

MRP IWG Update Memo

To: MRP IWG Members

From: Candice Trickey, Director, MRP Readiness

Date: February 8, 2024

Re: MRP Project Updates for February 14th Meeting

As a standing item for the Implementation Working Group, the IESO will provide a memo to update the action items, issues list, IT solutions progress, and other relevant project updates.

Action Items

The IESO is tracking outstanding action items and reporting back to the IWG on progress or resolution.

Action	Progress	Status (Open/Closed)
Request for timelines and process for regulatory policy/instruments changes with the OEB	In early 2024, the Ontario Energy Board (OEB) has committed to provide Accounting Guidance and a document explaining the expected Code amendments (Retail Settlements Code and Standard Supply Service Code) to local distribution companies (LDCs) as a result of MRP (based on the Provisionally Approved Market Rule changes). The OEB will present their analysis in the LDC-IESO MRP Preparedness Group, which is comprised of representatives from the IESO, the OEB and the Electricity Distributors Association (EDA).	Open
IESO to respond back to IWG members that had questions and concerns on the terms stated in the Form of Acknowledgment and Undertaking for qTest	IESO has completed discussions with IWG members who have raised questions and concerns on the terms stated in the Form of Acknowledgment and Undertaking for qTest.	Closed

Action	Progress	Status (Open/Closed)
IESO to share details on how market participants can access test cases and submit their results if they decide not to use qTest	Information on how Market Participants can submit their test results are noted in the MRP Market Participant Test Plan that is posted on the Market Renewal webpage as of December 23, 2023.	Closed
IESO to develop a communication plan that will inform market participants on issues encountered during testing, which defects have been corrected, and the issues that will persist at MRP Go-Live	The IESO will be hosting kick-off and wrap-up meetings prior to the start and at the end of each test phase. Communication will be sent out to MRP contacts and recipients to the MRP Newsletter when the meetings are scheduled.	Closed
IESO to confirm if temporary changes to reference levels is included as one of the test scenarios during end-to-end testing	IESO has confirmed that temporary changes to reference levels will be included as one of the test scenarios during end-to-end testing.	Closed
IESO to confirm if changes to the FTR system will be part of testing for MRP next year	MRP is not introducing any changes to the FTR system/TRA tool. However, any TR related charge types that are changing as a result of MRP will be included as part of end-to-end testing. Please also note that we will not be conducting transmission rights auction during end-to-end testing in 2025.	Closed
The IESO will confirm who is able to access the reports listed in the MRP IWG Update memo	<ul style="list-style-type: none"> • This action was related to the two prudential support obligation reports (Physical Transaction Dispatchable Resource Energy Price Report and Physical Transaction Non-Dispatchable Load Energy Price Report). • These two reports are de-scoped from MRP as the information will be provided to market participants via their confidential prudential records in Online IESO. • The confidential prudential support obligation information can be accessed from Online IESO by 	Open

Action	Progress	Status (Open/Closed)				
	<p>Prudential Requirements Contact as assigned by the market participants. This contact will be granted permissions in Online IESO to submit the information required to establish the market participant’s prudential support obligation and will function as the point of contact for the IESO for matters relating to prudential support.</p> <ul style="list-style-type: none"> This role is described in Market Manual 5.4 Prudential Support, Section 1.5. 					
<p>The IESO will confirm which reports will have the Load Forecast Deviation Charge</p>	<ul style="list-style-type: none"> Load Forecast Deviation Charge information will be available in a new report to be published post MRP. This new report was introduced to stakeholders at June 22, 2023 Stakeholder Engagement Webinar. Slide from presentation provided for reference. <p>9. Load Forecast Deviation</p> <table border="1" data-bbox="483 850 1208 955"> <thead> <tr> <th data-bbox="483 850 846 877">Existing Design (Table N/A)</th> <th data-bbox="849 850 1208 877">New Design</th> </tr> </thead> <tbody> <tr> <td data-bbox="483 879 846 955">Not identified</td> <td data-bbox="849 879 1208 955"> New Non-dispatchable load forecast deviation between day-ahead and real-time will be reported for settlement purposes </td> </tr> </tbody> </table> <p>Rationale:</p> <p>Report was added for transparency and reconciliation of settlement outcomes for non-dispatchable loads in response to stakeholder feedback.</p>	Existing Design (Table N/A)	New Design	Not identified	New Non-dispatchable load forecast deviation between day-ahead and real-time will be reported for settlement purposes	<p>Open</p>
Existing Design (Table N/A)	New Design					
Not identified	New Non-dispatchable load forecast deviation between day-ahead and real-time will be reported for settlement purposes					
<p>The IESO to confirm which training module quick start gas generators should be reviewing</p>	<p>The training module for quick start gas generators will be provided to Market Participants in Q3 2024.</p>	<p>Open</p>				
<p>The IESO to confirm if intertie traders will be required to provide measurement data to the IESO for specific trade dates</p>	<p>Intertie traders will not be required to provide measurement data to the IESO for specific trade dates during end-to-end testing.</p>	<p>Open</p>				
<p>The IESO to see if we can provide a list of charge types each participant type</p>	<p>The IESO is updating the charge types mapping summary to identify which Market Participants are impacted by specific charge types. IWG members and MRP contacts will be notified when the summary has been updated and posted on the IESO MRP website.</p>	<p>Open</p>				

Action	Progress	Status (Open/Closed)
should be aware of		
IESO to confirm that the lessons learned capture root cause for errors found in a certain charge types after RSS was in service	IESO has the list of all defects reported during the RSS project. MRP will be guided by the defect list as it develops the Quality Assurance plans in all its testing phases including Market Trials and End-to-End testing to avoid these types of defects occurring in MRP.	Open
The IESO requested IWG members to provide market conditions that they would like the IESO to consider during end-to-end testing	The IESO has received a list of market conditions to consider for end-to-end testing from one IWG member and is open to feedback from other IWG members.	Open

Issues List

The IESO is tracking outstanding issues and reporting back to the IWG on progress or resolution.

Issue	Progress	Status (Open/Closed)
Reference Levels/Quantities for Hydroelectric Participants	Discussions ongoing	Open

Project Updates

Connectivity Testing started on January 29, 2025. All Sandbox applications including the new MRP Energy Market Interface (EMI)/Market Information Management (MIM) and Dispatch Service are now available for connectivity testing. Market Participants have until May 24, 2024 to conduct Connectivity Testing, and to submit their test results to the IESO.

The IESO has posted the amendments to Chapter 9 of the Market Rules, Chapter 9 Appendices, Market Manual 5.5, and the List of Charge Types and Equations document to incorporate changes related to inertia failure charge, operating reserve accessibility and capacity auction based on stakeholder feedback. The updated documents can be found under the Market Settlements, Metering and Billing section of the [Implementation Phase Documents](#) page. Stakeholders can submit questions and feedback to engagement@ieso.ca by February 26, 2024 using the following [feedback form](#).

Overall, the project remains on schedule. Please refer to the Market Renewal Program Quarterly Project Status Report. The quarterly update can also be found on the [Market Renewal Program Project Status](#) webpage and now includes progress on project milestones.