five business days in advance of: <ul style="list-style-type: none"> • the day the day-ahead commitment process will first be used; and • the day that any adjustments to the time periods specified by the Chief Executive Officer of the IESO will come into effect. 	IESO	C	ALL	ALL	
1246	Market Rules	7	1.7.5	System Operations and Physical Markets	Introductory Rules	IESO Authorities...Day Ahead Commitment Process Functions	Day-Ahead Market Cancellation	Cancellation Notice of DA Market and advice on status of next day's DA market	In accordance with the applicable market manual, if the IESO cancels the day ahead commitment process for a given dispatch day, the IESO shall: <ul style="list-style-type: none"> • inform market participants of the cancellation; • inform market participants as to whether the day-ahead commitment process will resume for the subsequent dispatch day 	IESO	C	ALL	ALL	
236	Market Rules	7	2.2.1	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	IESO facility registration process		The IESO shall establish a process for registering a facility or boundary entity as a registered facility and for registering a MP as a registered MP	IESO	PUB	ALL	ALL	ALL
237	Market Rules	7	2.2.2	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Application to become a registered facility		A MP may apply to register a facility or boundary entity as a registered facility.	MP	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
235	Market Rules	7	2.2.3	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	IESO approved registered facility application		The IESO shall approve an application to register a facility or boundary entity as a registered facility if the ...	IESO	C	IAP	MPS	
238	Market Rules	7	2.2.5	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Information required for registration as a registered facility.		The IESO shall define the form and content of information required for registration as a registered facility.	IESO	PUB	ALL	ALL	ALL
239	Market Rules	7	2.2.6	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Registration information for facility within IESO control area.		Where the facility sought to be registered is within the IESO control area, the information required for registration as a registered facility shall include, ...	MP	C	IAP	MPR	
1134	Market Rules	7	2.2.6A-F	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Facility specific information		Facility specific information	MP	C	IAP	MPR	
223	Market Rules	7	2.2.7	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Boundary entity additional registration information		In, addition to the interconnection agreement, the information required for registration of a boundary entity as a registered facility shall include, ...	MP	C	IAP	MPR	
227	Market Rules	7	2.2.7	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Boundary entity Interconnection agreement		Where the boundary entity is sought to be registered, a valid interconnection agreement	MP	C	IAP	MPR	
220	Market Rules	7	2.2.8	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Additional information from registered facility providing operating reserve		Additional information to be supplied to IESO by the MP that will provide operating reserve.	MP	C	IAP	MPR	
234	Market Rules	7	2.2.9	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Self-scheduling generation facility registration		A MP may apply to register as a self-scheduling generation facility any generation facility.	MP	C	IAP	MPR	
221	Market Rules	7	2.2.13	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Intermittent generator registration		A MP may apply to register an intermittent generator if it has a name-plate rating greater than 1 MW.	MP	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
222	Market Rules	7	2.2.18	System Operations and Physical Markets	Registration for Physical Operations	Registered facilities	Distribution system registration procedures and requirements		The IESO shall develop procedures and requirements for registering a distribution system as a registered facility.	IESO	PUB	ALL	ALL	ALL
1142	Market Rules	7	2.2.19	System Operations and Physical Markets	Registration for Physical Operations	Registered Facilities	Application to register a transitional scheduling generator.		A MP may apply to register a transitional scheduling generator...	MP	C	IAP	MPS	
1143	Market Rules	7	2.2.21	System Operations and Physical Markets	Registration for Physical Operations	Registered Facilities	IESO approved transitional scheduling generator application		The IESO shall approve an application for registration as a transitional scheduling generator...	IESO	C	IAP	MPS	
1131	Market Rules	7	2.2B.1.3	System Operations and Physical Markets	Registration for Physical Operations	Generation Facility Eligibility for the Real Time Generation Cost Guarantee	Generation facility data submitted to the IESO		The registered market participant has, according to the timelines and in the form specified in the applicable market manual, submitted to the IESO the following data for the generation facility: combined guaranteed costs; minimum run-time; and the minimum loading point and that the IESO accepts the data as reasonable.	MP	C	IAP	MPS	
733	Market Rules	7	2.3.1	System Operations and Physical Markets	Registration for Physical Operations	Aggregated Registered Facilities	Application to aggregate several facilities.		A MP may apply to the IESO to aggregate several facilities for the purpose of delivering or withdrawing one or more physical services in the physical market.	MP	C	IAP	MPR	
735	Market Rules	7	2.3.2	System Operations and Physical Markets	Registration for Physical Operations	Aggregated Registered Facilities	IESO approval of application to aggregate several facilities.		IESO shall approve an application for the aggregation of facilities into a single registered facility unless...	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
736	Market Rules	7	2.3.4	System Operations and Physical Markets	Registration for Physical Operations	Aggregated Registered Facilities	Notice of IESO withdrawal of approval to aggregate several facilities.		Approval of the aggregation of facilities shall be withdrawn by the IESO where, for any reason, one or more of the ... The IESO shall give notice to the MP authorized to submit dispatch data ...	IESO	PUB	ALL	ALL	ALL
732	Market Rules	7	2.3.5	System Operations and Physical Markets	Registration for Physical Operations	Aggregated Registered Facilities	IESO acknowledges receipt of the MP notice.		IESO acknowledges receipt of the MP notice that it no longer wishes to aggregate several facilities.	IESO	C	IAP	MPS	
734	Market Rules	7	2.3.5	System Operations and Physical Markets	Registration for Physical Operations	Aggregated Registered Facilities	Notice of MP no longer wishes to aggregate several facilities.		A MP authorized to submit dispatch data for aggregated facilities may give notice to the IESO that it no longer wishes to aggregate those facilities.	MP	PUB	ALL	ALL	ALL
1054	Market Rules	7	2.2A.1	System Operations and Physical Markets	Registration for Physical Operations	Registration of Commissioning Generation Facilities	Application to register a commissioning generation facility registration		A MP may apply to register a commissioning generation facility as a self-scheduling generation facility,....	MP	C	IAP	MPR	
1056	Market Rules	7	2.2A.2	System Operations and Physical Markets	Registration for Physical Markets	Registration of Commissioning Generation Facilities	IESO approval of application to register a commissioning generation facility		The IESO shall approve an application to register a commissioning generation facility as a self-scheduling facility if it is satisfied that the requirements of section 2.2 have been met.	IESO	PUB	ALL	ALL	ALL
1055	Market Rules	7	2.2A.5	System Operations and Physical Markets	Registration for Physical Operations	Registration of Commissioning Generation Facilities	Commissioning test plans		The detailed commissioning test plans, referred to in section 2.2A.4.2 shall be submitted to the IESO for approval and	MP	C	IAP	MPR	CA, SC, TR

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1261	Market Rules	7	2.4.8	System Operations and Physical Markets	Registration for Physical Operations	De-registration of Facilities	Planned Retirement of Generation Facilities		Each <i>generator</i> shall provide the <i>IESO</i> not less than six months advance notice of the commencement of the planned retirement of any one of its <i>generation facilities</i> that are <i>registered facilities</i> , including notification of any plans the <i>generator</i> may have to construct <i>replacement facilities</i> for those being retired.	MP	PUB	ALL	ALL	ALL
776	Market Rules	7	3.1.1	System Operations and Physical Markets	Data submissions for the real-time markets	Dispatch data	Registered MP dispatch data		<i>Dispatch data</i> submitted by a <i>registered MP</i> for its <i>registered facilities</i> in accordance with section 3 of Chapter 7.	MP	C	IAP	MPS	
775	Market Rules	7	3.2.2.2	System Operations and Physical Markets	Data submissions for the real-time markets	Dispatch data	IESO conform receipt of MP dispatch data		The <i>IESO</i> shall within five minutes, confirm receipt of all such <i>dispatch data</i> through the <i>electronic information system</i> .	IESO	C	IAP	MPS	
1245	Market Rules	7	3.3.6	System Operations and Physical Markets	Dispatch Data Submissions	IESO Approval of Revised Dispatch Data	Revised <i>dispatch data</i> within 2 hours of that dispatch hour.		Where pursuant to section 3.3.5, the approval of the <i>IESO</i> is required for the submission of revised <i>dispatch data</i> , the <i>IESO</i> shall, unless the change in quantity poses risks in relation to the <i>reliability</i> or <i>security</i> of the <i>electricity system</i> , approve the submission of revised <i>dispatch data</i> ...	IESO	C	IAP	MPS	MSP

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1270	Market Rules	7	3.3A.2	System Operations and Physical Markets	Dispatch Data Submissions	Dispatch Data Submissions for the Day-Ahead Commitment Process	Day-Ahead Dispatch data submissions		Subject to the standing <i>dispatch data</i> provisions of section 3.3.9, each <i>registered market participant</i> that intends its dispatchable <i>generation facility</i> or <i>dispatchable load facility</i> to be eligible for <i>dispatch</i> by the <i>IESO</i> for a given <i>dispatch hour</i> of a <i>dispatch day</i> shall, after 06:00 EST but before 11:00 EST of the <i>pre-dispatch day</i> , submit <i>dispatch data</i> ...	MP	C	IAP	MPS	
592	Market Rules	7	3.5.2	System Operations and Physical Markets	Data submissions for the <i>real-time</i> markets	Energy offers and energy bids	Registered MPs energy offers and bids		All <i>energy offers</i> and <i>energy bids</i> shall be submitted using such forms as may be specified by the <i>IESO</i> ...	MP	C	IAP	MPS	
