

Market Renewal Program Feedback Form

Market Renewal Implementation – Draft Market Settlement, Billing and Metering Market Manuals – September 7, 2023

Feedback Provided by:

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To promote transparency, feedback submitted will be posted on the Implementation Engagement webpage unless otherwise requested by the sender.

The Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the Market Settlement Market Manuals amendments. The draft documents can be accessed from the [Implementation Phase documents webpage](#). Additionally, materials for the September 19 – September 21 webinars where the IESO will provide an overview of the batch will be posted to the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by November 2, 2023. If you wish to provide confidential feedback, please mark the document "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Market Manual 5.6

What feedback do you have on draft Market Manual 5.6?

Section / Topic	Feedback
Section 4.1, Table 4-1	CT145 is listed as a "Manual Line Item (MP)", however, CT145 has been converted to a "Detailed Record (DP)" through the Replacement of the Settlement System (RSS) Implementation process (March 1, 2023 presentation - Refresher - Implementation for the Replacement of the Settlement System Project).
Section 4.1, Table 4-2	<p>IESO has indicated that the Regulated Hydroelectric Generation Balancing Amount (CT195) is subject to OEB regulation.</p> <p>CT195 is listed as a "Manual Line Item (MP)", but this charge code has been converted to a "Detailed Record (DP)" through RSS Implementation (see above reference presentation).</p> <p>Please clarify if CT195 will be a Detail Record "Detailed Record (DP)" or "Manual Line Item (MP)" upon Market Renewal.</p>
Section 4.3.3, Table 4-7	CT1463 is listed as a "Manual Line Item (MP)", however, CT1463 has been converted to a "Detailed Record (DP)" through the Replacement of the Settlement System Implementation process (see above referenced presentation).
Section 4.5.2.6, Table 4-19	CT6148 is listed as a charge type within this table. In the baseline IESO Charge Types and Equations, CT6148 has been retired effective December 31, 2021.
Guide to Settlement Claims and Data Submissions via Online IESO in Market Manual 5.6 Section 2.	<p>This guide is not updated to reflect MRP updates. Below are examples from the guide not aligned with MRP design:</p> <ol style="list-style-type: none">1. Sections 4.5, 4.7 and 4.8 referred to the Hourly Ontario Energy Price (HOEP). The HOEP will be retired upon Market Renewal. Suggest updating with the appropriate replacement.2. Section 4.9 referred to the Real-Time Generation Cost Guarantee Program (RT-GCG). The RT-GCG Program will be retired upon Market Renewal. Suggest revising with the appropriate replacement.

Market Manual 5.7

What feedback do you have on draft Market Manual 5.7?

Section / Topic	Feedback
ss.2.3	The section refers to RCSS statements incorporating “ <i>any adjustments resulting from any of the following that were resolved before the final settlement statements were issued</i> ” Shouldn't this step have been processed <i>before the RCSS</i> is issued instead? Should be semicolon after “ <i>issued</i> ” instead of colon.
SS.2.3	OPG requests IESO clarify if there are any Charge Types will be settled in RCSS statements such as CT 1314, 1315, 1316, 1317, or 1318, etc.
ss.2.4	The hyperlinked Quick Takes “Retrieving Reports via IESO Reports Site” edition should be updated to reflect instructions to access the new portal.
ss.2.4	The referenced MM 6: Participant Technical Reference Manual should be updated to reflect the screenshots of the current IESO Gateway and Online IESO Browser Client. In MM 6 ss.3.1.2, the hyperlink to the “Dispatch Service Client User Guide” should be updated because it fails to direct to the guide.
ss.3.1, Table 3-1: Settlement Detail Records (‘DP’ record)	New settlements details for prior trading days may be included in PSS and FSS, however it does not include RCSS. Please clarify why RCSS is omitted from the description? This is not in alignment with RCSS statements which have information in PSS and FSS for the same trade date.
ss.3.1	The “Technical Interfaces” webpage contains several broken document links. Please update.

Market Manual 5.8

What feedback do you have on draft Market Manual 5.8?

Section / Topic	Feedback
ss.3	The hyperlinked Quick Takes “Retrieving Reports via IESO Reports Site” edition should be updated to reflect instructions to access the new portal.
ss.3	The referenced MM 6: Participant Technical Reference Manual should be updated to reflect the screenshots of the current IESO Gateway and Online IESO Browser Client. In MM 6 ss.3.1.2, the hyperlink to the “Dispatch Service Client User Guide” should be updated because it fails to direct to the guide.
ss.3.1	Please update hyperlink in Appendix A: Forms of the Technical Interface document “The Market Participant Invoice”.

Market Manual 5.10

What feedback do you have on draft Market Manual 5.10?

Section / Topic	Feedback
ss.3	Based upon OPG's experience with RCSS implementation and previous discussions, we recommend submission of RCSS NOD deadline for physical market to be extended from 6 business days to 10 business days. This is also because RCSS statements are issued on a monthly basis, and Market Participants may receive multiple monthly RCSS statements on the same day. This poses a significant challenge for MPs to reconcile all the RCSS statements within the given timeframe of 6 business days.

General Comments/Feedback

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