

Stakeholder Feedback and IESO Response

Market Renewal Program: Stakeholder Update on Navigating Design Solutions – December 15, 2021

The IESO is appreciative of the feedback from stakeholders from the December 15, 2021 [engagement discussion](#) regarding solutions for practical issues that arise when implementing Market Renewal. Following that discussion, the IESO received two pieces of written feedback.

In response to comments from the [EDA](#), the IESO does not plan to produce a stand-alone package of the storage design within the integrated design of Market Renewal. There will be specific segmentation of market participant types, including storage, as the IESO proceeds to work with participants on readiness activities. Through readiness training and documentation, resource types will have the detail to operationalize the design of the renewed market.

Further, the IESO is open to working with participants on worked examples and scenarios to make the design of market renewal resonate with participants. While the IESO will attempt to create those examples within the presentation material, we encourage all stakeholders to come forward with specific questions that the IESO can answer, and walk through with participants. Any specific requests for scenarios or examples can be submitted to MRP staff, or through the IESO's [engagement inbox](#).

Finally, the IESO has posted the [final detailed design](#), which is the basis for the Market Rules and Market Manuals for MRP. As the IESO proceeds through the Implementation phase, we will continue to provide updates on detailed design implementation of Market Rules and Market Manuals through engagement discussions. The IESO will continue to provide transparency on the schedule for when stakeholders should expect the batches of market rules/manuals, and the training and education activities, on our engagement site.

In response to the comments and advice from [Energy Storage Canada](#), the IESO will be producing additional training materials that will provide insights so participants can understand the registration activities, including prudential obligations, settlement and impacts of Day-Ahead Market participation. Similar to the comment above, if there are any specific questions from stakeholders, to explore scenarios or examples, please submit those specific questions for consideration.

Regarding the “encouragement” of participants to use parameters like the Maximum Daily Energy Limit, the IESO wanted to make it clear that there are new optional tools at the disposal of

participants to achieve practical and operational schedules as a result of the dispatch algorithm. Participants are encouraged to use these parameters if it works within their strategies for participating in the renewed market and for their operational requirements.

The IESO appreciates the time and attention of stakeholders on these important topics, and looks forward to continued constructive and collaborative discussions on the implementation of the Market Renewal Program