593	Market Rules	7	3.5.2	System Operations and Physical Markets	Data submissions for the <i>real-time</i> markets	Energy offers and energy bids	Registered MPs energy offers and bids - forms		All <i>energy offers</i> and <i>energy bids</i> shall be submitted using such forms as may be specified by the <i>IESO</i> ...	IESO	PUB	ALL	ALL	ALL
408	Market Rules	7	3.6.2	System Operations and Physical Markets	Data submissions for the <i>real-time</i> markets	Operating reserve offers	Registered MPs operating reserve offers		An <i>offer</i> to provide <i>operating reserve</i> may contain up to five <i>price-quantity pairs</i> for each class of <i>operating reserve</i>	MP	C	IAP	MPS	
395	Market Rules	7	3.6.4	System Operations and Physical Markets	Data submissions for the <i>real-time</i> markets	Operating reserve offers	Registered MPs operating reserve offers - form		<i>Offers</i> to supply <i>operating reserve</i> shall be submitted using such forms as may be specified by the <i>IESO</i> ...	IESO	PUB	ALL	ALL	ALL
148	Market Rules	7	3.7.1	System Operations and Physical Markets	Data submissions for the <i>real-time</i> markets	Self - scheduling generators	Registered MPs dispatch data - form		Such <i>dispatch data</i> shall be submitted using such forms as may be specified by the <i>IESO</i> ...	IESO	PUB	ALL	ALL	ALL
158	Market Rules	7	3.7.1	System Operations and Physical Markets	Data submissions for the <i>real-time</i> markets	Self - scheduling generators	Registered MPs dispatch data		A <i>registered MP</i> for a <i>self-scheduling generation facility</i> shall submit <i>dispatch data</i> indicating the amount of <i>energy</i> ...	MP	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
500	Market Rules	7	3.8.1	System Operations and Physical Markets	Data submissions for the real-time markets	Intermittent generators	Registered MPs dispatch data - forms		Such <i>dispatch data</i> shall be submitted using such forms as may be specified by the IESO ...	IESO	PUB	ALL	ALL	
501	Market Rules	7	3.8.1	System Operations and Physical Markets	Data submissions for the real-time markets	Intermittent generators	Registered MPs dispatch data		A registered MP for an intermittent generator shall submit <i>dispatch data</i> indicating its best forecast of the amount ...	MP	C	IAP	MPS	
17	Market Rules	7	3.9.1	System Operations and Physical Markets	Data submissions for the real-time markets	Transmission system information	Transmitter's transmission system information - form		Each transmitter whose transmission system is part of the IESO-controlled grid shall provide the IESO with the transmission system information described ... such form as the IESO	IESO	PUB	ALL	ALL	ALL
18	Market Rules	7	3.9.1	System Operations and Physical Markets	Data submissions for the real-time markets	Transmission system information	Transmitter's transmission system information		Each transmitter whose transmission system is part of the IESO-controlled grid shall provide the IESO with the transmission system information described in appendix 7.4	MP	C	IAP	MPS	
7	Market Rules	7	4.2.3	System Operations and Physical Markets	The dispatch algorithm	Uses of the dispatch algorithm	Differences between dispatch instructions issued and the results of the dispatch algorithm		The MO shall no less than once in each calendar month, publish a report listing and giving reasons for all significant differences between ...	IESO	PUB	ALL	ALL	
8	Market Rules	7	4.2.4	System Operations and Physical Markets	The dispatch algorithm	Uses of the dispatch algorithm	Independent review of the operation and application of the dispatch algorithm.		Unless otherwise directed by the IESO Board, the IESO shall no less than once every two calendar year, commission and publish the results of an independent review of the operation and application of the dispatch algorithm, ...	IESO	PUB	ALL	ALL	ALL
512	Market Rules	7	4.4.6.1	System Operations and Physical Markets	The dispatch algorithm	Input to dispatch algorithm	Maximum market clearing price (MMCP), maximum operating reserve price MORP.		These basic parameter of the dispatch algorithm shall be specified from time to time by the IESO Board.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
513	Market Rules	7	4.4.6.2	System Operations and Physical Markets	The <i>dispatch algorithm</i>	Input to <i>dispatch algorithm</i>	Penalty factors for violation of "soft" constraints.		This basic parameter of the <i>dispatch algorithm</i> shall be specified from time to time by the <i>IESO Board</i> .	IESO	PUB	ALL	ALL	ALL
393	Market Rules	7	4.6.2	System Operations and Physical Markets	The <i>dispatch algorithm</i>	Outputs of the <i>Dispatch Algorithm</i>	Operating schedule and their associated costs and shadow prices.		The <i>dispatch</i> schedule shall be used with the <i>constrained IESO-controlled grid model</i> to determine, prior to each <i>dispatch hour</i> and to each <i>dispatch interval</i> , operating ...	IESO	C	IAP	MPS	
396	Market Rules	7	4.6.2.6	System Operations and Physical Markets	The <i>dispatch algorithm</i>	Outputs of the <i>Dispatch Algorithm</i>	Nodal and <i>Operating Reserve</i> prices		The <i>IESO</i> shall <i>publish</i> prices of providing <i>energy</i> at each set of transmission nodes identified by the <i>IESO</i> for this purpose and, subject to section 4.6.2B, the prices of each class of <i>operating reserve</i> in each reserve area identified by the <i>IESO</i> for this purpose.	IESO	PUB	ALL	ALL	ALL
879	Operations	7	4.6.2.6	Marginal Prices			Ontario Marginal Prices		In all time frames, may include the reporting of Ontario <i>energy</i> marginal prices in aggregated quantities down to and including by node.	IESO	PUB	ALL	ALL	ALL
392	Market Rules	7	4.6.3	System Operations and Physical Markets	The <i>dispatch algorithm</i>	Outputs of the <i>Dispatch Algorithm</i>	<i>Market schedules</i> and the corresponding uniform prices.		The <i>dispatch</i> schedule shall be used with the unconstrained <i>IESO-controlled grid model</i> to determine, prior to each <i>dispatch hour</i> and at several times after each <i>dispatch interval</i> , market ...	IESO	C	IAP	MPS	
394	Market Rules	7	4.6.4	System Operations and Physical Markets	The <i>dispatch algorithm</i>	Outputs of the <i>Dispatch Algorithm</i>	<i>Interchange schedule</i> and their associated costs.		The <i>dispatch</i> schedule shall be used with the <i>constrained IESO-controlled grid model</i> to determine, prior to each <i>dispatch hour</i> , <i>interchange schedules</i> and their associated costs.	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
270	Market Rules	7	5.1.1	System Operations and Physical Markets	The pre-dispatch scheduling process	Purpose and timing of pre-dispatch schedules	Pre-dispatch schedule		The IESO shall determine pre-dispatch schedules in order to provide itself and MPs with advance information and projections necessary to plan the physical operations of the electricity system.	IESO	C	IAP	MPS	
296	Market Rules	7	5.5.2	System Operations and Physical Markets	The pre-dispatch scheduling process	Publication of pre-dispatch schedule information	Pre-dispatch schedule	to specific registered MPs.	The IESO shall release the following information for each registered facility only to the registered MP for that registered facility.	IESO	C	IAP	MPS	
297	Market Rules	7	5.5.3	System Operations and Physical Markets	The pre-dispatch scheduling process	Publication of pre-dispatch schedule information	Pre-dispatch schedule	to all (MP and Public)	The IESO shall release to all MP the following information for each dispatch hour.	IESO	PUB	ALL	ALL	ALL
1132	Market Rules	7	5.7.1.2	System Operations and Physical Markets	The pre-dispatch scheduling process	Pre-dispatch scheduling of Generation Facilities Eligible for the Generation cost guarantee	Offer price	submitted to the IESO	The submitted price-quantity pair corresponding to the minimum loading point for the generation facility.	MP	C	IAP	MPS	
1264	Market Rules	7	5.8.1	System Operations and Physical Markets	The pre-dispatch scheduling process	The Day-Ahead Commitment Pre-Dispatch Scheduling Process	Day-Ahead Pre-dispatch schedule	Pre-dispatch information pertaining to the market participant (5.5.2)	Starting from 11:00 EST and until the constrained schedules from the pre-dispatch of record are published under section 5.8.2, the IESO shall determine pre-dispatch schedules for the dispatch hours of the next dispatch day...	IESO	C	IAP	MPS	
1265	Market Rules	7	5.8.1	System Operations and Physical Markets	The pre-dispatch scheduling process	The Day-Ahead Commitment Pre-Dispatch Scheduling Process	Day-Ahead Pre-dispatch schedule	Pre-dispatch information for all participants (5.5.3)	Starting from 11:00 EST and until the constrained schedules from the pre-dispatch of record are published under section 5.8.2, the IESO shall determine pre-dispatch schedules for the dispatch hours of the next dispatch day...	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1266	Market Rules	7	5.8.2	System Operations and Physical Markets	The pre-dispatch scheduling process	The Day-Ahead Commitment Pre-Dispatch Scheduling Process	Market Schedules and Market Prices	Market schedules pertaining to the market participant (5.5.2)	The IESO shall release the constrained schedules and associated projections of market schedules and publish market prices determined from the pre-dispatch of record no later than 15:00 EST in accordance with section 5.5.	IESO	C	IAP	MPS	
1267	Market Rules	7	5.8.2	System Operations and Physical Markets	The pre-dispatch scheduling process	The Day-Ahead Commitment Pre-Dispatch Scheduling Process	Market Schedules and Market Prices	Market schedules and market prices of all participants (5.5.3)	The IESO shall release the constrained schedules and associated projections of market schedules and publish market prices determined from the pre-dispatch of record no later than 15:00 EST in accordance with section 5.5.	IESO	PUB	ALL	ALL	ALL
1268	Market Rules	7	5.8.2	System Operations and Physical Markets	The pre-dispatch scheduling process	The Day-Ahead Commitment Pre-Dispatch Scheduling Process	Notice to decline Day-Ahead Generation Cost Guarantee		...registered market participant declines the guarantee by so notifying the IESO in accordance with the applicable market manual. The registered market participant shall provide this notification to the IESO by 15:15 EST of the pre-dispatch day.	MP	C	IAP	MPS	
1269	Market Rules	7	5.8.8	System Operations and Physical Markets	The pre-dispatch scheduling process	The Day-Ahead Commitment Pre-Dispatch Scheduling Process	Actions taken by the IESO to maintain reliable operation		The IESO shall publish, in accordance with the applicable market manual, all actions taken by the IESO under section 5.8.3 and any other information as required by the applicable market manual.	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
