

# Feedback Form

## Market Renewal Implementation – ‘Day-in-the-Life’ Market Participant Readiness Documents – July 8, 2022

### Feedback Provided by:

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Date: August 5, 2022

To promote transparency, feedback submitted will be posted on the Implementation Engagement webpage unless otherwise requested by the sender.

## General Comments/Feedback

OPG appreciates the development of the 'day-in-the-life' documents by the IESO, however, there is significant overlap of information between the thirteen documents. There is limited new information on a resource's step-wise operation in a given dispatch day within the renewed market.

OPG proposes that the 'day-in-the-life' documents be refreshed to include operational steps for the different resources' operation in the renewed market, with consideration given, but not limited, to:

- Offer submission process for Day-Ahead Market (DAM) and for Pre-dispatch (data inputs, requesting an alternate reference level, and data validation of non-financial reference levels);
- Day-Ahead Calculation Engine scheduling and Ex-Ante Mitigation;
- Pre-Dispatch Calculation Engine scheduling and Ex-Ante Mitigation, including the use of offer revision rules, requesting alternative reference levels, Availability Declaration Envelope exemptions;
- Non-quick start resources ramping down earlier than scheduled in the dispatch day compared to the DAM schedule;
- Real-Time Calculation Engine initialization and de-commitment;
- After market settlement and make-whole payment evaluations;
- Ex-post mitigation testing.

It would be valuable to market participants if the IESO include representative values in the 'day-in-the-life' scenarios.