253	Market Rules	7	6.1.1	System Operations and Physical Markets	The real-time scheduling process	Purpose and timing of real-time schedules	Real-time schedule		The IESO shall determine real-time schedules and use these as the primary determinant of the dispatch instructions the IESO issues to MPs.	IESO	C	IAP	MPS	
261	Market Rules	7	6.1.2	System Operations and Physical Markets	The real-time scheduling process	Purpose and timing of real-time schedules	Real-time schedule – non boundary facilities		The IESO shall determine, for registered facilities other than boundary facilities, a real-time schedule for every dispatch interval two minutes before the dispatch interval to which it applies.	IESO	C	IAP	MPS	
254	Market Rules	7	6.1.3	System Operations and Physical Markets	The real-time scheduling process	Purpose and timing of real-time schedules	Real-time schedule – boundary facilities		The IESO shall determine, for registered facilities that are boundary facilities, a real-time schedule consisting of an interchange schedule...	IESO	C	IAP	MPS	
272	Market Rules	7	6.5.1	System Operations and Physical Markets	The real-time scheduling process	Publication of real-time schedule information	Publication to dispatchable load facility and dispatchable generation facility.		The IESO shall, as soon as practical but no later than the start of the dispatch interval to which it related, release the following ...	IESO	C	IAP	MPS	
280	Market Rules	7	6.5.2	System Operations and Physical Markets	The real-time scheduling process	Publication of real-time schedule information	Publication to MPs - uniform market prices		Subject to section 8.4A, the IESO shall, in the five minute period after the end of each dispatch interval, release to all MPs the uniform market prices of energy and operating reserves related to that dispatch interval.	IESO	PUB	ALL	ALL	ALL
273	Market Rules	7	6.5.3	System Operations and Physical Markets	The real-time scheduling process	Publication of real-time schedule information	Publication to MPs - real time schedule information		The IESO shall, within one hour after each dispatch hour, release to all MPs the following information for each dispatch interval of that dispatch hour:	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
292	Market Rules	7	6.5.4	System Operations and Physical Markets	The real-time scheduling process	Publication of <i>real-time schedule</i> information	Publication to boundary entities		The IESO shall, as soon as practical and consistent with relevant <i>reliability standards</i> , but no later than the start of the <i>dispatch hour</i> to which it relates, release ...	IESO	C	IAP	MPS	
1075	Market Rules	7	6.5.1A	System Operations and Physical Markets	The real-time scheduling process	Publication of <i>real-time schedule</i> information	Provisional Market Schedule		Subject to section 8.4, the IESO shall, within one hour after each <i>dispatch hour</i> , release to each <i>registered MP</i> the provisional <i>market schedule</i> for their <i>registered facilities</i> for each <i>dispatch interval</i> of that <i>dispatch hour</i> .	IESO	C	IAP	MPS	
268	Market Rules	7	7.1.1	System Operations and Physical Markets	IESO dispatch instructions	Purpose and timing of <i>dispatch instructions</i>	Dispatch instructions for facilities		The IESO shall determine <i>dispatch instructions</i> for each <i>registered facility</i> as described in this section 7, as the primary means of co-ordinating the real-time operation of the <i>electricity system</i>	IESO	C	IAP	MPS	
269	Market Rules	7	7.1.2	System Operations and Physical Markets	IESO dispatch instructions	Purpose and timing of <i>dispatch instructions</i>	Dispatch instructions - non boundary entity		The IESO shall issue <i>dispatch instructions</i> for each <i>registered facility</i> other than a boundary entity, for which a <i>dispatch instruction</i> is required prior to each <i>dispatch interval</i> or, ...	IESO	C	IAP	MPS	
267	Market Rules	7	7.1.3	System Operations and Physical Markets	IESO dispatch instructions	Purpose and timing of <i>dispatch instructions</i>	Dispatch instructions boundary entity		The IESO shall issue <i>dispatch instructions</i> , in the form of <i>interchange schedules</i> , for each <i>registered facility</i> that is a boundary entity, for which a <i>dispatch instruction</i> is required prior to each <i>dispatch hour</i> .	IESO	C	IAP	MPS	
1135	Market Rules	7	7.1.6	System Operations and Physical Markets	IESO dispatch instructions	Purpose and timing of <i>dispatch instructions</i>	Dispatch advisories		The IESO shall, on a best efforts basis, determine and issue <i>dispatch advisories</i> for each <i>registered dispatchable facility</i> .	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
532	Market Rules	7	7.4.1	System Operations and Physical Markets	IESO dispatch instructions	IESO dispatch of operating reserve	Registered facility responsibility to provide		The quantity of <i>Operating reserve</i> that is to be provided by a registered facility.	IESO	C	IAP	MPS	
636	Market Rules	7	7.5.2	System Operations and Physical Markets	IESO dispatch instructions	Compliance with dispatch Instructions	Guidelines		The <i>IESO</i> shall issue guidelines defining when a difference is material and how notice shall be provided for the purposes of this section 7.5.2 and of section 7.5.3	IESO	PUB	ALL	ALL	ALL
655	Market Rules	7	7.5.4	System Operations and Physical Markets	IESO dispatch instructions	Compliance and dispatch instructions	Non-conformance declaration		The <i>IESO</i> shall declare the <i>registered facility</i> to be non-conforming	IESO	C	IAP	MPR	
647	Market Rules	7	7.5.6.1	System Operations and Physical Markets	IESO dispatch instructions	Compliance and dispatch instructions	Registered MP reason for non-compliance.		The <i>IESO</i> shall require the registered <i>MP</i> for that <i>registered facility</i> to explain the reason for the non-compliance and shall record the <i>response</i> .	MP	C	IAP	MPR	
610	Market Rules	7	7.6.1	System Operations and Physical Markets	IESO dispatch instructions	Dispatch scheduling error	IESO dispatch scheduling error		The <i>IESO</i> has made a <i>dispatch scheduling error</i> .	IESO	PUB	ALL	ALL	ALL
287	Market Rules	7	7.8.1	System Operations and Physical Markets	IESO dispatch instructions	Publication of real-time dispatch information	System results and events additional information beyond 7.8.1.1 through 7.8.1.6		The <i>IESO</i> shall, within one hour after each <i>dispatch hour</i> , <i>publish</i> information concerning system results and events during that <i>dispatch hour</i> .	IESO	PUB	ALL	ALL	ALL
291	Market Rules	7	7.8.1.1	System Operations and Physical Markets	IESO dispatch instructions	Publication of real-time dispatch information	Total load and load curtailment		Total load met and the total amount of any load <i>curtailments</i>	IESO	PUB	ALL	ALL	ALL
288	Market Rules	7	7.8.1.2	System Operations and Physical Markets	IESO dispatch instructions	Publication of real-time dispatch information	Intertie transmission capability		Transmission capacity between the <i>IESO-controlled grid</i> and each <i>intertie zone</i>	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
286	Market Rules	7	7.8.1.3	System Operations and Physical Markets	IESO dispatch instructions	Publication of real-time dispatch information	Transmission facility outages		Any outages of transmission facilities. For practical reasons (avoidance of information overload) may limit this to circuits of 50 kV and above.	IESO	PUB	ALL	ALL	ALL
289	Market Rules	7	7.8.1.4	System Operations and Physical Markets	IESO dispatch instructions	Publication of real-time dispatch information	Operating reserve information		Total operating reserve scheduled, and total energy called from such operating reserve, by area	IESO	PUB	ALL	ALL	ALL
284	Market Rules	7	7.8.1.5	System Operations and Physical Markets	IESO dispatch instructions	Publication of real-time dispatch information	Provisional market price		The provisional market prices for each dispatch interval	IESO	PUB	ALL	ALL	ALL
285	Market Rules	7	7.8.1.6	System Operations and Physical Markets	IESO dispatch instructions	Publication of real-time dispatch information	Provisional uniform hourly Ontario energy price		The provisional uniform hourly Ontario energy price (HOEP) determined in accordance with section 8.3.1	IESO	PUB	ALL	ALL	ALL
265	Market Rules	7	8.1.1	System Operations and Physical Markets	Determining market prices	Purpose and timing of determining market prices	Uniform market prices and intertie zone prices		The IESO shall use the procedures in this section 8 to determine the uniform market prices in the IESO control area and the intertie zone prices for energy and operating reserve that are used for the market settlement process ...	IESO	PUB	ALL	ALL	ALL
263	Market Rules	7	8.1.2	System Operations and Physical Markets	Determining market prices	Purpose and timing of determining market prices	Market price for each dispatch interval		The IESO shall determine and publish market prices for energy and operating reserve in accordance with sections 8.2 and 8.3 within five minutes after the end of each dispatch interval.	IESO	PUB	ALL	ALL	ALL
1076	Market Rules	7	8.1.1A	System Operations and Physical Markets	Determining market prices	Purpose and timing of determining market prices	Intertie congestion price		The IESO shall determine the intertie congestion price associated with each intertie zone for each dispatch hour based on the pre-dispatch schedule referred to in section 6.1.3.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1077	Market Rules	7	8.4A.2	System Operations and Physical Markets	Determining Market Prices	Administrative Pricing and Corresponding Schedules	Administrative prices and corresponding market schedules		Administrative prices and corresponding market schedules shall be established by the IESO.	IESO	PUB	ALL	ALL	ALL
634	Market Rules	7	9.3.1	System Operations and Physical Markets	IESO Procurement Markets	Contracted ancillary service agreements	Contracts for the procurement of ancillary services by the IESO.		The IESO shall enter into contracted ancillary services contracts with ancillary service providers.	IESO, MP	C	IAP	MPS	
619	Market Rules	7	9.6.1	System Operations and Physical Markets	IESO Procurement Markets	Definition and principles of must-run contracts	Reliability must-run contracts		The IESO is empowered, under the conditions and in accordance with the process in this section 9.6 to enter into reliability must-run contracts with a registered MP ...	IESO, MP	C	IAP	MPS	
626	Market Rules	7	9.6.8.1	System Operations and Physical Markets	IESO Procurement Markets	Definition and principles of must-run contracts	Standard forms of reliability must-run contracts		The IESO may develop standard forms of reliability must-run contracts for use in conjunction with sections 9.6 and 9.7	IESO	PUB	ALL	ALL	ALL
283	Market Rules	7	9.8.1.1	System Operations and Physical Markets	IESO Procurement Markets	Publication of procurement contract information	Total cost of contracted ancillary services		The IESO shall publish annually the total costs (by total system) of each contracted ancillary service.	IESO	PUB	ALL	ALL	ALL
290	Market Rules	7	9.8.1.2	System Operations and Physical Markets	IESO Procurement Markets	Publication of procurement contract information	Regional quantities of each contracted ancillary services		The IESO shall publish annually, for each region, the quantities of each contracted ancillary service covered under contracted ..., together with estimates of any additional quantities the IESO expects to acquire during the next 12 months.	IESO	PUB	ALL	ALL	ALL
298	Market Rules	7	9.8.1.3	System Operations and Physical Markets	IESO Procurement Markets	Publication of procurement contract information	Commercial terms of the ancillary service contract		Where the IESO obtains contracted ancillary services or reliability must-run contracts in the absence of market power the commercial ... shall be treated as confidential information.	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
299	Market Rules	7	9.8.1.4	System Operations and Physical Markets	IESO Procurement Markets	Publication of procurement contract information	Commercial terms of the ancillary service contract		Where the IESO obtains contracted ancillary services or reliability must-run contracts in the presence of market power, as confirmed by the market surveillance panel, the IESO shall publish the relevant terms and condition of the contracts, except for price	IESO	PUB	ALL	ALL	ALL
1078	Market Rules	7	10.1.3	System Operations and Physical Markets	The capacity reserve market	Purpose and Activation of Capacity Reserve Market	Activation Notice		Where the IESO Board activates the capacity reserve market, the IESO shall publish a notice to that effect no later than 60 days prior to the date of the first capacity reserve auction to be conducted in accordance with section 10.2A.1.	IESO	PUB	ALL	ALL	ALL
1079	Market Rules	7	10.1.5	System Operations and Physical Markets	The capacity reserve market	Purpose and Activation of Capacity Reserve Market	Capacity reserve ratio and the maximum capacity reserve price or MCRP		If the IESO Board activates the capacity reserve market, it shall at the same time determine and publish the value of the following parameters of the capacity reserve market after an analysis of the effects of different values:	IESO	PUB	ALL	ALL	ALL
614	Market Rules	7	10.2.1	System Operations and Physical Markets	The capacity reserve market	Eligibility and definition	MP offer to provide capacity reserve		A registered MP may submit, and the IESO shall accept, offers to provide capacity reserve only with respect to ...	MP	C	IAP	MPS	
616	Market Rules	7	10.2.2	System Operations and Physical Markets	The capacity reserve market	Eligibility and definition	MP application to register a facility for the provision of capacity reserve.		The IESO shall approve an application to register a facility as a registered facility as a registered facility for the provision of capacity reserve if the ...	MP	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
617	Market Rules	7	10.2.2	System Operations and Physical Markets		Eligibility and definition	IESO approval of above application		The IESO shall approve an application to register a facility as a registered facility as a registered facility for the provision of capacity reserve if the ...	IESO	C	IAP	MPS	
609	Market Rules	7	10.2.4	System Operations and Physical Markets	The capacity reserve market	Eligibility and definition	IESO form and content for registration for the provision of capacity reserve		The IESO shall define the form and content of information required for registration as a registered facility for the provision of capacity reserve.	IESO	PUB	ALL	ALL	ALL
667	Market Rules	7	10.3	System Operations and Physical Markets	The capacity reserve market	Capacity reserve offers	MP capacity reserve offer		A capacity reserve offer with respect to any dispatch day: ...	MP	C	IAP	MPS	
31	Market Rules	7	10.4.1	System Operations and Physical Markets	The capacity reserve market	The hourly capacity reserve target and capacity reserve price	The hourly capacity reserve target and capacity reserve price		The IESO shall determine, within one hour after the end of each dispatch hour of the dispatch day, the capacity reserve price and the capacity reserve quantities for that dispatch hour for each registered MP, using ...	IESO	C	IAP	MPS	
30	Market Rules	7	10.4.2	System Operations and Physical Markets	The capacity reserve market	The hourly capacity reserve target and capacity reserve price	Capacity reserve supply curve		The IESO shall determine a single capacity reserve supply curve, which shall be the same for each dispatch hour of the dispatch day, by ranking the valid offers to supply capacity reserve in order of increasing offer price.	IESO	C	IAP		
29	Market Rules	7	10.4.3	System Operations and Physical Markets	The capacity reserve market	The hourly capacity reserve target and capacity reserve price	Capacity reserve target		The IESO shall determine the capacity reserve target for each dispatch hour by multiplying the maximum demand on the IESO-controlled grid during that dispatch hour by the capacity reserve ratio.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
28	Market Rules	7	10.4.4	System Operations and Physical Markets	The capacity reserve market	The hourly capacity reserve target and capacity reserve price	Capacity reserve price		For each <i>dispatch hour</i> , the IESO shall determine the capacity reserve price by determining a price that equates the amount of capacity reserve offered and the hourly capacity reserve target and: ...	IESO	PUB	ALL	ALL	ALL
27	Market Rules	7	10.4.5	System Operations and Physical Markets	The capacity reserve market	The hourly capacity reserve target and capacity reserve price	Capacity reserve quantity (MW)		The IESO shall determine the quantity, in Mw, of capacity reserve to be provided by each registered participant in each <i>dispatch hour</i> in accordance with the following process: ...	IESO	C	IAP	MPS	
34	Market Rules	7	10.4.7	System Operations and Physical Markets	The capacity reserve market	The hourly capacity reserve target and capacity reserve price	Capacity reserve target, capacity reserve price and shortfalls in capacity reserve.		The IESO shall, within one hour after each <i>dispatch hour</i> , publish the capacity reserve target, the capacity reserve price and any shortfalls in capacity reserve ...	IESO	PUB	ALL	ALL	ALL
536	Market Rules	7	12.1.1	System Operations and Physical Markets	Status reports, advisories and protocols	IESO system status reports	Publish system status report		The IESO shall publish system status reports with respect to each <i>dispatch day</i> at the following times: ...	IESO	PUB	ALL	ALL	ALL
443	Market Rules	7	13.2.2	System Operations and Physical Markets	Suspension of market operations	Market suspension events	IESO declaration of suspended market operations notice to IESO Board		Notification to the IESO Board, the OEB and relevant government authorities of any suspension of market operations.	IESO	C	IAP		GONT, OEB
530	Market Rules	7	13.4.1	System Operations and Physical Markets	Suspension of market operations	IESO declaration of market suspension	Market suspension notice		If the IESO declares a suspension of market operations, the IESO shall immediately notify MPs and informing MPs of the nature and scope of the suspension and its expected duration.	IESO	PUB	ALL	ALL	ALL
535	Market Rules	7	13.5.1.6	System Operations and Physical Markets	Suspension of market operations	IESO responsibilities during market suspension	Market suspension advisory notices		While a suspension of market operations is in effect, the IESO shall issue directions, through market suspension advisory notices to MPs, that will ...	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
589	Market Rules	7	13.7.1	System Operations and Physical Markets	Suspension of market operations	Ending and reporting on market suspension	End of suspension notice		The <i>IESO</i> shall monitor the conditions which triggered suspension of market operations and shall issue a market advisory notice declaring the end of the suspension	<i>IESO</i>	PUB	ALL	ALL	ALL
600	Market Rules	7	13.7.2	System Operations and Physical Markets	Suspension of market operations	Ending and reporting on market suspension	<i>MPs</i> operations information		The <i>IESO</i> may require <i>MPs</i> to submit information regarding their operations immediately prior to and during the suspension and to assist the <i>IESO</i> in analyzing the suspension.	<i>MP</i>	C	IAP	MPS	
608	Market Rules	7	13.7.3	System Operations and Physical Markets	Suspension of market operations	Ending and reporting on market suspension	Preliminary suspension report		Within 10 business days following the resumption of normal market operations, the <i>IESO Board</i> shall provide to all <i>MPs</i> , the <i>OEB</i> and relevant government authorities a preliminary report.	<i>IESO</i>	C	IAP	ALL	GONT, <i>OEB</i>
607	Market Rules	7	13.7.4	System Operations and Physical Markets	Suspension of market operations	Ending and reporting on market suspension	Final suspension report		The <i>IESO Board</i> shall provide a final report containing information in the nature of that described in section 13.7.3 to <i>MPs</i> and the public as soon as it is practicable to do so.	<i>IESO</i>	PUB	ALL	ALL	ALL
605	Market Rules	7	13.7.5	System Operations and Physical Markets	Suspension of market operations	Ending and reporting on market suspension	Corrective measures		The <i>IESO Board</i> may direct affected <i>MPs</i> to implement corrective measures that are warranted to avoid the recurrence of a suspension.	<i>IESO</i>	PUB	ALL	ALL	ALL
606	Market Rules	7	13.7.6	System Operations and Physical Markets	Suspension of market operations	Ending and reporting on market suspension	<i>MPs</i> application for compensation from <i>IESO</i>		A <i>MP</i> directed by the <i>IESO</i> to implement corrective measures under section 13.7.5 may apply for compensation from the <i>IESO</i> where compliance with the <i>IESO's</i> direction results in costs or damage to the <i>MP</i>	<i>MP</i>	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1247	Market Rules	7	15.1.1.2	System Operations and Physical Markets	Emergency Load Reduction Program	Eligibility Requirements for the Emergency Load Reduction Program	Measurement and Verification plan		the market participant has submitted to the IESO a measurement and Verification plan and the IESO is satisfied with the plan.	MP	C	IAP	MPS	
1248	Market Rules	7	15.2.3	System Operations and Physical Markets	Emergency Load Reduction Program	Emergency Load Reduction Parameters	Prices and parameters associated with the ELRP		The IESO shall publish all Emergency Load Reduction Program parameters and prices established under section 15.2.1 and 15.2.2	IESO	PUB	ALL	ALL	ALL
1249	Market Rules	7	15.2.4	System Operations and Physical Markets	Emergency Load Reduction Program	Emergency Load Reduction Parameters	ELRP advance operational notices		The IESO shall notify market participants at least 5 business days in advance of: • the day the Emergency Load Reduction Program could first be used; ...	IESO	C	MPS	MPS	
1250	Market Rules	7	15.3.1	System Operations and Physical Markets	Emergency Load Reduction Program	Operation of the Emergency Load Reduction Program	ELRP initiation on a dispatch day		The IESO shall notify market participants and publish, in accordance with the applicable market manual, the initiation of the Emergency Load Reduction Program for a given dispatch day.	IESO	PUB	ALL	ALL	ALL
1251	Market Rules	7	15.3.2	System Operations and Physical Markets	Emergency Load Reduction Program	Operation of the Emergency Load Reduction Program	Notice of intent to participate		Following the IESO notification under section 15.3.1 a market participant that intends to participate in the Emergency Load Reduction Program for the dispatch day shall notify the IESO	MPS	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1252	Market Rules	7	15.3.5	System Operations and Physical Markets	Emergency Load Reduction Program	Operation of the Emergency Load Reduction Program	Confirmation of activated demand reduction used solely for ELRP		A market participant participating in the Emergency Load Reduction Program shall confirm in accordance with the applicable market manual to the IESO that any activated demand reduction was not also applied to any other demand reduction program or service.	MPS	C	IAP	MPS	
1253	Market Rules	7	15.3.6	System Operations and Physical Markets	Emergency Load Reduction Program	Operation of the Emergency Load Reduction Program	Report of demand reduction		The IESO shall report, in accordance with the applicable market manual, any demand reduction activation under the Emergency Load Reduction Program and the results thereof.	IESO	PUB	ALL	ALL	ALL
514	Market Rules	7	App 7.5	System Operations and Physical Markets	The market clearing and pricing process	Inputs	IESO inputs to the dispatch scheduling and pricing process		The required inputs to the dispatch scheduling and pricing process are:	IESO	PUB	ALL	ALL	ALL
1262	Market Rules	7	App 7.6 1.2.1D	System Operations and Physical Markets	Local Market Power	Investigation of Local Market Power and Constrained Off Events	Changes in status of designated constrained off watch zones.		The IESO shall monitor conditions on the IESO-controlled grid and publish any changes in the status of the designated constrained off watch zones before they take effect.	IESO	PUB	ALL	ALL	ALL
505	Market Rules	7	App 7.6.1.2.3	System Operations and Physical Markets	Local Market Power	Investigation of Local Market Power	Congestion settlement threshold.		The IESO shall determine and publish the threshold amount referred to in section 1.2.2.1, which shall be the minimum amount of an adjustment to a congestion management settlement credit referred to in section 1.1.3 that will ...	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
511	Market Rules	7	App 7.6.1.3.4	System Operations and Physical Markets	Local Market Power	Local Market Power Screens	Alternate reference price		No such alternative <i>reference price</i> shall be used by the <i>IESO</i> for the purposes of section 1.3.3.1 until the manner of determination of such <i>reference price</i> and the conditions in which it may be applied have been published by the <i>IESO</i>	IESO	PUB	ALL	ALL	ALL
510	Market Rules	7	App 7.6.1.3.5	System Operations and Physical Markets	Local Market Power	Local Market Power Screens	Methodology for determining high and low end factors for <i>reference price</i>		The <i>market surveillance panel</i> shall ... establish the methodology for determining a pair of high end factors and a pair of low end factors for each type of <i>reference price</i> ...be published by the <i>IESO</i> in the form approved by the <i>IESO Board</i>	IESO	PUB	ALL	ALL	ALL
745	Market Rules	7	App 7.6.1.4.5 A	System Operations and Physical Markets	Local Market Power	Additional consideration	IESO intends to take action W R T <i>investigated price</i>		Where section 1.4.5.1 applies, the <i>IESO</i> shall re-calculate the congestion management credit and provide notice to the <i>registered market participant</i> for the <i>investigated facility</i> specifying	IESO	C	IAP	MPS	
515	Market Rules	7	App 7.6.1.6.1	System Operations and Physical Markets	Local Market Power	Inquiry	Notice Of Inquiry		The <i>IESO</i> shall conduct an inquiry to determine...as the case may be, and shall notify the <i>registered MP</i> for the <i>investigated facility</i> of the commencement of the inquiry	IESO	C	IAP	MPS	
509	Market Rules	7	App 7.6.1.6.7	System Operations and Physical Markets	Local Market Power	Inquiry	IESO reasons for determining <i>investigated price</i>		Where the <i>investigated price</i> falls outside the range ... the <i>IESO</i> shall provide the <i>registered MP</i> for the <i>investigated facility</i> with written reasons describing the manner in which the range referred ...	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
516	Market Rules	7	App 7.6.1.6.1.0	System Operations and Physical Markets	Local Market Power	Inquiry	Investigated price is within range		Where the <i>investigated price</i> falls within the range calculated in accordance with section 1.6.3 or 1.6.6, as the case may be, the <i>IESO</i> shall not take the action referred to ... and shall notify the registered <i>MP</i> ...	IESO	C	IAP	MPS	
1222	Market Rules	7	App 7.7 Sec 1.3.1	System Operations and Physical Markets	Radial Inertie Transactions	Scheduling & Scheduling Approval	Request for Segregation		A registered <i>MP</i> shall, within the time required by section 1.3.3, submit a <i>Request for Segregation</i> to the <i>IESO</i> for approval to operate its registered facility in a segregated mode of operation	MP	C	IAP	MPR	TR
1223	Market Rules	7	App 7.7 Sec 1.3.4	System Operations and Physical Markets	Radial Inertie Transactions	Scheduling & Scheduling Approval	IESO decision regarding a Request for Segregation		The <i>IESO</i> shall make a decision regarding a <i>Request for Segregation</i> and shall notify the registered <i>MP</i> of such decision	IESO	C	IAP	MPR	TR
377	Market Rules	8	2.1.2	Physical Bilateral Contracts and Financial Markets	Physical Bilateral contract Data and Quantities	Overview	Physical Bilateral Contract Data			MPR	C	IAP	MPR	
398	Market Rules	8	2.1.2.1	Physical Bilateral Contracts and Financial Markets	Physical Bilateral contract Data and Quantities	Overview	Operational Data Related to the Bilateral Contract	Energy consumption		MPR	C	IAP	MPR	
384	Market Rules	8	2.1.2.2	Physical Bilateral Contracts and Financial Markets	Physical Bilateral contract Data and Quantities	Overview	Market Price Data Related to the Bilateral Contract	Prices required for settling the contract		MPR	C	IAP	MPR	
1006	Market Rules	8	2.1.2.2	Physical Bilateral Contracts and Financial Markets	Physical Bilateral contract Data and Quantities	Overview	Net Energy Market Settlement Credit			IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
94	Market Rules	8	3.2.1	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	EFM Offers	quantity, time, price		MP	C	IAP	MPS	
96	Market Rules	8	3.2.1	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	EFM Bids	quantity, time, price		MP	C	IAP	MPS	
1007	Market Rules	8	3.2.1	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Energy offers and energy bids	Energy Forward Market Price			IESO	PUB	ALL	ALL	ALL
81	Market Rules	8	3.2.2	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Notice of Rejection		If the bid or offer is rejected by the IESO	IESO	C	IAP	MPS	
82	Market Rules	8	3.2.2	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Confirmation of Receipt and Validation	Includes time stamp	IESO to confirm receipt of bid and offers, and to validate	IESO	C	IAP	MPS	
80	Market Rules	8	3.2.3	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Telephone Record of Confirmation		If the IESO does not acknowledge electronically the participant may call the IESO and receive verbal confirmation via telephone	IESO	C	IAP	MPS	
77	Market Rules	8	3.2.8	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Revised EFM Offer			MP	C	IAP	MPS	
78	Market Rules	8	3.2.8	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Revised EFM Bid			MP	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
79	Market Rules	8	3.2.8	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Cancelled EFM Offer			MP	C	IAP	MPS	
97	Market Rules	8	3.2.8	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Cancelled EFM Bid			MP	C	IAP	MPS	
76	Market Rules	8	3.2.9	Physical Bilateral Contracts and Financial Markets		Submission of Offers and Bids	Standing EFM Bid			MP	C	IAP	MPS	
95	Market Rules	8	3.2.9	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Standing EFM Offer			MP	C	IAP	MPS	
87	Market Rules	8	3.2.14	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Submission of Offers and Bids	Notice of EFM Cancellation			IESO	PUB	ALL	ALL	ALL
590	Market Rules	8	3.4.1.1	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Energy Forward Market Auction	Aggregate Forward Market Demand Curve			IESO	C	IAP		
591	Market Rules	8	3.4.1.2	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Energy Forward Market Auction	Aggregate Forward Market Supply Curve			IESO	C	IAP		
144	Market Rules	8	3.5.1	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Settlement of the Energy Forward Market	Settlement Quantities by MP		Settlement amounts (price, energy) for bid and offers for each participant. IESO obligated to notify participants of their settlement amounts	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
271	Market Rules	8	3.6.2	Physical Bilateral Contracts and Financial Markets	Energy Forward Market	Publication of Results	Aggregate Energy Forward Market Quantity		Quantity in aggregate to be cleared	IESO	PUB	ALL	ALL	ALL
620	Market Rules	8	4.1.3	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Purpose Interpretation, and Transition	Notices of software inadequacies		The IESO shall publish notices of software inadequacies and rectification whenever the IESO cannot administer the process of assigning and/or auctioning Transmission rights.	IESO	PUB	ALL	ALL	ALL
1008	Market Rules	8	4.1.5	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Purpose Interpretation, and Transition	Notice of Correction to Software Inadequacies for TR Market			IESO	PUB	ALL	ALL	ALL
1009	Market Rules	8	4.2.1	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Transmission Rights and TR Zones	TR Zones			IESO	PUB	ALL	ALL	ALL
1012	Market Rules	8	4.5.1	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Allocation of Transmission Rights	Number of Transmission Rights Awarded To Bidder		Awarded to each bidder	IESO	C	IAP	MPS	
1013	Market Rules	8	4.5.4	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Allocation of Transmission Rights	Number of Transmission Rights Sold by Offerors			IESO	C	IAP	MPS	
1014	Market Rules	8	4.7.1	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Determination of Transmission Transfer Capabilities	Confidence Level for Collection of Congestion Rents			IESO	PUB	ALL	ALL	ALL
1015	Market Rules	8	4.7.2	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Determination of Transmission Transfer Capabilities	Transmission Transfer Capability Forecast			IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1016	Market Rules	8	4.8.2	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Participation in TR Markets	TR Participant Bidding Limit			IESO	C	IAP	MPS	
1019	Market Rules	8	4.8.4	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Participation in TR Markets	Application to Participate in TR Markets			MPS	C	IAP	MPS	
1017	Market Rules	8	4.8.2A	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Participation in TR Markets	TR Market Deposit		Cash deposit or irrevocable commercial letter of credit	MP	C	IAP	MPS	
1020	Market Rules	8	4.9.2	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Assignment of Transmission Rights	Application to Assign Rights			MP	C	IAP	MPR	
1021	Market Rules	8	4.9.2	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Assignment of Transmission Rights	Verification of Assignment of Rights			IESO	C	IAP	MPR	
977	Market Rules	8	4.12	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Pre-auction Publication	TR auction information		The IESO shall publish at least thirty days prior to each TR auction prices, interconnection flows, transmission transfer capability limit and other information as described in 4.12.1.1 to 4.12.1.6.	IESO	PUB	ALL	ALL	ALL
978	Market Rules	8	4.13	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	TR Bids and TR Offers	Bids and Offers for purchase of Transmission Rights.		TR bid for the purchase of a transmission right and TR offer for the sale of a transmission right in a TR auction.	MPS	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
980	Market Rules	8	4.16.2	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Post-Auction Notification and Publication	TR offerer's successful information		The IESO shall, no later than twenty-four hours following the conclusion of a round of TR auction Notify each TR offerer of transmission rights of the information listed in sections 4.16.2.1 to 4.16.2.4 of this chapter.	IESO	C	IAP	MPS	
981	Market Rules	8	4.16.3	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	Post-Auction Notification and Publication	Public TR auction results		The IESO shall, no later than twenty-four hours following the conclusion of a TR auction ... publish the information listed in sections 4.16.3.1 to 4.16.3.4 of this chapter.	IESO	PUB	ALL	ALL	ALL
1022	Market Rules	8	4.18.3	Physical Bilateral Contracts and Financial Markets	The Transmission Rights Market	TR Clearing Account	Reserve threshold for the TR Clearing Account		As determined by the IESO Board	IESO	C	IAP		
660	Market Rules	9	2.3.1	Settlements and billing	Settlement data collection and management	Collection and validation of metering data	Raw metering data		The IESO shall collect metering data directly from RMW's and from such other processes as may be appropriate. Such metering data will initially be "raw" data that have not been validated or corrected by the Verification, Estimation & Editing (VEE) process.	MP	C	IAP	MPR	
659	Market Rules	9	2.3.2	Settlements and billing	Settlement data collection and management	Collection and validation of metering data	Settlement ready metering data		The raw data collected by the IESO shall be subjected to the VEE process. The VEE process shall convert raw metering data into validated, corrected or estimated "settlement ready" metering data suitable for use in determining settlement amounts.	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
651	Market Rules	9	2.4.1	Settlements and billing	Settlement data collection and management	Collection of physical allocation data	Physical allocation data for allocating metering data among MP		Each metered MP that is eligible to do so pursuant to section 2.4.5 may, for each RWM with respect to which it is the metered MP, submit to the IESO physical allocation data for allocating metering data among MPs.	MP	C	IAP	MPR	
656	Market Rules	9	2.5.1.1	Settlements and billing	Settlement data collection and management	Collection of interchange schedule data	Interchange scheduled flows - eight days after the event (subject to NERC DCA)		The IESO shall determine the total scheduled flows of energy, and of any other physical quantity or physical service traded in the IESO-administered markets, across each transmission interface between the IESO-controlled grid and an inertia zone ...	IESO	PUB	ALL	ALL	ALL
663	Market Rules	9	2.5.1.2	Settlements and billing	Settlement data collection and management	Collection of interchange schedule data	Allocation of schedule inertia flow among MP		The IESO shall determine the allocation of each scheduled inertia flow among MPs	IESO	C	IAP	MPS	
648	Process	9	2.5.2	Settlements and billing	Settlement data collection and management	Collection of interchange schedule data	Phase shifter information - IESO controlled area information.		The actual information available to the IESO (such as tap positions) on all phase shifters within the IESO-controlled grid - eight days after the event (subject to NERC DCA)	IESO, MP	PUB	ALL	ALL	ALL
649	Process	9	2.5.2	Settlements and billing	Settlement data collection and management	Collection of interchange schedule data	Actual Interchange Flow - IESO controlled area information.		The actual flow on each tie-line connected to the IESO-controlled Area - eight days after the event (subject to NERC DCA)	IESO, MP	PUB	ALL	ALL	ALL
1130	Market Rules	9	2.5.3	Settlements and billing	Settlement data collection and management	Collection of interchange schedule data	Interchange scheduled and actual flows		The IESO shall publish the total scheduled and actual flows of energy between the IESO-controlled grid and each inertia zone.	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
652	Market Rules	9	2.6.1	Settlements and billing	Settlement data collection and management	Collection of physical bilateral contract data	Physical bilateral contract quantities		Any selling MP may, under the provisions of Chapter 8, submit to the IESO physical bilateral contract data that define physical bilateral contract quantities of energy that it is selling to a specified buying MP.	MP	C	IAP	MPR	
653	Market Rules	9	2.7.2	Settlements and billing	Settlement data collection and management	Collection of Transmission rights (TR) data	Transmission rights allocation among MP		The IESO shall submit to the settlement process by the sixth business day after each dispatch day the following data related to TRs ...	IESO	C	IAP	MPS	
662	Market Rules	9	2.8.1	Settlements and billing	Settlement data collection and management	Collection of Capacity reserve market data	Capacity reserve quantity and price		If the capacity reserve market is active, the IESO shall operate such capacity reserve market to determine the capacity reserve quantity (in MW) provided by each MP and the capacity reserve price for each settlement hour	IESO	C	IAP	MPS	
661	Market Rules	9	2.9.1	Settlements and billing	Settlement data collection and management	Collection of Ancillary service data	Ancillary service data		The IESO shall submit to the settlement process the data from contracted ancillary service contracts and from the daily dispatch process necessary to determine contracted ancillary service payments	IESO	C	IAP	MPS	
650	Market Rules	9	2.10.1	Settlements and billing	Settlement data collection and management	Collection of market price and other settlements data	Market prices and other settlement data		The IESO shall submit to the settlement process all market prices determined by the IESO according to the provisions of Chapter 7, and all metering data and other operating results available to the IESO as may be needed ...	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1080	Market Rules	9	2.1A.1	Settlements and billing	Settlement data collection and management	Station Service	Transmission and Connection station service		The registered MP for a facility consuming transmission station service or connection station service shall identify to the IESO the fraction of the energy withdrawn at that facility supplied from the IESO-controlled grid which is not such station service	MP	C	IAP	MPR	
1081	Market Rules	9	2.4A.1	Settlements and billing	Settlement data collection and management	Delivery Points	Delivery point for a given RWM		The delivery point for a given RWM shall be determined by the IESO in accordance with: ...	IESO	PUB	ALL	ALL	ALL
538	Market Rules	9	3.1.1	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement variables and data	Hourly settlement amounts		The IESO shall determine hourly settlement amounts for the hourly markets using the hourly price and quantity variables and data described in this section 3.1	IESO	C	IAP	MPS	
540	Market Rules	9	3.1.2	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement variables and data	Energy forward market price		The IESO shall determine energy forward market prices and quantities as provided in Chapter 8, and shall provide the following data from the energy forward market directly to the settlement process	IESO	C	IAP	MPS	
542	Market Rules	9	3.1.3	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement variables and data	Energy market price		The IESO shall determine energy market prices and quantities as provided in Chapter 7 and shall provide the following variables and data from the energy market directly to the settlement process	IESO	C	IAP	MPS	
543	Market Rules	9	3.1.4	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement variables and data	Operating reserve market price and quantity		The IESO shall determine operating reserve market prices and quantities in a process integrated with the energy market, as provided in Chapter 7	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
541	Market Rules	9	3.1.5	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement variables and data	Capacity reserve price and quantity		If the daily capacity reserve market is active, the IESO shall determine capacity reserve prices and capacity reserve quantities in the capacity reserve market and shall provide the following variables .	IESO	C	IAP	MPS	
552	Market Rules	9	3.1.6	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement variables and data	Physical bilateral contract quantities		Physical bilateral contract quantities shall be determined for each settlement hour by the IESO using physical bilateral contract data submitted by selling MPs and ...	IESO	C	IAP	MPR	
539	Market Rules	9	3.1.8	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement variables and data	Transmission rights (TR) data		The IESO shall provide the following TR data directly to the settlement process	IESO	C	IAP	MPR	
545	Market Rules	9	3.1.9	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement variables and data	Allocated physical quantities		The IESO shall determine the following allocated physical quantities for each MP for each primary RWM and each inertie RWM using metering data, operating results, physical allocation data submitted by MP and interchange schedule data.	IESO	C	IAP	MPS	
550	Market Rules	9	3.2.1	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement amounts in the energy forward market	Net energy forward market settlement credit - forward		The hourly net energy forward market settlement credit (debit if negative) for MP k (... NFMSCK,h ...) shall be determined by the following equation ...	IESO	C	IAP	MPS	
551	Market Rules	9	3.3.1	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement amounts in the real-time energy market	Net energy forward market settlement credit - real time		The hourly net energy market settlement credit for MP k in settlement hour h (... NEMSCk,h ...) shall be determined by the appropriate equation set forth in section 3.3.2 or 3.3.3	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
546	Market Rules	9	3.4.1	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement amounts for operating reserve	Operation reserve settlement credit		The hourly <i>operating reserve settlement</i> credit for <i>MP k</i> in <i>settlement hour h</i> (...ORSCk,h...) shall be determined by the following equation ...	IESO	C	IAP	MPS	
562	Market Rules	9	3.5.2	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement amounts for congestion management	Congestion management settlement credit		Subject to sections 3.5.6 and 3.5.7 and subject to Appendix 7.6 of Chapter 7, the hourly congestion management <i>settlement</i> credit for <i>MP k</i> for <i>settlement hour h</i> (...CMSCK,h...) shall be determined by the following equation, the elements of which shall be further defined by the following equation:	IESO	C	IAP	MPS	
547	Market Rules	9	3.6.1	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement amounts for transmission rights and charges	TR settlement credit		The TR <i>settlement</i> credit for <i>MP k</i> in <i>settlement hour h</i> (...TRSCk,h...) shall be determined by the following equation	IESO	C	IAP	MPS	
548	Market Rules	9	3.6.2	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement amounts for transmission rights and charges	Transmission charge reduction fund		The contribution to the <i>transmission charge reduction fund</i> in <i>settlement hour h</i> (...TCRFh ...) shall be the net congestion rentals collected by the IESO (the negative of the net <i>energy market settlement</i> credit paid to MPs) less the net payment from the IESO .	IESO	PUB	ALL	ALL	ALL
549	Market Rules	9	3.7.2	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement amounts in the capacity reserve market	Hourly capacity reserve settlements credit		The hourly capacity reserve <i>settlement</i> credit to <i>MP k</i> for providing capacity reserve in <i>settlement hour h</i> is CAPRSCK,h defined by the following equation: ...	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1257	Market Rules	9	3.8C.8	Settlements and billing	Determination of hourly settlement amounts	Real-Time Import and Real-Time Export Failure Charges	Import/Export Price Bias Adjustment		The IESO shall publish all applicable price bias adjustment factors in advance of the settlement hours to which such factors apply.	IESO	PUB	ALL	ALL	ALL
563	Market Rules	9	3.8.2	Settlements and billing	Determination of hourly settlement amounts	Hourly settlement amounts for operating deviations	Operating reserve shortfall settlement debit		An operating reserve shortfall settlement debit may be assessed on any MP responsible for a registered facility at RWM ...and then fails to provide energy ...	IESO	C	IAP	MPS	
1082	Market Rules	9	3.8.2.4	Settlements and billing	Determination of Hourly Settlement Amounts	Hourly settlement amounts for operating deviations	Value below which ORESF shall be set to zero		For the purposes of section 3.8.2.1(c), the IESO Board shall establish, and the IESO shall publish, a value below which ORESF shall be set at zero.	IESO	PUB	ALL	ALL	ALL
544	Market Rules	9	3.9.1	Settlements and billing	Determination of hourly settlement amounts	Hourly uplift settlement amounts	Total hourly uplift settlement amount		The hourly settlement amounts defined by the preceding provisions of this section 3 will result in an hourly settlement deficit that shall be recovered from MPs as a whole through the hourly uplift	IESO	PUB	ALL	ALL	ALL
537	Market Rules	9	3.9.2	Settlements and billing	Determination of hourly settlement amounts	Hourly uplift settlement amounts	Allocation of hourly uplift		The IESO shall allocate hourly uplift across all metered load, including scheduled <i>inertie</i> flows out of Ontario	IESO	C	IAP	MPS	
19	Market Rules	9	4.1.1	Settlements and billing	Non-hourly settlement amounts	Transmission tariff Charges	Transmission service charge		The IESO shall collect from MPs, and distribute to transmitters, transmission service charges approved by the OEB	IESO	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
724	Market Rules	9	4.2.1	Settlements and billing	Non-hourly settlement amounts	Ancillary service payments	Reliability must-run contract payment recovery		... Where such <i>reliability must-run contracts</i> provide both for payments from the hourly <i>energy market</i> and <i>operating reserve market</i> pursuant to section 3 ...any such additional payments shall be recovered from MPs through ...	IESO	PUB	ALL	ALL	ALL
723	Market Rules	9	4.2.2	Settlements and billing	Non-hourly settlement amounts	Ancillary service payments	Black start capability payment recovery		The costs to the <i>IESO</i> of contracting for such certified black start <i>facilities</i> shall be recovered from <i>MPs</i> through a uniform charge, in \$/MWh, imposed on all <i>energy</i> taken from the <i>IESO-controlled grid</i> ...	IESO	PUB	ALL	ALL	ALL
725	Market Rules	9	4.2.3	Settlements and billing	Non-hourly settlement amounts	Ancillary service payments	Regulation cost recovery regime		The <i>IESO</i> shall develop a cost recovery regime for the acquisition of <i>regulation</i> adequate to permit the <i>IESO</i> to meet its obligations under Chapter 5	IESO	PUB	ALL	ALL	ALL
726	Market Rules	9	4.2.4	Settlements and billing	Non-hourly settlement amounts	Ancillary service payments	Recovery of cost for reactive support & voltage control service		The costs to the <i>IESO</i> of contracting for such <i>reactive support service</i> and <i>voltage control service</i> shall be recovered in accordance with the following: ...	IESO	PUB	ALL	ALL	ALL
675	Market Rules	9	4.4.1	Settlements and billing	Non-hourly settlement amounts	Charges for transmission and wholesale meter services	Rural and remote settlement		The <i>IESO</i> shall collect and <i>distribute</i> payments relating to rural and remote <i>settlement</i> in accordance with directions of the <i>OEB</i> and any <i>regulations</i> made under the Ontario Energy Board Act, 1998	IESO	C	IAP	MPR	
528	Market Rules	9	4.5.1	Settlements and billing	Non-hourly settlement amounts	IESO administration charge, penalties and fines	Methodology for calculating and allocating an IESO administration charge		The <i>IESO</i> shall determine a methodology for calculating and allocating an <i>IESO administration charge</i>	IESO	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
529	Market Rules	9	4.5.2	Settlements and billing	Non-hourly settlement amounts	IESO administration charge, penalties and fines	Schedule of penalties and fines		The IESO shall develop and publish a schedule of penalties and fines and describe how these will be implemented	IESO	PUB	ALL	ALL	ALL
654	Market Rules	9	4.6.1	Settlements and billing	Non-hourly Settlement Amount	Debt Retirement Charge	Debt retirement charge from MPs		The IESO shall collect and remit payments relating to the debt retirement charge from such MPs, at such times and in such amounts as may be required by any regulations made pursuant to the Electricity Act, 1998.	IESO	C	IAP	MPS	GONT
899	Market Rules	9	4.7.1	Settlements and billing	Non-hourly Settlement Amount	Under - Frequency Load shedding	Non-hourly settlement amount		Disbursements from the TR clearing account ordered by the IESO Board pursuant to section 4.18.2 of Chapter 8 shall be distributed to each MP k	IESO	C	IAP	MPR	
1133	Market Rules	9	4.7B	Settlements and billing	Non-hourly Settlement Amount	Real-Time Generation Costs Guarantee Payments			IESO shall determine if additional payments need to be made in respect of the eligible generation facility.	IESO	C	IAP	MPS	
1137	Market Rules	9	4.7C	Settlements and billing	Non-hourly Settlement Amount	Transitional Demand Response Payments			Transitional Demand Response payment information	IESO, MP	C	IAP	MPS	
1274	Market Rules	9	4.7D	Settlement and Billing	Non-hourly Settlement Amount	Day-Ahead Generation Cost Guarantee Payments			The IESO shall determine on a per-start basis, for each generation facility that has met the criteria set out in chapter 7, sections 2.2C and 6.3B, a day-ahead generation costs guarantee on the basis of the following:...	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1263	Market Rules	9	4.7E	Settlement and Billing	Non-hourly Settlement Amount	Day-Ahead Fuel cost Compensation Settlement Amount			...the market participant may, in accordance with chapter 7 section 6.3B, claim, in the manner specified in the applicable market manual, reimbursement of financial losses related to the procurement of fuel for operation at its minimum loading point for its minimum run-time and which was not ultimately utilized by that generation facility	IESO	C	IAP	MPS	
1254	Market Rules	9	4.7F.1	Settlements and billing	TR Clearing Account Disbursements	Emergency Load Reduction Program	Submitted settlement data regarding ELRP		A market participant participating in the Emergency Load Reduction Program shall provide settlement data to the IESO in the time and manner specified in the applicable market manual.	MPS	C	IAP	MPS	
1083	Market Rules	9	4.8.1	Settlements and billing	Non-hourly Settlement Amounts	Additional Non-Hourly Settlement Amounts	MP share of compensation paid by the IESO and cost incurred by the IESO.		The IESO shall, at the end of each energy market billing period, recover from MPs, on a pro-rata basis across all allocated quantities of energy withdrawn at all RWMs and inertia metering points	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1084	Market Rules	9	4.8.2	Settlements and billing	Non-hourly Settlement Amounts	Additional Non-Hourly Settlement Amounts	MP share of compensation received by the IESO		The IESO shall, at the end of each energy market billing period, distribute to MPs, on a pro-rata basis ..., any compensation received by the IESO for the provision of emergency energy pursuant to section 4.4A.1 of Chapter 5.	IESO	C	IAP	MPS	
1085	Market Rules	9	5.1.1	Settlements and billing	Market Power Mitigation	Settlement of Market Power Mitigation Rebate		Payments Received by the IESO	Any payment received by the IESO pursuant to the terms of any agreement:	IESO	PUB	ALL	ALL	ALL
1086	Market Rules	9	5.1.1	Settlements and billing	Market Power Mitigation	Settlement of Market Power Mitigation Rebate		MPs share of rebate	Any payment received by the IESO pursuant to the terms of any agreement:....shall be distributed in accordance with the IESO licence	IESO	C	IAP	MPS	
145	Market Rules	9	6.2.1 - 6.2.6	Settlements and billing	Settlement statements	Settlement schedule and payments calendar	Draft, revised, and final Settlement schedule & payments calendar (SSPC)		...The IESO shall publish a draft IESO Settlement Schedule & Payments Calendar or SSPC for the following calendar year ... publish the final SSPC for the following calendar year...	IESO	PUB	ALL	ALL	ALL
302	Market Rules	9	6.5.1	Settlements and billing	Settlement statements	Preliminary statement coverage	Preliminary settlement statement		... The IESO shall issue to each MP separate preliminary settlement statements to cover transactions in the day-ahead energy forward market and the real-time markets.	IESO	C	IAP	MPS	
9	Market Rules	9	6.6.2	Settlements and billing	Settlement statements	Validation of Preliminary settlement statement	MP notice of disagreement to IESO		A MP may register a disagreement or report an exception to the IESO with respect to such preliminary settlement statements...	MP	C	IAP	MPS	
10	Market Rules	9	6.6.3	Settlements and billing	Settlement statements	Validation of Preliminary settlement statement	Acknowledgement of disagreement		The notice of disagreement issued by the MP shall be acknowledged by the IESO upon receipt	IESO	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
11	Market Rules	9	6.6.6	Settlements and billing	Settlement statements	Validation of Preliminary settlement statement	IESO's response to disagreement		Based on its investigations, the IESO shall propose one of the actions described in sections 6.6.6.1 to 6.6.6.3.	IESO	C	IAP	MPS	
982	Market Rules	9	6.6.2A	Settlements and billing	Settlement statements	Validation of Preliminary settlement statement	MPs Notice of Disagreement involving multiple MP		Where the notice of disagreement includes a proposed adjustment to physical bilateral, physical allocation or any data of comparable nature ... the IESO shall notify any other MP to whom the data relates.	MP	C	IAP	MPR	
580	Market Rules	9	6.7.1	Settlements and billing	Settlement statements	Final settlement statement coverage	Final settlement statements		...The IESO shall issue to each MP separate final settlement statements to cover transactions in the day-ahead energy forward market and real-time market.	IESO	C	IAP	MPS	
143	Market Rules	9	6.10.2	Settlements and billing	Settlement statements	Settlement Invoices	Invoice issued by the IESO		The IESO shall, on the days specified in the SSPC, issue an invoice to each MP showing	IESO	C	IAP	MPS	
631	Market Rules	9	6.13.1	Settlements and billing	Settlement statements	Confirmation Notices	Monthly confirmation notices		At the end of each calendar month, the IESO shall issue a monthly confirmation notice to each MP which shall contain statements of the amounts received from or paid out to the MP ...	IESO	C	IAP	MPS	
380	Market Rules	9	6.14.2	Settlements and billing	Settlement statements	Payment default	Notification by MPs		A MP shall notify the IESO immediately if it becomes aware that a payment for which it is responsible will not be remitted to the IESO settlement clearing account on time ...	MP	C	IAP	MPS	
381	Market Rules	9	6.15.1	Settlements and billing	Settlement statements	Payment errors, adjustments and interest	Notice of overpayment/underpayment		If a MP receives an overpayment on any IESO payment date: the MP shall notify the IESO of such overpayment within two business days of the overpayment ...	MP	C	IAP	MPS	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
692	Market Rules	9	6.17.5	Settlements and billing	Settlement statements	Audit	Audit report for IESO		An audit report shall be prepared by the auditors in respect of each audit conducted pursuant to this section 6.17 and shall be commissioned on the basis that the audit report must be provided to the IESO ...	Auditor	C	IAP		
693	Market Rules	9	6.17.5	Settlements and billing	Settlement statements	Audit	Audit report for MPs		Each audit report prepared pursuant to this section 6.17 shall be made available to a MP upon request, subject to ... confidential information contained in such audit report.	IESO	PUB	ALL	ALL	ALL
142	Market Rules	9	6.18.11	Settlements and billing	Settlement statements	Settlement accounts	Settlement account information		Each transmitter shall inform the IESO of all applicable information required for the IESO to make payment into the transmitter's transmission services settlement account	MP	C	IAP	MPS	
1087	Market Rules	9	6.18.13	Settlements and billing	Settlement statements	Settlement accounts	Settlement account information - MP		Each MP shall inform the IESO of all applicable information required for the IESO to make payment into the MP's MP settlement account.	MP	C	IAP	MPS	
1057	Market Rules	10	3.1.3.1	Transmission Service and Planning	Network Service	Network Service	List of Transmission Customers Subject to Network Service Charges		Provided by each transmitter	MP	C	IAP	MPR	
1058	Market Rules	10	3.1.4	Transmission Service and Planning	Network Service	Network Service	Notification of Non-Registered Transmission Customers		Provided by the IESO to transmitters	IESO	C	IAP	MPR	
1059	Market Rules	10	3.3.2	Transmission Service and Planning	Network Service	Maintaining Network Service	Advance Notice of New Delivery Point for Network Service			MPS	C	IAP	MPR	
255	Market Rules	10	3.4.1	Transmission Service and Planning	Network Service	Rates and Charges for Network Service	Rates and Charges for Network Service		As established by the OEB	OEB	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
527	Market Rules	10	3.8.1	Transmission Service and Planning	Network Service	Import Transactions	Available Import Transmission Capability		At each <i>interconnection</i> with a neighbouring <i>transmission system</i>	IESO	PUB	ALL	ALL	
696	Market Rules	10	4.1.1	Transmission Service and Planning	Export Transmission Service	Availability of Export Transmission Service	Available Export Transmission Capability		At each <i>interconnection</i> with a neighbouring <i>transmission system</i>	IESO	PUB	ALL	ALL	
256	Market Rules	10	4.5.1	Transmission Service and Planning	Export Transmission Service	Rates and Charges for Export Transmission Service	Rates and Charges for Export Transmission Service		As established by the <i>OEB</i>	OEB	PUB	ALL	ALL	ALL
141	Market Rules	10	5.1.1	Transmission Service and Planning	Line Connection Service	Administrative Pricing and Corresponding Schedules	Rates and Charges for Line Connection Service		As established by the <i>OEB</i>	OEB	PUB	ALL	ALL	ALL
1060	Market Rules	10	5.1.3.1	Transmission Service and Planning	Line Connection Service	Administrative Pricing and Corresponding Schedules	List of Customers Subject to Line Connection Service Charges		Provided by each <i>transmitter</i>	MP	C	IAP	MPR	
140	Market Rules	10	6.1.1	Transmission Service and Planning	Transformation Connection Service	Administrative Pricing and Corresponding Schedules	Rates and Charges for Transformation Connection Service		As established by the <i>OEB</i>	OEB	PUB	ALL	ALL	ALL
1061	Market Rules	10	6.1.3.1	Transmission Service and Planning	Transformation Connection Service	Administrative Pricing and Corresponding Schedules	List of Transmission Customers Subject to Transformation Connection Service Charges		Provided by each <i>transmitter</i>	MP	C	IAP	MPR	
162	Market Rules	10	8.7.2	Transmission Service and Planning	Information Requirements	Retirements	Notice of Planned Retirement of Transmission Facilities		Notice of planned retirements of transmission facilities and replacement facilities.	MP	PUB	ALL	ALL	ALL

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1069	Market Rules	10	8.7.2	Transmission Service and Planning	Information Requirements	Retirements	Request for Non-Retirement of Transmission Facility		Request by the IESO to the transmitter not to retire a facility	IESO	C	IAP	MPS	
1123	Market Rules	10	8.8.1	Transmission Service and Planning	Information Requirements	Transmitter Data Access	Confidential information related to each type of transmission service charge.		Each transmitter for which the IESO administers the collection and distribution of transmission service charges for the various classes of transmission service as required by this Chapter and as established by the OEB from time to time pursuant to the Ontario Energy Board Act, 1998 and whose transmission system forms part of the IESO-controlled grid shall, where applicable, have access to the following confidential information related to each type of transmission services charge in a manner and form specified by the IESO:	AP	C	IAP	MPR	
1062	Market Rules	10	6A.1.1	Transmission Service and Planning	Other Transmission Service	Administrative Pricing and Corresponding Schedules	Rates and Charges for Other Transmission Service		As established by the OEB	OEB	PUB	ALL	ALL	ALL
1063	Market Rules	10	6A.1.2	Transmission Service and Planning	Other Transmission Service	Administrative Pricing and Corresponding Schedules	List of Transmission Customers Subject to Other Transmission Service Charges		Provided by each transmitter	MP	C	IAP	MPR	

ID	Reference Document Name	Ch	Section	Subject Group	Subject Area	Information Category	Information Title	Information Element	Brief Description	Information Provider	Current Confidentiality Classification	IESO Internal Access	Market Participant Access Code	External Access Code
1064	Market Rules	10	6C.1.1	Transmission Service and Planning	Correction of Error in Lists	Administrative Pricing and Corresponding Schedules	Notice of Erroneous Identification		IESO notification to transmitters of errors in the lists they provide the IESO	IESO	C	IAP	MPR	

- End of Section -

Archive

References

Document Name	Document ID

– End of Document –

Archive